

NM1 - 6

**GENERAL
CORRESPONDENCE**

YEAR(S):

2008 - 2007

CRI

CONTROLLED RECOVERY INC.

4507 W. CARLSBAD HWY. • HOBBS, NM 88240

P.O. BOX 388, HOBBS, NM 88241

(575) 393-1079 • FAX (575) 393-3615

Mr. Brad Jones
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 S. St. Francis Driver
Santa Fe, New Mexico 87505

September 9, 2008

Re: Construction of Jet Wash Facility


Dear Brad:

I am happy to report that Controlled Recovery, Inc. ("CRI") has completed the construction of the approved 8-station jet wash facility at its Halfway Disposal facility, which is a minor modification to the plant.

CRI complied with all of the requirements set forth in your letter dated May 14, 2008, page 2 of 2, as well as the specifications noted in CRI's request letter dated April 17, 2008.

Please let me know if you have any further questions.

Very truly yours,


John Q. Barnidge
C.E.O.

CRI
CONTROLLED RECOVERY INC.

P.O. BOX 388, HOBBS, NM 88241
(505) 393-1079 • FAX (505) 393-3615

May 21, 2008

Mr. Wayne Price
Environmental Bureau Chief
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: Complaint regarding Colorado Energy Management waste

Dear Mr. Price:

I have reviewed the files regarding our limited business and transactions with Colorado Energy Management ("CEM"). The following is a summary of my findings:

On February 20, 2007, CEM called CRI and requested that two 30 cu. yard trash bins be delivered to the construction site of a new electric utility plant that they were building west of Hobbs, N.M.

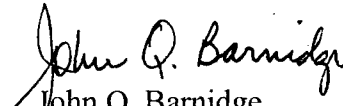
The non-hazardous waste manifest indicates that CRI accepted a total of three (3) bins from CEM containing uncontaminated trash and debris.

The business ceased altogether in May 2007. Apparently CEM located a less expensive disposal site or alternative.

CRI has not done any further business with CEM. The three loads were apparently accepted pursuant to the May 9, 2001 letter (copy enclosed) from the New Mexico OCD to CRI, noting that CRI could dispose of "uncontaminated construction debris".

Please let me know if there is anything else that you need from us. Thank you for your assistance in resolving this matter.

Very truly yours,


John Q. Barnidge
Chief Executive Officer

Enclosure

RECEIVED
2008 MAY 27 PM 3 59



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

May 9, 2001

Lori Wrotenbery

Director

Oil Conservation Division

CERTIFIED MAIL

RETURN RECEIPT NO. 7099-3220-0000-5051-2221

Mr. Ken Marsh
Controlled Recovery, Inc.
P.O. Box 388
Hobbs, NM 88241-0388

RE: Controlled Recovery, Inc. Permit NM-01-0006
S/2 N/2 and the N/2 S/2 Section 27, Township 20 South, Range 32 East, NMPM
Lea County, New Mexico

Dear Mr. Marsh:

The New Mexico Oil Conservation Division (OCD) has determined that the following listed waste streams may be disposed of at Controlled Recovery, Inc. (CRI) pursuant to Permit NM-01-0006 without the necessity of prior written authorization of the Division:

- (a) Barrels, drums, 5-gallon buckets, 1-gallon containers so long as empty and EPA-clean.
- (b) Uncontaminated brush and vegetation arising from clearing operations.
- (c) Uncontaminated concrete.
- (d) Uncontaminated construction debris.
- (e) Detergent buckets, so long as completely empty.
- (f) Fiberglass tanks so long as the tank is empty, cut up or shredded, and EPA clean.
- (g) Grease buckets, so long as empty and EPA clean.
- (h) Uncontaminated ferrous sulfate or elemental sulfur so long as recovery and sale as a raw material is not possible.
- (i) Metal plate and metal cable.
- (j) Paper and paper bags, so long as empty (paper bags).
- (k) Plastic pit liners, so long as cleaned well.
- (l) Soiled rags or gloves. If wet, must pass Paint Filter Test prior to disposal.
- (m) Uncontaminated wood pallets.

CRI
CONTROLLED RECOVERY INC.

P.O. BOX 388, HOBBS, NM 88241
(505) 393-1079 • FAX (505) 393-3615

May 21, 2008

Mr. Wayne Price
Environmental Bureau Chief
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: Complaint regarding Colorado Energy Management waste

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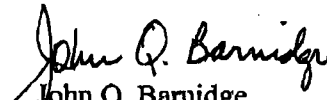
The non-hazardous waste manifest indicates that CRI accepted a total of three (3) bins from CEM containing uncontaminated trash and debris.

The business ceased altogether in May 2007. Apparently CEM located a less expensive disposal site or alternative.

CRI has not done any further business with CEM. The three loads were apparently accepted pursuant to the May 9, 2001 letter (copy enclosed) from the New Mexico OCD to CRI, noting that CRI could dispose of "uncontaminated construction debris".

Please let me know if there is anything else that you need from us. Thank you for your assistance in resolving this matter.

Very truly yours,


John Q. Barnidge
Chief Executive Officer

Enclosure

MAY-09-01 WED 02:14 PM

P. 02



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Jennifer A. Salisbury
Cabinet Secretary

May 9, 2001

Lori Wrotenbery

Director
Oil Conservation Division

CERTIFIED MAIL**RETURN RECEIPT NO. 7099-3220-0000-5051-2221**

Mr. Ken Marsh
Controlled Recovery, Inc.
P.O. Box 388
Hobbs, NM 88241-0388

RE: Controlled Recovery, Inc. Permit NM-01-0006
S/2 N/2 and the N/2 S/2 Section 27, Township 20 South, Range 32 East, NMPM
Lea County, New Mexico

Dear Mr. Marsh:

The New Mexico Oil Conservation Division (OCD) has determined that the following listed waste streams may be disposed of at Controlled Recovery, Inc. (CRI) pursuant to Permit NM-01-0006 without the necessity of prior written authorization of the Division:

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- (f) Fiberglass tanks so long as the tank is empty, cut up or shredded, and EPA clean.
- (g) Grease buckets, so long as empty and EPA clean.
- (h) Uncontaminated ferrous sulfate or elemental sulfur so long as recovery and sale as a raw material is not possible.
- (i) Metal plate and metal cable.
- (j) Paper and paper bags, so long as empty (paper bags).
- (k) Plastic pit liners, so long as cleaned well.
- (l) Soiled rags or gloves. If wet, must pass Paint Filter Test prior to disposal.
- (m) Uncontaminated wood pallets.

CRI
CONTROLLED RECOVERY INC.

P.O. BOX 388, HOBBS, NM 88241
(505) 393-1079 • FAX (505) 393-3615

5-18-07

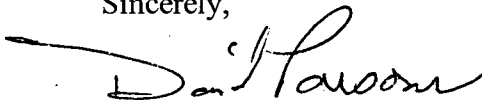
Mr. Brad Jones
NM OCD
1220 St Francis Drive
Santa Fe, NM 87505

Dear Mr. Jones,

Navajo Lea Refinery is producing a waste stream that requires some stabilization prior to being placed in their dedicated cell. CRI would like to add a staging and stabilization area adjacent to the solid waste receiving area to prevent co-mingling with waste from other generators. Please see attached plot map. We are currently using this approved method for other waste streams. We believe this is consistent with best management practices and conforms with Navajo's concerns for waste segregation.

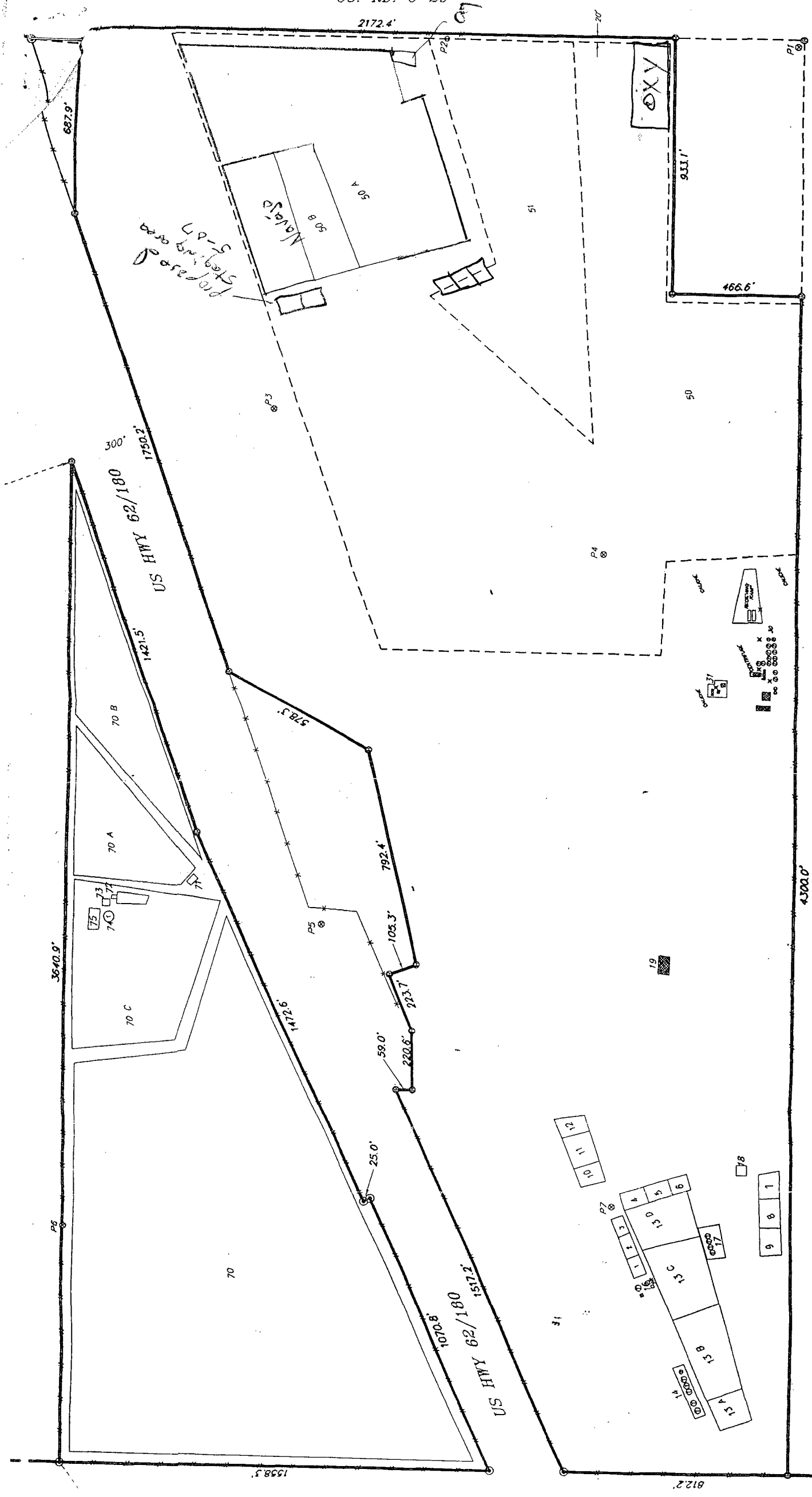
Thank you for your consideration.

Sincerely,



David Parsons

2007 MAY 24 PM 12:19



CRI
CONTROLLED RECOVERY INC.

P.O. BOX 388, HOBBS, NM 88241
(505) 393-1079 • FAX (505) 393-3615

February 12, 2008

Mr. Brad A. Jones
Environmental Bureau
NMOCD
1220 South St. Francis Drive
Santa Fe, New Mexico 87507

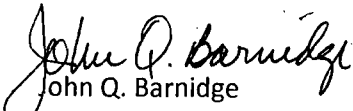
RE: Controlled Recovery, Inc.'s ("CRI") proposed Traffic Plan for its Halfway Plant facility.

Dear Mr. Jones,

Enclosed please find the above noted proposed Traffic Plan as prepared for CRI by Gordon Environmental, Inc. Please note that this plan also includes the plans for a new, expanded Jet Wash facility which we believe will significantly enhance the safety and traffic flow at our Halfway facility.

Please do not hesitate to contact me with any questions..

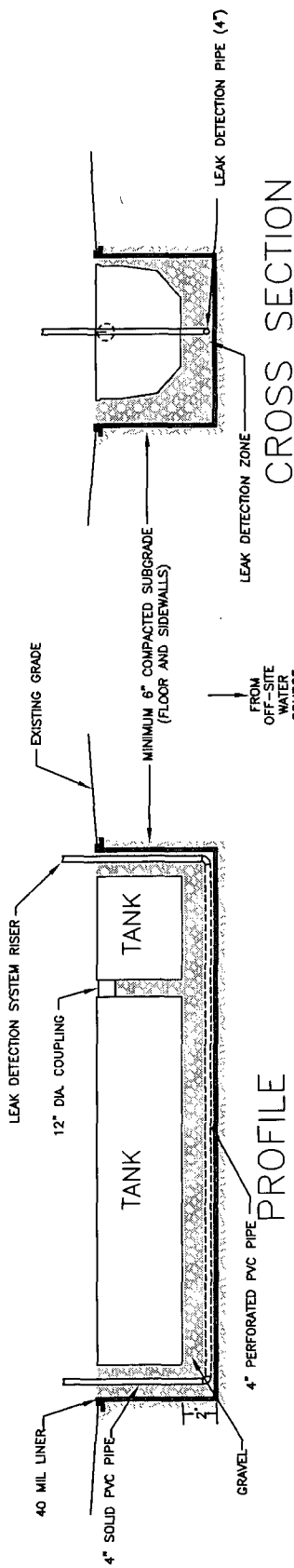
Very Truly Yours,


John Q. Barnidge
CEO

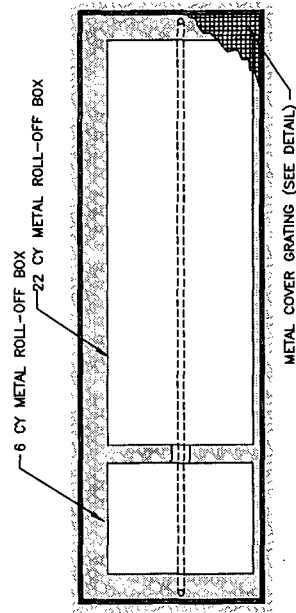
Cell: 512/289-4080

John.barnidge@crihobbs.com

Enclosure



PROFILE



CROSS SECTION

PUMP HOUSE

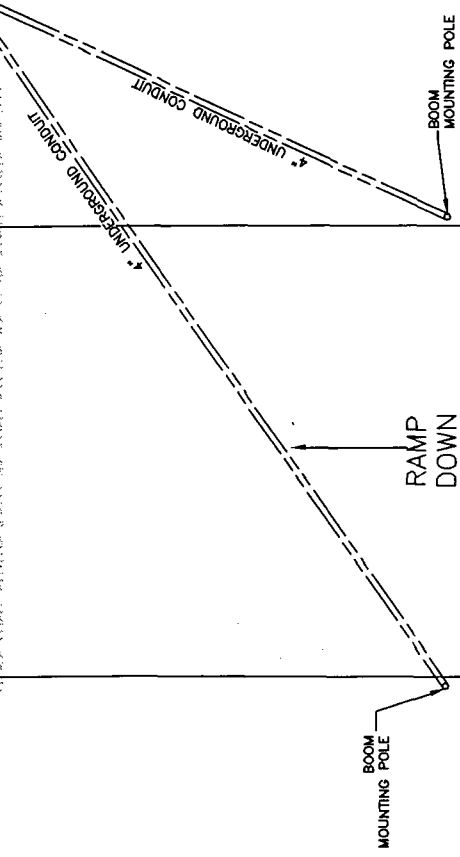
6 CY METAL ROLL-OFF BOX

22 CY METAL ROLL-OFF BOX

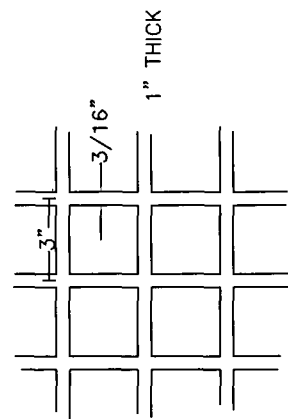
TANK

TANK

PLAN VIEW



METAL COVER GRATING DETAIL

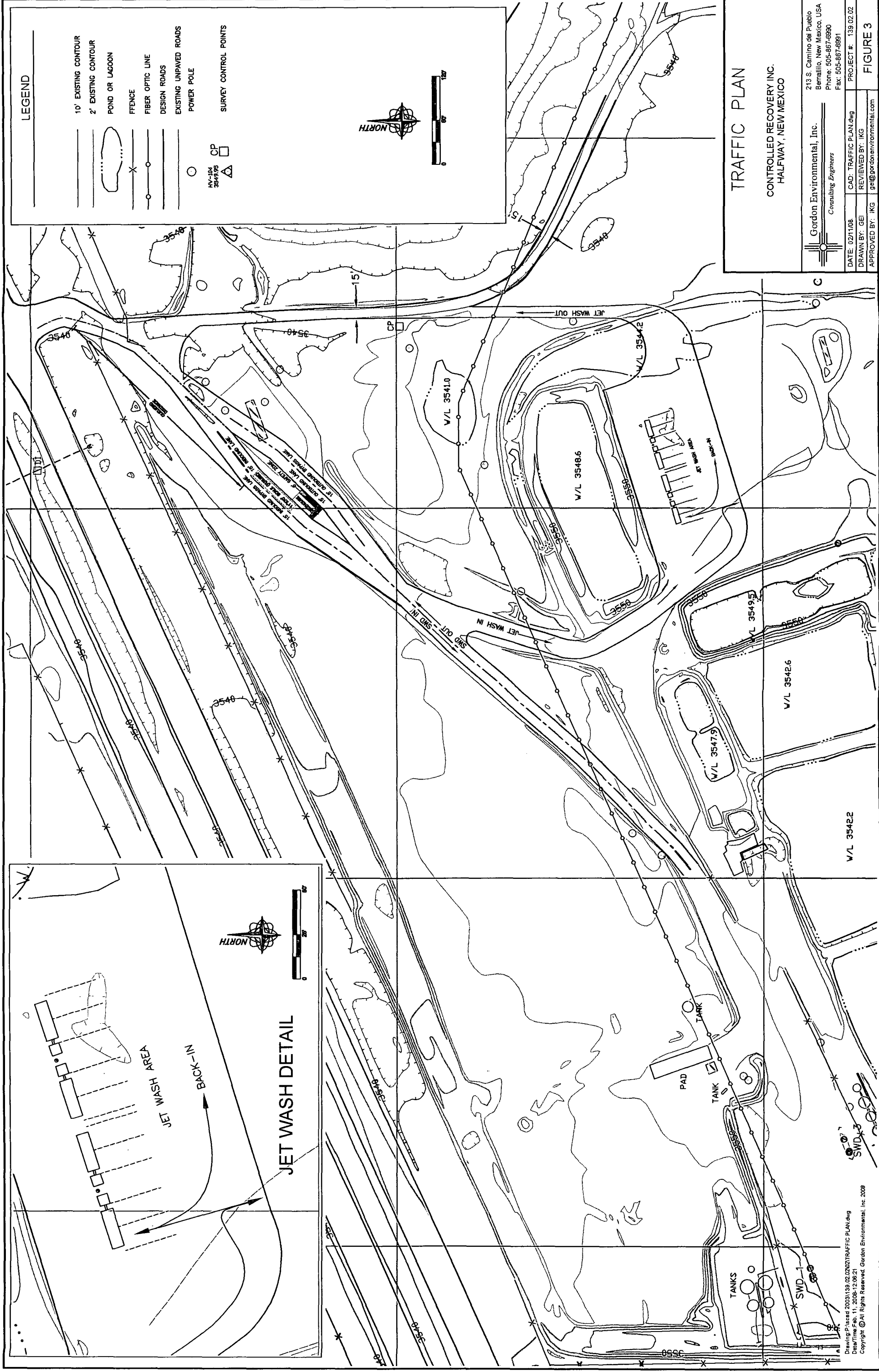


JET WASH TANK AND LEAK DETECTION SYSTEM SCHEMATIC

CRI
HALFWAY, NEW MEXICO

Gordon Environmental, Inc.
213 S. Camino del Pueblo
Bernalillo, New Mexico, USA
Phone: 505-867-6990
Fax: 505-867-6991

DATE: 03/25/08	CAD: JETWASH TANK SCHEMATIC.dwg	PROJECT #: 139.02.02
DRAWN BY: MLH	REVIEWED BY: IKG	
APPROVED BY: IKG	ge@gordonenvironmental.com	FIGURE 4

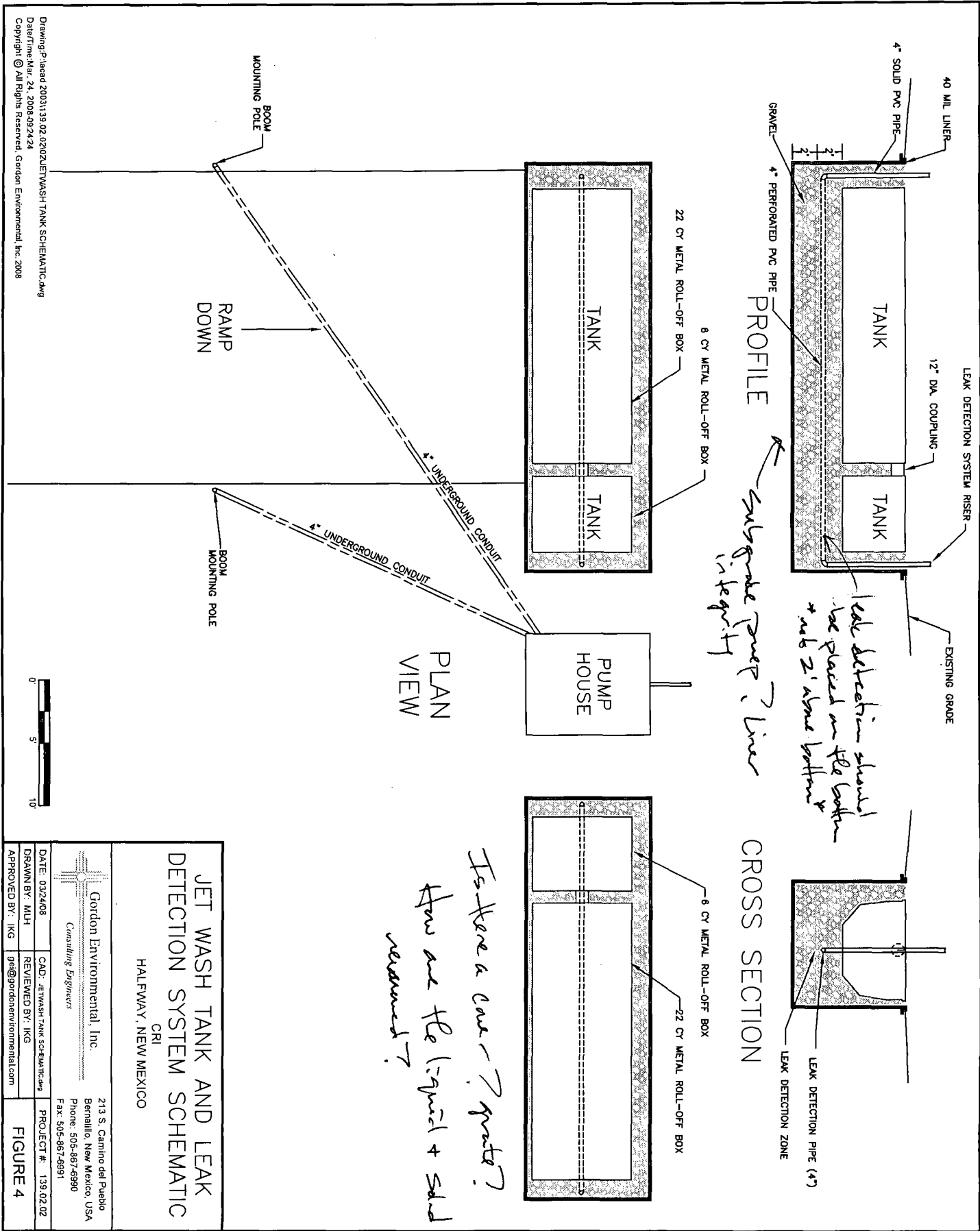


TRAFFIC PLAN

CONTROLLED RECOVERY INC.
HALFWAY, NEW MEXICO

Gordon Environmental, Inc.		213 S. Camino del Pueblo Bernalillo, New Mexico, USA Phone: 505-867-6990 Fax: 505-867-6991	
Consulting Engineers		PROJECT #: 139 02 02	
DATE: 02/11/08	CAD: TRAFFIC PLAN.dwg	REVIEWED BY: IKG	
DRAWN BY: GEI	APPROVED BY: IKG	gei@gordonenvironmental.com	

FIGURE 3



CRI
CONTROLLED RECOVERY INC.

P.O. BOX 388, HOBBS, NM 88241
(505) 393-1079 • FAX (505) 393-3615

February 7, 2008

Mr. Brad A. Jones
Environmental Bureau
NMOCD
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Controlled Recovery, Inc.'s ("CRI") proposed plans and site location for three (3) dedicated stabilization pits.

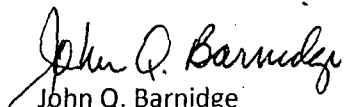
Dear Mr. Jones,

Enclosed please find the above noted plans as prepared for CRI by Gordon Environmental, Inc. The dedicated pits would be used by CRI for the limited amount of stabilization and solidification of a waste stream being produced by the Navajo Lea Refinery. The proposed stabilization pits would be on future land fill area. The processed waste stream, along with any contaminated surface resulting from this process, will be removed and placed in Navajo's dedicated cell.

We are currently using this approved method for other waste streams. We feel that it is consistent with best management practices and will conform with Navajo's concerns for its generated waste segregation.

Please do not hesitate to contact me with any concerns.

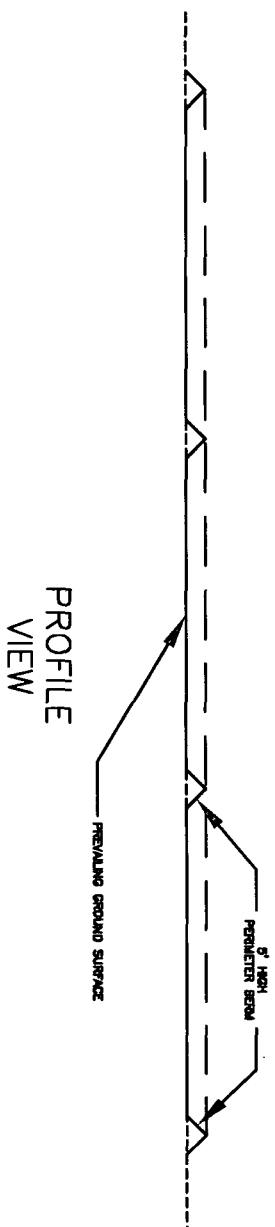
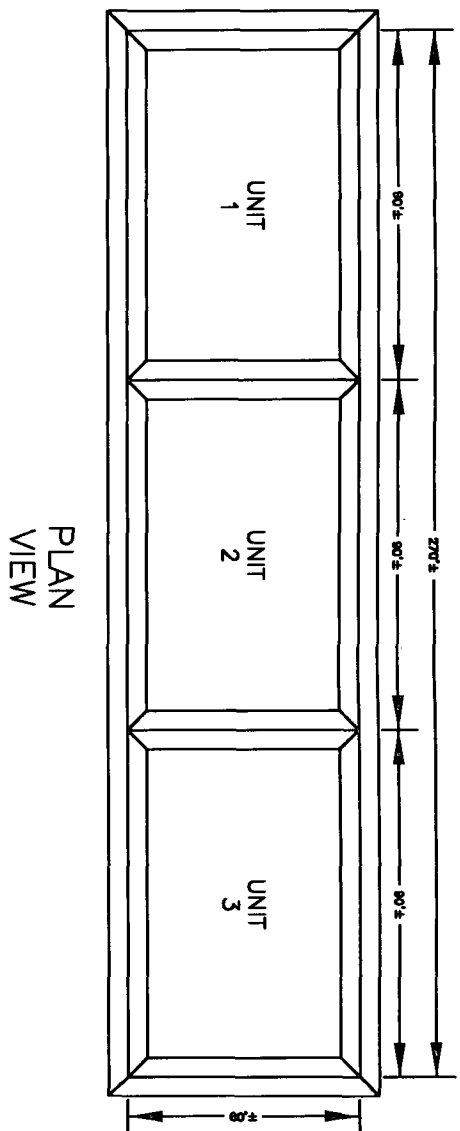
Very Truly Yours,


John Q. Barnidge
CEO

Cell: 512/289-4080

John.barnidge@carihobbs.com

Enclosure



DEDICATED STABILIZATION UNITS

CONTROLLED RECOVERY INC.
HALFWAY, NEW MEXICO

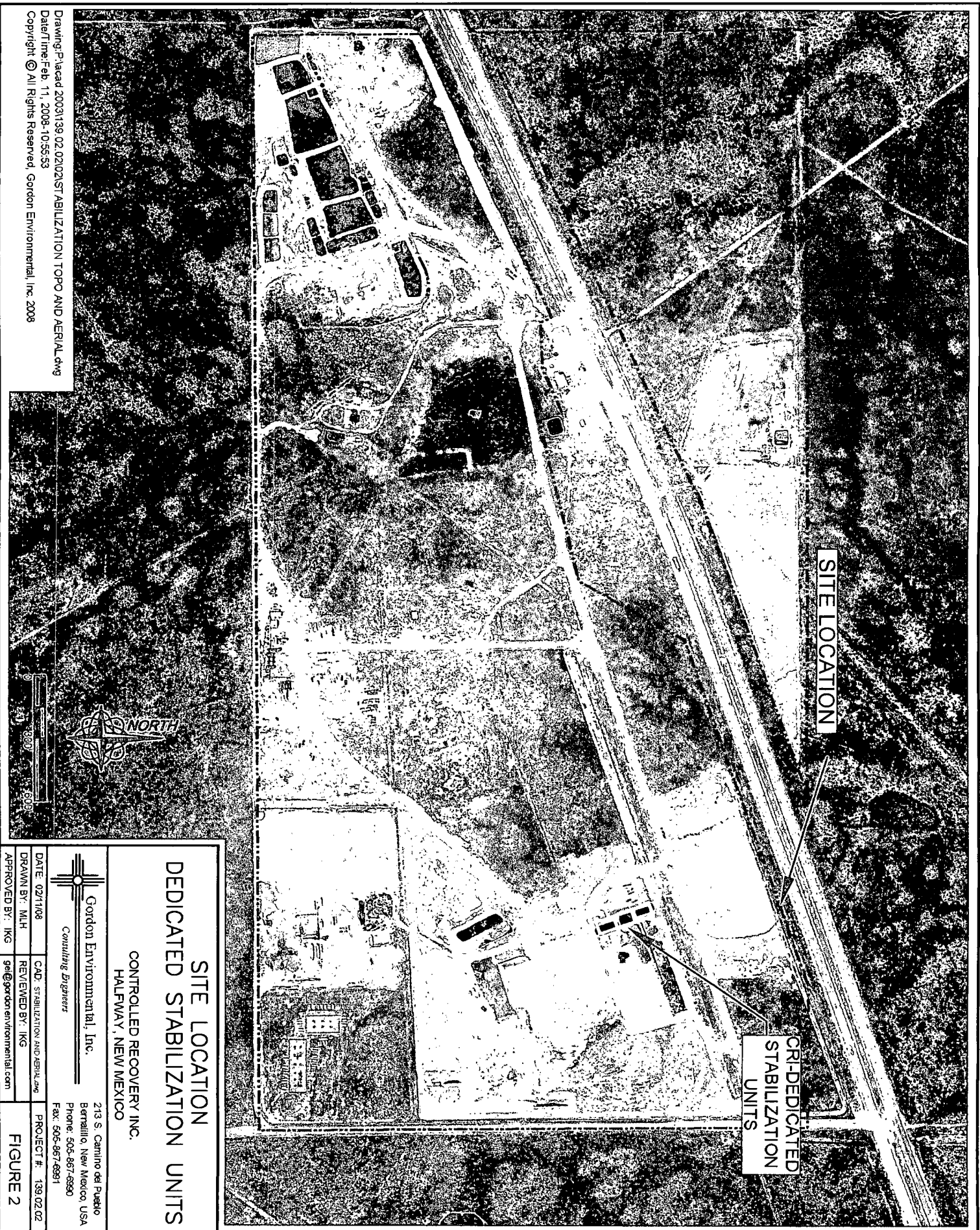
Gordon Environmental, Inc.
Consulting Engineers

213 S. Camino del Pueblo
Bernalillo, New Mexico, USA
Phone: 505-867-6990
Fax: 505-867-6991

DATE: 02/1/08
DRAWN BY: MLH
APPROVED BY: JKG

CAD: STABILIZATION UNITS.dwg
REVIEWED BY: JKG
PROJECT #: 139.02.02

FIGURE 1



Drawing: Placed 2003139.02.02021STABILIZATION TOPO AND AERIAL.dwg
Date/Time: Feb. 11, 2008-10:55:53
Copyright © All Rights Reserved, Gordon Environmental, Inc. 2008



SITE LOCATION **DEDICATED STABILIZATION UNITS**

CONTROLLED RECOVERY INC.
HALFWAY, NEW MEXICO



Gordon Environmental, Inc.
Consulting Engineers

213 S. Camino del Pueblo
Bernalillo, New Mexico, USA
Phone: 505-867-6990
Fax: 505-867-6991

DATE: 02/11/08	CAD: STABILIZATION AND AERIAL.dwg	PROJECT #: 139.02.02
DRAWN BY: MLH	REVIEWED BY: JKG	
APPROVED BY: JKG	get@gordonenvironmental.com	FIGURE 2

CRI
CONTROLLED RECOVERY INC.

RECEIVED
2007 DEC 27 AM 10 51

P.O. BOX 388, HOBBS, NM 88241
(505) 393-1079 • FAX (505) 393-3615

December 18, 2007

Mr. Brad Jones
State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

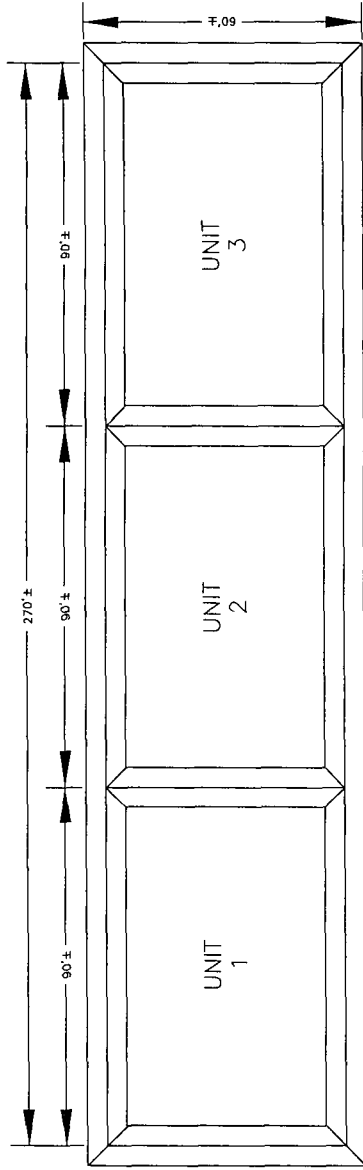
Dear Mr. Jones:

Enclosed please find site location and measurements for the process described in the letter I hand delivered to you recently.

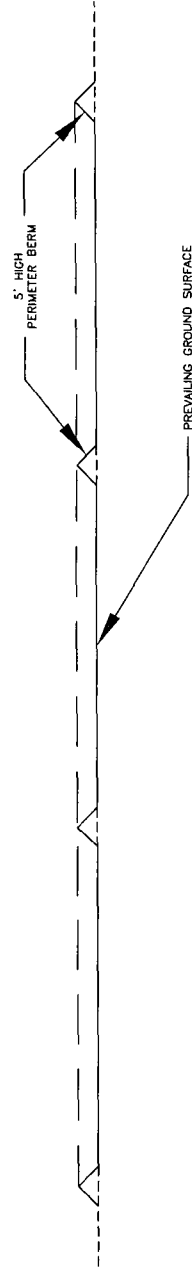
Please call if I may provide additional information.

Sincerely,


Ken Marsh



PLAN
VIEW



SIDE
VIEW

DEDICATED STABILIZATION UNITS

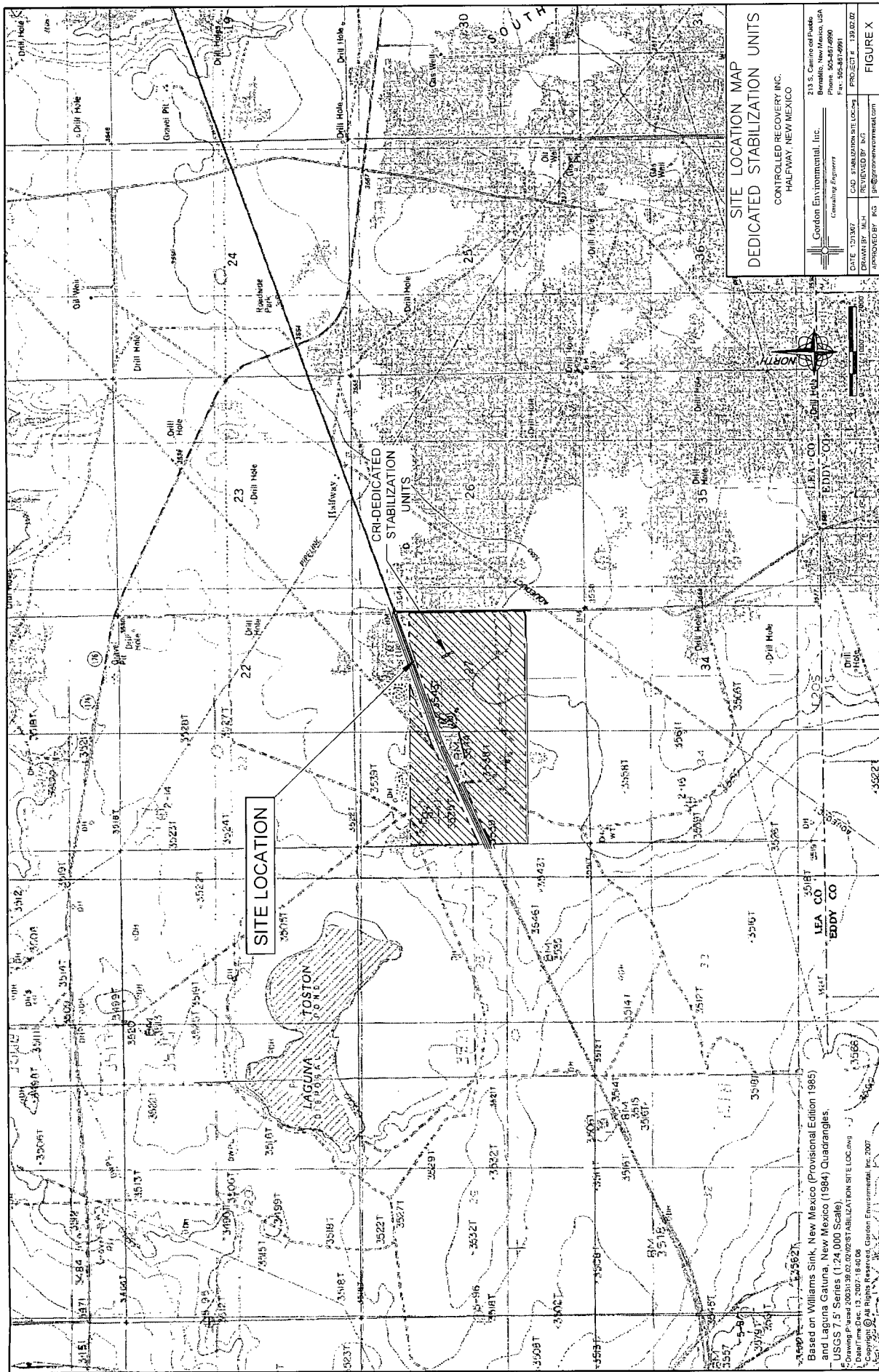
CONTROLLED RECOVERY INC.
HALFWAY, NEW MEXICO

213 S. Canton del Pueblo
Berkeley, New Mexico, USA
Phone: 505-467-6990
Fax: 505-467-6991

Gordon Environmental, Inc.
Consulting Engineers

DATE: 12/13/07	CAD: STABILIZATION UNITS.dwg	PROJECT #: 139.02.02
DRAWN BY: MLH	REVIEWED BY: ING	FIGURE X
APPROVED BY: ING		





CRI
CONTROLLED RECOVERY INC.

2007 JUL 6 PM 3 42
P.O. BOX 388, HOBBS NM 88201
(505) 393-1079 • FAX (505) 393-3615

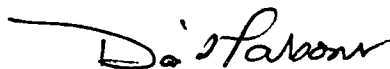
July 3, 2007

Brad Jones
NMOCD
1220 South St. Francis Drive
Santa Fe, NM 87505

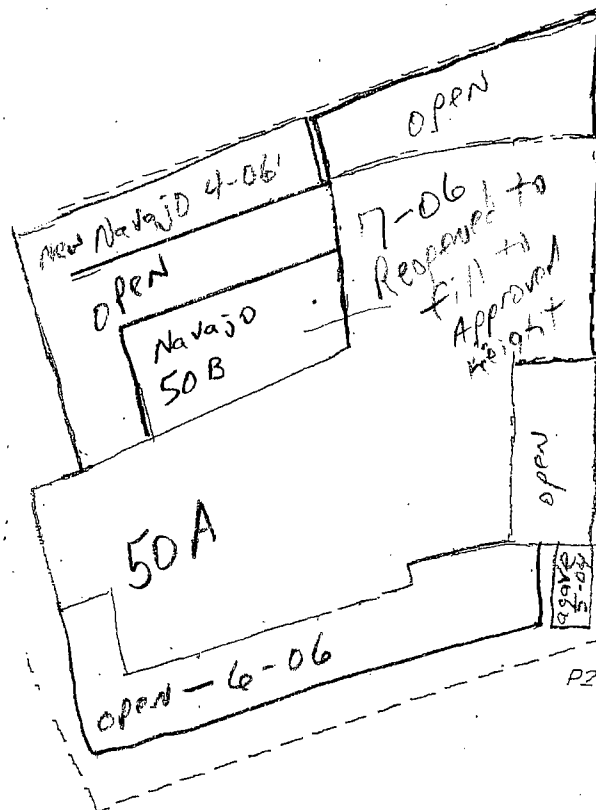
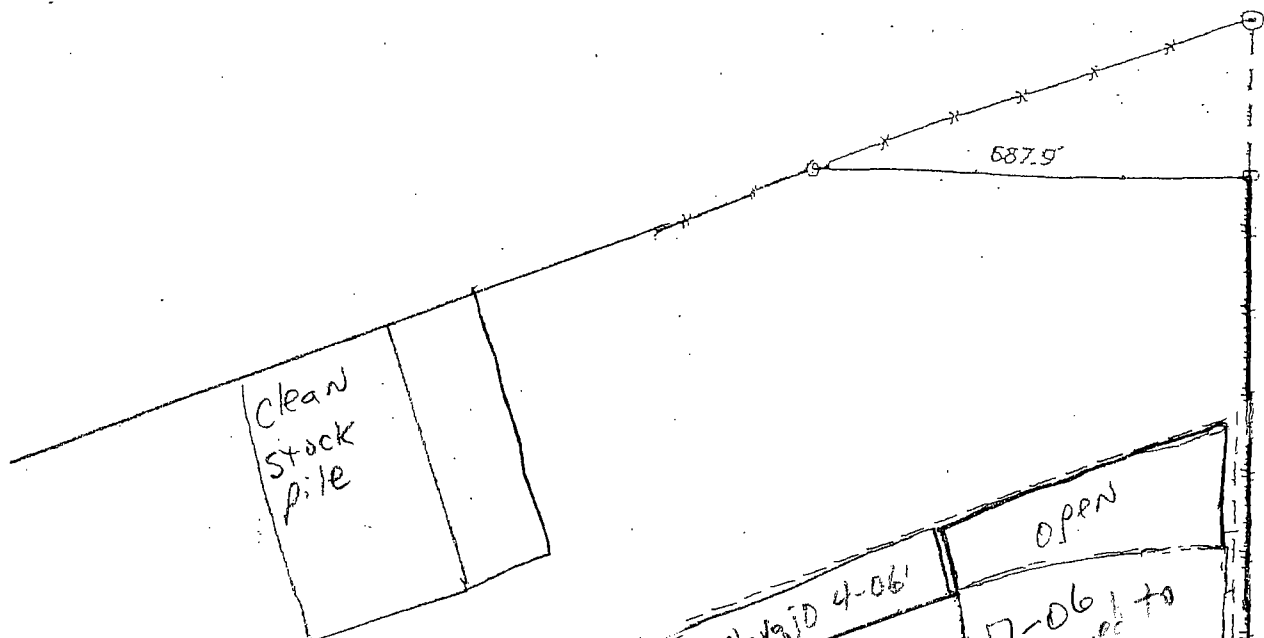
Dear Mr. Jones,

CRI is expanding the Oxy sulfur cell in the solid waste area. Soil from the excavation will be stock piled for future use. Please see attached plot map.

Sincerely,



David Parsons

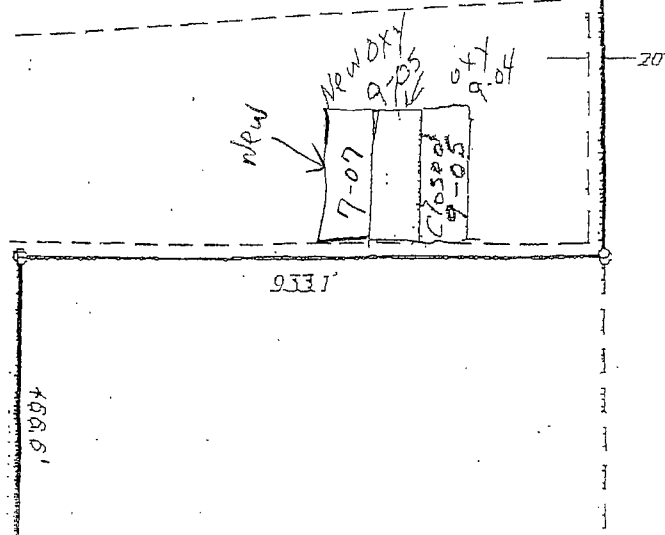


2172.4'

C.U. N.D. C. 1211

7-03-07

51



CONTROLLED

CRI RECEIVED
RECOVERY INC.

2007 JUL 16 PM 1 48

P.O. BOX 388, HOBBS, NM 88241
(505) 393-1079 • FAX (505) 393-3615

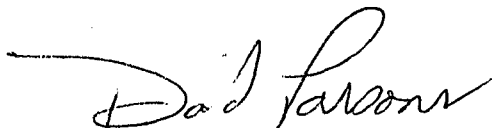
July 13, 2007

Brad Jones
NMOCD
1220 South St. Francis Drive
Santa Fe, NM 87505

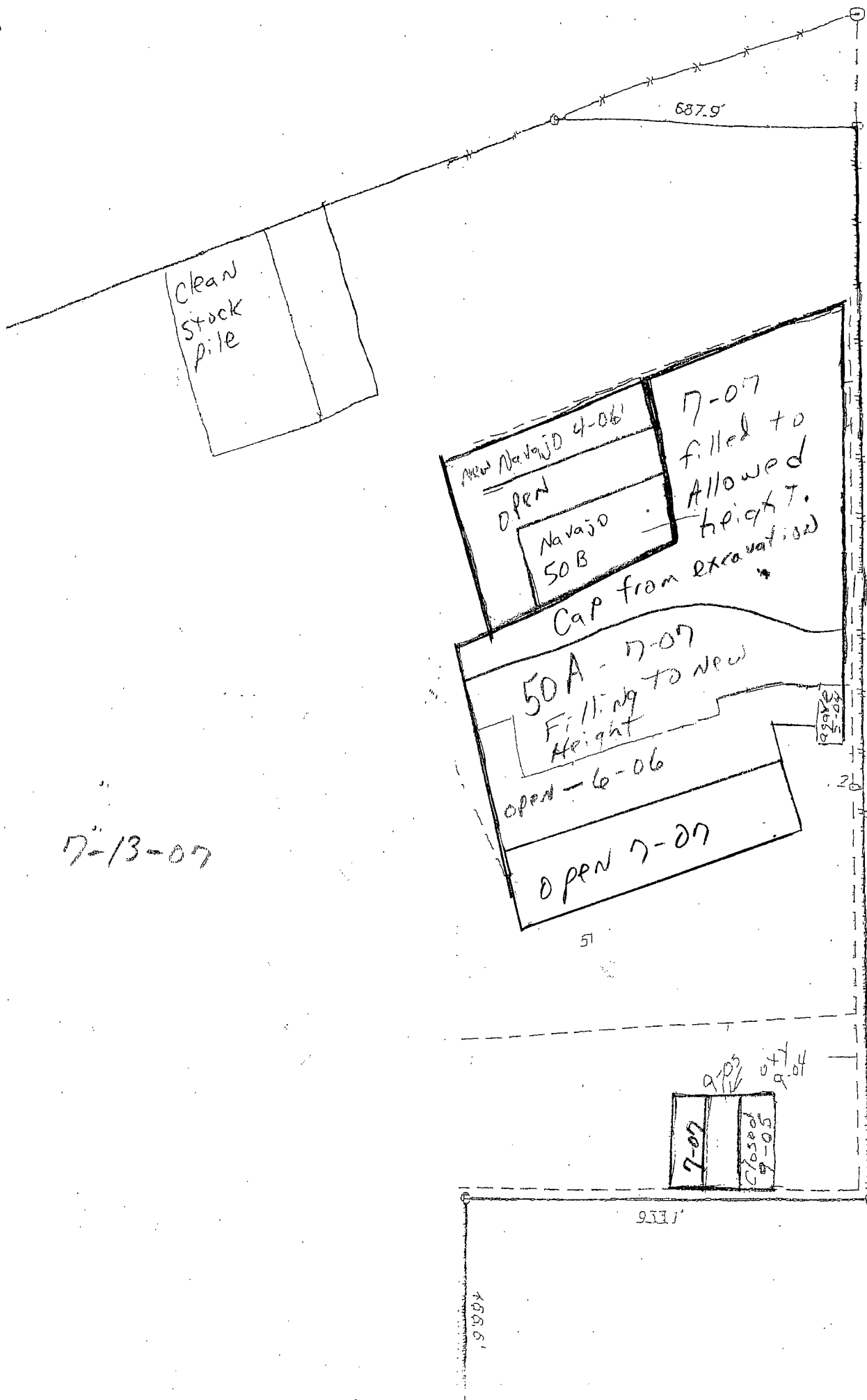
Dear Mr. Jones:

CRI is expanding our cell in the solid waste area. Soil from the excavation will be used to cap and close areas marked as full. Please see attached plot map.


Sincerely,



David Parsons
Manager



C.V. Hill, C-1000112



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor
 Joanna Prukop
 Cabinet Secretary
 Reese Fullerton
 Deputy Cabinet Secretary

Mark Fesmire
 Director
 Oil Conservation Division



June 9, 2008

Mr. John Barnidge
 Chief Executive Officer
 Controlled Recovery, Inc.
 PO Box 388
 Hobbs, New Mexico 88241

RE: Waste Manifests for Contaminated Soils Emanating From Upcoming OCD-Funded Activities at the Cockburn State "B" Well Site Pit Reclamation Site.

Mr. Barnidge,

The Oil Conservation Division (OCD) is using public funds to address environmental contamination on state lands arising from unknown parties at a location generally referred to as the Cockburn State "B" Well Pit Site (Unit B of Section 1 in Township 18 South, Range 33 East) west of Buckeye, New Mexico. The OCD has contracted with INTERA, Inc. to excavate and dispose of contaminated soils. Those soils are to be transported to Controlled Recovery's surface waste disposal facility near Halfway, New Mexico.

Because the parties responsible for this situation are unidentified, the waste manifests for the soils will be completed and signed by authorized INTERA personnel with the generator listed as "Unknown, under authority of the OCD." The location of origin will also be provided on each manifest. The OCD allows Controlled Recovery to accept these manifested soils at your disposal facility, but only between June 10 and June 25, 2008.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3465 or by email at jim.griswold@state.nm.us. Thank you for your cooperation in this matter.

Respectfully,

Jim Griswold
 Hydrologist

JG/jg





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 12, 2007

Mr. David Parsons
Controlled Recovery Inc.
P.O. Box 388
Hobbs, New Mexico 88241

RE: Form C-138 Proposal
Controlled Recovery Inc. - Permit NM-01-006 (NMOCD Order R9166)
S/2 N/2 and the N/2 S/2 Section 27, Township 20 South, Range 32 East, NMPM
Lea County, New Mexico

Dear Mr. Parsons:

The New Mexico Oil Conservation Division (OCD) has received and reviewed Controlled Recovery Inc.'s (CRI) proposal, dated March 22, 2007, to modify and utilize existing receiving tickets and propose new receiving tickets that demonstrate compliance with Subsection F of Section 13 of 19.15.36 NMAC. Based upon the information provided in the cover letter, OCD agrees that the expressed understanding of the language provided on the existing receiving ticket for produced water with the addition of the stamp satisfies the regulatory and informational requirements for the C-138 form as specified in 19.15.36 NMAC. OCD understands that CRI will utilize the existing tickets with the stamp until the supply of existing tickets is exhausted (approximately ninety days). The proposed replacement receiving ticket for produced water satisfies the regulatory and informational requirements for the C-138 form as specified in 19.15.36 NMAC.

OCD agrees that the existing receiving ticket for exempt waste with the addition of the stamp satisfies the regulatory and informational requirements for the C-138 form as specified in 19.15.36 NMAC for the receipt of exempt waste at the landfill. OCD understands that CRI will utilize the existing tickets with the stamp for exempt waste and new OCD C-138 form for non-exempt waste until the supply of existing tickets is exhausted (approximately ninety days). The proposed replacement receiving ticket for the receipt of exempt and non-exempt waste for disposal at landfill satisfies the regulatory and informational requirements for the C-138 form as specified in 19.15.36 NMAC.

If you have any questions, please contact Brad A. Jones of my staff at (505) 476-3487 or e-mail brad.a.jones@state.nm.us.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/baj

cc: OCD District I Office, Hobbs

CRI
CONTROLLED RECOVERY INC.

P.O. BOX 388, HOBBS, NM 88241
(505) 393-1079 • FAX (505) 393-3615

RECEIVED

March 22, 2007

MAR 26 2007

Mr. Wayne Price
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Dear Mr. Price,

I would like to express my appreciation to you and Brad Jones for your assistance in CRI's efforts to maintain compliance with the Surface Waste Management Rule.

I am enclosing several attachments and will attempt to convey my thought process and the purpose of each.

Attachment A, CRI receiving ticket for produced water that is now in use.

Attachment B, a stamp to impose upon attachment A.

The produced water receiving ticket is used only at the produced water separation and evaporation area and is not furnished or used at any other part of the facility. CRI can and does certify that only produced water is received under these tickets and only at area 13, (CRI has a facility map which identifies each area of the facility with the explanation of the area, a copy of which is on file with NMOCD, Santa Fe). The intent of the language "this will certify that no additional materials were added to the load and that the material was delivered without incident" is that non-exempt material was not mixed with exempt material. Each truck load requires a ticket and this will be on a per load basis. CRI believes that attachment A and B, with CRI's statement meets the criteria for acceptance of produced water under the new rule. CRI request approval to continue to use these tickets with the stamp as additional information until the current supply is exhausted (not to exceed ninety days). CRI has an attendant on duty.

Attachment C, CRI receiving ticket for produced water to replace attachment A. CRI believes C complies with the new rule and would appreciate your approval or comments.

Attachment D, CRI receiving ticket now in use.

Attachment E, a stamp to be imposed upon attachment D, the receiving area blank to be filled in with the area the material is off loaded.

CRI will use "C" and "D" for compliance with exempt waste requirements. Each load will require a ticket and will be on a per load basis.

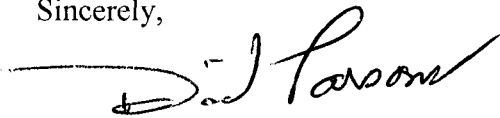
CRI will use "D" "E", and current or new NMOCD C138 for non-exempt waste. Until supply is exhausted not to exceed 90 days.

Attachment F, CRI revised receiving ticket which CRI believes complies with requirements for exempt and non-exempt waste. CRI's internal policy requires an approval using C-138 with attached documentation in CRI's corporate office before non-exempt waste is approved for transfer to CRI halfway facility.

CRI would appreciate your comments and validation of our practices and documentation under the Surface Waste Management Rules.

CRI has and will continue to issue training to employees to insure compliance with CRI internal policies and all NMOCD Rules that CRI must comply with.

Sincerely,

A handwritten signature in black ink, appearing to read "David Parsons", with a stylized flourish at the end.

David Parsons

CONTROLLED RECOVERY INC.

P. O. BOX 388 • HOBBS, NEW MEXICO 88241 • (505) 393-1079

LEASE OPERATOR/COMPANY: _____

LEASE NAME: _____

TRANSPORTER COMPANY: _____

TIME: _____ AM/PM

DATE _____

VEHICLE No: _____

DRIVER No.: _____

PRODUCTION WATER ONLY

Water produced from a completed, producing well in conjunction with the production of oil or gas. Does not include any fluids from work over or drilling operations nor fluids recovered while testing. Water must come from storage tanks on producing leases.

VOLUME OF MATERIAL () BBLs. _____

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to the load, and that the material was delivered without incident.

DRIVER: _____
(SIGNATURE)FACILITY REPRESENTATIVE: _____
(SIGNATURE)

No 70501

White - CRI

Canary - Transporter

The Print Shop #4755

Attachment A

ATTACHMENT B

Receiving Area 13
NMOCD Order R9166 Form C138

*enlarged
for of oil
purpose
only*

CONTROLLED RECOVERY INC.

P.O. BOX 388 • HOBBS, NEW MEXICO 88241 • (505) 393-1079

COMPANY/GENERATOR:

LEASE NAME:

TRANSPORTER COMPANY:

DATE:

TIME:

AM/PM

VEHICLE No.:

PRODUCTION WATER ONLY - AREA 13

Water produced from a completed, producing well in conjunction with the production of oil or gas. Does not include any fluids from work over or drilling operations nor fluids recovered while testing. Water must come from storage tanks on producing leases.

VOLUME OF MATERIAL () BBLs.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to the load, and that the material was delivered without incident. This material generated from oil and gas exploration and production operations and is RCRA exempt and not mixed with non-exempt waste.

DRIVER/AGENT: _____

DRIVER PRINT: _____

FACILITY REPRESENTATIVE: _____

Form C138

NIMOOD Order R9166

ORIGINAL - CRI

COPY - TRANSPORTER



Please proofread carefully and fax back
to 393-4526 with approval or corrections.
☐ OK as is ☐ OK with changes
Approved By _____

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388

(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator _____

Lease Name _____

Trucking Company _____ Vehicle Number _____ Driver (Print) _____

Date _____ Time _____ a.m. / p.m. _____

Type of Material☐ Exempt☐ Tank Bottoms☐ Fluids☐ Non-Exempt

C117 _____

☐ Other Material

C138 _____

☐ Soils

List Description Below

DESCRIPTIONVolume of Material ☐ Bbls. _____ ☐ Yard _____ ☐ Gallons _____☐ Wash Out☐ Call Out☐ After Hours☐ Debris Charge**This statement applicable to exempt waste only.**

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent _____
(Signature)CRI Representative _____
(Signature)**TANK BOTTOMS**

	Feet	Inches			
1st Gauge			BBLS Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		

111001

ATTACHMENT E

Receiving Area _____
NMOCD Order R9166 Form C138

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (505) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to _____

Address _____

Company/Generator _____

Lease Name _____

Trucking Company _____

Vehicle Number _____

Driver (Print) _____

Date _____

Time _____

a.m. / p.m.

Type of Material☐ Fluids☐ Soils☐ Tank Bottoms☐ Other Material (List Description Below)

Receiving Area _____

DESCRIPTION

Volume of Material _____

☐ Bbls. _____☐ Yard _____☐ Gallons _____☐ Wash Out☐ Call Out☐ After Hours☐ Debris Charge**GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☐ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

☐ CRI Approval # _____

Agent _____
(Signature)

CRI Representative _____
(Signature)

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLs Received		BS&W %
2nd Gauge			Free Water		
Received			Total Received		