NM1 - <u>5</u>

SPILL REPORT

2007

x <u>District 1</u> 1625 N. French <u>District II</u> 1301 W. Grand <u>District III</u> 1000 Rto Brazos <u>District IV</u> 1220 S. St. Fran	Dr., Hobbs, Avenue, Arte s Road, Azte eis Dr., Sant	NM 88240 esia. NM 88210 c. NM 87410 a Fe, NM 87502	5	Sta Energy Mir Oil C 1220 Sa	ite of herals onser South nta Fe	New Mex and Natura vation Di St. Franc e, NM 875	ico I Resources FioCEIV Is Dr. UN 27 PM	/ED 1251	2	Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
			Rele	ease Notific	atior	n and Co	orrective A	ction		
					F	OPERA'	<u>FOR</u>		Initia	al Report 🛛 Final Report
Address 20	OMPANY E	SASIN DISP	OSAL BLOOM	FIFLD NM		Contact JC Telephone N	$\frac{1}{10} \frac{1}{100} \frac{1}{$	01NG/JIMN 10/505-486	<u>AY BA</u> -3078	ARNES
Facility Nat	me BASI	N DISPOSA	L			Facility Typ	e WATER DIS	POSAL	5070	
Surface Ow	mer			Mineral O	wner				ease N	10
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L'nit Letter	Section	Township	Range	LOCA Feet from the	North	N OF REI	Eest from the	Enst/West	Line	County
Gint Better	Jection	Township	Range	i cor ironi the	1401113	oodin Line	recentomente		Line	County
L						·······				
			La	titude		_ Longitud	le	- Martine Andrew States		
				NAT	URE	OF REL	EASE			[*]
Type of Rele	ase	RAIN WAT	ER & OIL			Volume of	Release		lume R	lecovered
Source of Re	lease	. RECEIVIN	O AKLA	501MI		5/2/07, UN	DETERMINED	7A	M	Hour of Discovery 5/2/07,
Was Immediate Notice Given?				quirad	If YES, To	Whom?	DV IIM	IV DA	DNES 2/0/07 0 4 M	
					ципеа	TO: BRAI	NE PRICE, BY	JOHN VOL	LT DA JKERI	DING, 5/2/07 11:20 PM
By Whom? (SEE ABOVE) D Was a Watercourse Reached? If					Date and H	lour (SEE ABOV	E)			
$\square Yes \square No$										
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause-of Problem and Remedial Action Taken.* THE INVESTIGATION SHOWED THAT RAIN WATER OVERFLOWED THE RECEIVING TANK OVERFLOW SUMP ALLOWING A MIX OF WATER AND OIL TO BE RELEASED. THE EXACT AMOUNT OF OIL RELEASED IS UNKNOWN, HOWEVER, THE MAXIMUM VOI OF OIL POSSIBLE TO HAVE BEEN RELEASED IS 22 GALLONS (0.53 bbls). THE SUMP HAD BEEN EMPTIED IN THE AFTERNOON OF 2 ND . THE ONLY OIL THAT WOULD HAVE BEEN PRESENT IN THE SUMP WOULD BE THAT WHICH HAD REMAINED IN THE LOADI LINE. THE LOADING LINE WAS EMPTIED THAT EVENING TO PREVENT FREEZING. THE TOTAL VOLUME OF THE LINE IS 22 GALLONS. THUS ASSUMING WORST CASE THAT THE ENTIRE LOADING LINE VOLUME WAS COMPRISED OF OIL. THE MAXIMU VOLUME THAT WOULD HAVE BEEN IN THE SUMP AND SUBSEQUENTLY RELEASED WOULD BE 22 GALLONS OR 0.53 BBLS. THE SUMP IS BEING EMPTIED TWICE A DAY NOW, WITH AN END OF THE DAY CHECK OF THE SUMP BY THE MANAGER ON DU					MP ALLOWING A MIXTURE R: THE MAXIMUM VOLUME THE AFTERNOON OF MAY AINED IN THE LOADING OF THE LINE IS 22 OF OIL. THE MAXIMUM OIL ONS OR 0.53 BBLS. HE MANAGER ON DUTY					
IO ENSURE THAT NO OIL REMAINS IN THE SUMP OVERNIGHT. A CONCRETE BERM WITH A GATE WILL BE PLACED IN FRONT (NORTH) OF THE SUMP WHERE THE GATE CAN BE EASILY AND QUICKLY CLOSED TO ALLOW RUN OFF WATER TO BE DIVERTED AROUND THE SUMP THEREBY PREVENTING ANY FUTURE RELEASES. Describe Area Affected and Cleanup Action Taken.* PLEASE SEE ATTACHMENT A, ENVIROTECH'S REPORT DATED 6/4/07						E PLACED IN FRONT /ATER TO BE DIVERTED				
I hereby certify that the information given above is true and complete to the best of my knowl regulations all operators are required to report and/or file certain release notifications and perf public health or the environment. The acceptance of a C-141 report by the NMOCD marked a should their operations have failed to adequately investigate and remediate contamination that or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the or federal, state, or local laws and/or regulations.					knowledge and und perform correct arked as "Final Rection on that pose a three the operator of r	nderstand that tive actions f eport" does r eat to ground responsibility	at purs for rele not relie l water y for cc	uant to NMOCD rules and cases which may endanger eve the operator of liability , surface water, human health ompliance with any other		
 Signature: -	tc.	,					OIL CONS	SERVAT	ION	DIVISION
Printed Name	√ ∷ JOHN V	OLKERDIN	S			Approved by	District Supervise	Dr:		
Title: GENE	RAL MAN	AGER				Approval Dat	e:	Expir	ation I	Date:
E-mail Addre	ess: <u>BDINC</u>	C@DIGII.NE	<u>ľ</u>			Conditions of	Approval:	I		Attached
Date: 6/25/07	,		Ph	one: 505-320-284	0					

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ENVIROTECHINC. PRACTICALESOBULIONS I FOR AMELETICE RETOMORIEOW

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June 4, 2007

Project No. 03058-002

Basin Disposal, Inc. Attn: Mr. Jimmy Barnes 200 Montana Road Bloomfield, New Mexico 87413

Phone: (505) 486-3078

RE: ADDENDUM: SPILL CLEANUP REPORT AT BASIN DISPOSAL 200 MONTANA ROAD, SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Barnes:

Envirotech, Inc. has completed a spill cleanup at Basin Disposal 200 Montana Road, San Juan County, New Mexico. Previously you have received the *Spill Cleanup Report*. The following is an addendum to that report documenting the sampling in the pond and the determination from New Mexico Oil and Conservation Division (NMOCD).

SITE ACTIVITIES

Envirotech was contracted to perform spill cleanup activities at the above referenced location. The spill traveled down a bar ditch and into a storm water retention pond. The excavation of the bar ditch and sample results are discussed in the previous report. The pond was allowed to dry out and a sample was taken per NMOCD's request at the location believed to be the deepest. -The samples were transported to Envirotech's Laboratory and analyzed via USEPA Method 8021 Aromatic Volatile Organics (BTEX) and USEPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons (TPH); see *Appendix A, Laboratory Analysis*. The sample was below the most stringent NMOCD standard; see Table 1, Laboratory Results.

Sample ID	TPH (ppm)	Benzene (ppb)	Total BTEX (ppb)						
Pond Composite	3.3	3.6	136						
NMOCD Regulation	100	10000	50000						

Table 1, Laboratory Results

After speaking with NMOCD it was determined that this level of contamination is not of concern and excavation is not required for this pond.

Basin Disposal Project No. 03058-002 June 4, 2007 Page 2

CONCLUSION

Envirotech, Inc. has completed a spill cleanup at Basin Disposal 200 Montana Road, San Juan County, New Mexico. Laboratory results show that no contamination tested for was above regulatory standards. Envirotech recommends no further action with regards to this site. Envirotech also recommends that measures need to be taken to ensure that a spill of this matter does not occur again.

If you have any questions or comments regarding this spill cleanup, please feel free to contact us at (505) 632-0615.

Sincerely,

ENVIROTECH, INC.

Nicole Havworth **Environmental Scientist** nhayworth@envirotech-inc.com

Reviewed by:



Kyle P. Kerr Senior Environmental Scientist/Manager NMCES #299

kpkerr@envirotech-inc.com

Morris D. Young

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YOUNG

President **NMCES #098** myoung@envirotech-inc.com

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Enclosures: Appendix A, Laboratory Analysis

Cc: Client File 03058

Appendix A:

Laboratory Analysis

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Composite	Date Reported:	05-18-07
Laboratory Number:	41568	Date Sampled:	05-16-07
Chain of Custody No:	2680	Date Received:	05-16-07
Sample Matrix:	Soil	Date Extracted:	05-17-07
Preservative:	Cool	Date Analyzed:	05-17-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH
			a second
Parameter		Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5	- C10)	2.1	0.2
Diesel Range (C10 -	C28)	1.2	0.1
Total Petroleum Hyd	rocarbons	3.3	0.2
		··· ••• •••	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Basin Yard on 550 Stormwater Pond.

Analyst

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5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

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PRACTICAL SOLUTIONS FOR A BEITER TOMORROW

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC			Project #:		N/A
Sample ID:	05-17-07	QA/QC		Date Reported:		05-18-07
Laboratory Number:	41568			Date Sampled:		N/A
Sample Matrix:	Methylene	Chloride		Date Received:		N/A
Preservative:	N/A			Date Analyzed:		05-17-07
Condition:	N/A			Analysis Reque	sted:	TPH
group and a second s	I-Cal D	ate	I-Cal RF:	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-	07 1	0166E+003	1.0170E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-	07 1	.1785E+003	1.1790E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)	e voj 16 konstruktiv Politikaj spoj env	C	oncentration		Detection Limit	¢.
Gasoline Range C5 - C10			ND		0.2	
Diesel Range C10 - C28			ND		0.1	
Total Petroleum Hydrocarbons			ND		0.2	
Duplicate Conc. (mg/Kg)	Samp	le	Duplicate	% Difference	Accept. Range	€ •
Gasoline Range C5 - C10	2.1		2.0	4.8%	0 - 30%	
Diesel Range C10 - C28	1.2		1.2	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Samp	le S	pike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	2.1		250	252 🚅	100.0%	75 - 125%
Diesel Range C10 - C28	1.2		250	250	99.6%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 41568 - 41569.

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Analyst

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Chain of Custody: Sample Matrix: Preservative: Condition:	Basin Disposal Composite 41568 2680 Soil Cool Cool & Intact		Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Date Extracted: Analysis Requester	d:	03058-002 05-18-07 05-16-07 05-16-07 05-17-07 05-17-07 BTEX
Parameter		Concentration (ug/Kg)		Det. Limit (ug/Kg)	
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	- <u>.</u> :	3.6 20.2 6.5 79.2 26.0		1.8 1.7 1.5 2.2 1.0	
Total BTEX		136			
ND - Parameter not de	etected at the stated detec	tion limit.	_ •	ŝ	
Surrogate Recover	ries: Parameter Fluorobenze 1,4-difluorol Bromochlor	ene benzene robenzene	ی میں	Percent Re 	covery % % %
References:	Method 5030B, Purge-and- December 1996.	-Trap, Test Methods fo	or Evaluating Solid V	Vaste, SW-84	6, USEPA,
1	Method 8021B, Aromatic V USEPA, December 1996.	olatile Organics, Test	Methods for Evalua	ting Solid Was	ste, SW-846

Comments: Basin Yard on 550 Stormwater Pond.

m Water Analyst

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uh Wull Review

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EUVIROTECH ABS -PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

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EPA METHOD 8021 **AROMATIC VOLATILE ORGANICS**

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Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition: Calibration and Detection Limits (ug/L)	N/A 05-17-BTEX QA/QC 41568 Soil N/A N/A I-Cal RF:	C-Cal RF:	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis:	Blank	N/A 05-18-07 N/A N/A 05-17-07 BTEX Detect
		and the second second			
Benzene	2.8840E+007	2.8898E+007	0.2%	ND	0.2
Toluene	2.8032E+007	2.8088E+007	0.2%	ND	0.2
Ethylbenzene	2.3709E+007	2.3756E+007	0.2%	ND	0.2
p,m-Xylene	4.8620E+007	4.8718E+007	0.2%	ND	0.2
o-Xylene	2.1753E+007	2.1797E+007	0.2%	ND	0.1
Duplicate Conc. (ug/Kg)	Sample 3.6 20.2 6.5 79.2 26.0	Duplicate 3.6 20.1 6.5 79.1 26.1	%Diff 0.0% 0.5% 0.0% 0.1% 0.4%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
yn	1. Construction of the state	and Show 200 monoportunity a second second	af dine for the second in terminan a from my distance	al patral contractions	n ol kanalainan a ar farana da faran da faran da faran da shi
Benzene	3.6	50.0	53.5	99.8%	39 - 150
Toluene	20.2	50.0	70.1	99.9%	46 - 148
Ethylbenzene	6.5	50.0	56.4	99.8%	32 - 160
p.m-Xylene	79.2	100	179	99.8%	46 - 148
o-Xvlene	26.0	50.0	75.9	99.9%	46 - 148
ND - Recomptor pat delected at the state	I dotaction limit				
NU - Parameter not detected at the stated	detection limit.				

References:

Method 5030B. Purge-and-Trap. Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996. Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors. SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 41568 - 41569.

n Walters_ Analyst

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CHAIN OF CUSTODY RECORD

2680

Client / Project Name BASi >> Dispos+ 1			Project Location	en 550		ANALYSIS / PARAI	METERS	
Sampler: G. Crabbeee	١		Client No. 0305 & 03-2-		o. of sainers		Remarks	
Sample No./ Identification	Sample	Sample Time	Lab Number	Sample Matrix	Br€ Boig			
Composite	5/10/07	141	41568	Ĵ, V	<u>}</u> 		Stormwate Pone	C;
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				NIROT	ECH INC.	·	Sample Receipt	N/A
				5796 U.S. Farmington, Ne (505) 6	Highway 64 w Mexico 87401 32-0615	. <u>.</u>	Received Intact	-

san juan reproduction 578-129

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

	CIS DI 5411	a i c. i i i i i i i i i i i i i i i i i	,	Sa	anta Fe	, NM 875	05				
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Name of Co	mpany E	BASIN DISP	OSAL			Contact JC	HN VOLKERI	DING/JIMMY E	ARNES		•
Address 20	O MONT	'ANA AVE.	BLOOM	FIELD, NM	•	Telephone I	No. 505-320-284	40/505-486-307	8		
Facility Nar	ne BASI	N DISPOSA	L	·	1	Facility Typ	e WATER DIS	POSAL			
Surface Ou	ner			Mineral (Juner			Lesse	No		
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				NAT	<u>rure</u>	OF REL	EASE				
Type of Rele	ase	: RAIN WAT	ER & OII			Volume of	Release	Volume	Recovered		
Source of Re	lease	: RECEIVIN	G AREA	SUMP		Date and H	lour of Occurrent	ce Date and	l Hour of Di	scovery 5/	2/07,
Was Immediate Notice Given?				If YES, To Whom?							
Yes No Not Required TO: BRANDO					RANDON POWELL, BY JIMMY BARNES, 5/2/07 9AM						
D 1121 D	CEE ADO	V75.				TO: WAY	NE PRICE, BY	JOHN VOLKE	RDING, 5/2/	07 11:20	PM
By Whom? (Was a Water	SEE ABU	VE) ched?				If VES V	lour (SEE ABO)	(E) the Watercourse			
nus a mater	course rica]Yes 🛛	No			sume impacting	the whitercourse.			
Describe Cau INITIAL IN' MIXTURE (RUNOFF IN	USE OF Prob VESTIGAT OF WATER ORDER T	lem and Reme TION SUGGE & AND OIL T TO PREVENT	edial Actio STS THA O BE REI `A RECU	n Taken.* T RAIN WATEF LEASED. A BEF RRANCE. PLEA	R OVERI RM WILI SE SEE	FLOWED TH L BE PLACE ATTACHM	IE RECEIVING D IN FRONT OI ENTS A, B, C, D	TANK OVERFLO F THE SUMP TO , E	DW SUMP A DIVERT RA	ALLOWIN AINWAT	√G A ER
Describe Are PLEASE SE	a Affected E ATTACH	and Cleanup HMENT F, EM	Action Tal	ken.* CH'S REPORT e is true and comp	plete to th	ne best of my	knowledge and u	inderstand that pu	rsuant to NM	10CD rule	es and
public health should their or the enviro federal, state	or the envi operations l nment. In a , or local la	ironment. The have failed to addition, NMC	adequately adequately OCD acceptan	the certain ce of a C-141 rep v investigate and ptance of a C-141	refease no ort by the remediate report de	e NMOCD m e contaminat oes not reliev	arked as "Final R on that pose a thi the operator of	eport" does not re reat to ground wat responsibility for	elieve the ope er, surface w compliance	erator of li vater, huma with any c	anger ability an health other
Signature:				~		Approved by	District Supervis	sor:	10101010		
rrinted Nam	e. JUHN V	OLKEKDIN									
Title: GENE	RAL MA	NAGER				Approval Da	te:	Expiration	n Date:		
E-mail Addr	ess: <u>BDIN</u>	C@DIGII.NE	<u>T</u>			Conditions o	f Approval:		Attached	d 🗌	

Date: 5/17/07

* Attach Additional Sheets If Necessary

Phone: 505-320-2840

ATTACHMENT A

Description of Cause of Problem and Remedial Action Taken

Excerpt from Basin Disposal's Health, Safety, and Environmental Policy Manual dated August 11, 2006, Section 20, Paragraph 5.2, Spill Prevention Control and Countermeasure (SPCC) Policy

20.5.2 Employee duties and recommendations

- i. No Basin Employees shall intentionally cause any spill of any oil, oil related or chemical materials at the Basin Disposal Plant.
- ii. Basin Employees shall be knowledgeable and have understanding of the operation and maintenance of Basin equipment and storage apparatuses to prevent oil discharges. Basin Employees shall be knowledgeable and have understanding of applicable pollution laws, rules and regulations.
- iii. Basin Employees working at the Basin Disposal Plant shall ensure that the risk of discharge or spill of oil, and oil-related products, reaching "navigable waters" is minimized.
- iv. Basin Employees working at the Basin Disposal Plant or on, or around, any undiked areas (e.g., pumps, tanks, cellar and pits) shall ensure a ditch or berm leading to secondary containment or reserve pit controls the area.
- v. Basin Employees working at the Basin Disposal Plant shall make every effort to prevent any petroleum products from leaving the primary containment and from reaching "navigable waters", especially in areas or periods of heavy rain or flood.
- vi. In the event of a spill, Basin Employees working at the Basin Disposal Plant shall attempt to contain the spill by building a secondary basin or a diversionary structure; whichever is appropriate at the time. Spills shall be reported to the Plant Manager. Plant Managers shall notify the General Manager. The General Manager shall request that the owner, or their authorized representative, provide such equipment as is necessary to build structures to contain the spill.
- vii. Basin Employees working at the Basin Disposal Plant shall make every effort to ensure all third party equipment used to transport and store oil is sized to accommodate any expected volumes of oil.

A. The root cause analysis identified that Items v. and vi. in the policy were not adhered to by the Basin Disposal personnel on duty.

The standing procedure during rain storms, had been for Basin Disposal personnel to construct a dirt berm to the north and west of the receiving area sump to divert runoff from entering that sump. Also, if necessary, personnel are to remove water from that sump using the water truck. Documented by the fact that no incident of this nature has occurred previously, that procedure had worked. The personnel on duty failed to follow that procedure this time. Their failure to follow procedures has been documented.

B. The root cause analysis identified, while the procedure was in place and all employees acknowledged understanding it, the procedure was not formalized in writing.

The procedure was evaluated to determine if it was adequate, modified as needed, and documented in writing.

B. The root cause analysis identified that operational controls at the facility could be enhanced and the procedure modified to provide greater assurance of preventing another occurrence.

Past practice had been to inspect and pull water from the sump daily, but generally first thing in the morning. Throughout the day, as water is received, the loading line will likely have a small accumulation of oil. During the cooler months, the loading line is drained at the end of the day to prevent freezing in that line overnight. The contents of that line go to the receiving area sump. Having the contents remain in the receiving area sump overnight, allowed for the possibility that a small amount of oil would remain in the sump overnight. It was determined that the procedure should be modified to have the sump pulled at the end of the day after the loading line was drained to ensure that no oil remained in the receiving area sump overnight. The record keeping documentation has been changed to reflect that requirement and has added a location for the person pulling the water from the sump to place the time and their initials for increased accountability.

Past practice has been to require the personnel on duty to construct a temporary dirt berm to the north and west of the receiving area sump to divert water during periods of heavy rainfall. It was determined that constructing a concrete berm instead would provide greater reliability. The concrete berm will have a pvc pipe running through the bottom to ensure that any water released by trucks during unloading will continue to flow into the sump. The PVC pipe will be equipped with caps that can be easily attached during periods of heavy rain to prevent the runoff from overflowing the receiving area sump.

ATTACHMENT B

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BASIN DISPOSAL, INC.

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DOCUMENTATION OF UNSATISFACTORY PERFORMANCE

fyge of Notice Writte	n	Date(s):	May 2, 2006
Instance Supervisoresse Jemmy	/ Barnes/John Volkerding	Notice Print Date:	May 7, 2006
Employee Name. Chris	Sam		
	<u>Details</u>		
Reason For This Notice:	On the evening of May 1-2, 2007, t	he sump for the water receiving	ig area overflowed. The
causing spill caused contain	unation the length of Montana Ave a	It the way to the receiving pon	id on the east side of the
rughway. To prevent this fre	m occurring, Chris should have done	e three things: 1) alerted the Pl	ant Manager and the
Ass't Manager on call, 2) co	nstructed a temporary dirt berm in fro	ont of the tank to prevent over	flow, and 31 pulled
weiter out the sump	naw n kwa wa naziwa za 2000 VI. 1 king wito akwaji yi ni nawitiki watiki kwi ka 2000 kwa kwa kwa kwa kwa kwa k wa		
Action Laken: Due to manpe	ower constraints, Chris was not given	i time off without pay. This we	ould have been the
preferred action to allow tim	e for Chris to reflect on his commitm	tent to performance at Basin D	Disposal
Consequences of Repeat Vic	slations: Termination		
Supervisor Comments: The	resulting spill cost Basin Disposal a f	an amount of money, caused	Isnential curaronmental
canage and seminusly damage	ed the relationship between Basin D	isposal and the State of NM O	CD. All of these
<u>Consequence</u> are completely	unacceptable.		
Laspace Comments: I	<u>m 50/192</u>	- <u>1995-1999-1995</u> -1995-1997-1997-1997-1997-1997-1997-1997	
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a and a starting of the same	ар на 1811 - Манда Алијан, Каралан Карадан, село се		an and the state of the second s
	Follow-Up Rec	quired	
inentified Follow-Up Action sailt anti-employees are res	Modify procedures, add a signature	page for procedures, and shift	Asst Managers to night
Person Responsible for Follo	ow-Up: John Volkerding Acknowledgi	ment	
lssuing Superviser's Signah	re <u>(</u>)	Date:	1: fort
Cours' is an Second second		- 5- Day 5-	15 CZ

Envolvese Signature: Date: 272 C/ Signing this form does not indicate agreement, but only signifies that you have been informed of this action and have received a copy of two disciplinary nonce. This notice is a disciplinary reprimand and any additional violations, of any type, could lead to additional disciplinary action. .

BASIN DISPOSAL, INC.

a 2 Secent de Reconstruction de l'Artee aus de ·· . ' s. El 145 186 consumero d'antes

DOCUMENTATION OF UNSATISFACTORY PERFORMANCE

Type of Nouce: Writte	Ŋ	Date(s):	May 2, 2006
Issung Supervisor(s): Jimmy	Barnes/John Volkerding	Notice Print Date:	May 7, 2006
Enapsoyce Name – Ed Ch	arl:e Details	annanna arrannansarrannining soos sood (s) miyee sa ar	
Reason For This Notice:	On the evening of May 1-2, 2007, the sump	for the water receivin	g area overflowed. The
resulting spill caused contam	ination the length of Montana Ave all the wa	iy to the receiving pon-	d on the east side of the
highway. To prevent this fro	m occurring, Ed should have done three thin	gs: 1) alerted the Plant	Manager and the
Ass': Manager on call, 21 cor	istructed a temporary dirt berin in front of th	e tank to prevent overf	low, and 3) pulled
water put of the sump.			· · · · · · · · · · · · · · · · · · ·
Action Taken: Due to manpe	wer constraints. Ed was not given time off w	ithout pay. This would	d have been the
preferred action to allow tim	for Ed to reflect on his commitment to perf	ormance at Basin Disp	vosal.
Consequences of Repeat Vig	lations: Termination		
Supervisor Comments: The I	esulting spill cost Basin Disposal a fair amo	unt of money, caused	potential environmental

distringe and seriously damaged the relationship between Basin Disposal and the State of NM OCD. All of these

consequence are completely unacceptable.

Employee Comments:

.

Follow-Up Required

hierarfied Follow-Up Action: Modif	procedures, add a signati	are page for procedu	res, and shift Asst Managers to night
staff actif employees are responsible			
Person Responsible for Follow-Up:	John Volkerding		
	Acknowled	l <u>gment</u>	
Issung Supervisor's Signature:		<u>u</u>	Date: 5/7/07
· · · · · · · · · · · · · · · · · · ·	······ ····	\sim	,

- Date: 51.510 Employee Signature: this the iplinary notice. This notice is a disciplinary reprimand and any additional violations, of any type, could lead to additional disciplinary action.

ATTACHMENT C, UPDATED RECORD KEEPING

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	BASIN D	ISPOSAL	., INC.
DAILY	AIR AND	WATER	INSPECTION

WEEK	BEG	INNING	

	YEAR_	2007	
WBIENT AR WIND SPEED/DIRECTIO	N		LOADING

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AVBIENT AIR WIND SPEED/OIRECTION A VIEST, SKOTE INTURES AND TIME B PV REQUINDS NOTE INTURES AND TIME SUMP LEVELS A POND AND SHAR CHECKED DAILY NOTE INTURS AND TIME B PUNP SUMP CHECKED AND & PM NOTE INTURS AND TIME C LIDAD NG AREA SUMP CHECKED AND PM. NOTE INTURS AND TIME

LOADING SUMP EMPTIED A LOADING AREA SUMP EMPTED AT 4 PM, NOTE INTIALS AND TIME CONCRETE SLAB EMPTED A SLAB EMPTIED AT 4 PM, NOTE INTIALS AND TIME

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Wind Direction							
Initials and Time							
Ambient Air H2S (DM)							
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Wind Speed						{	
Wind Direction			l	<u>}</u>	+		
Initials and Time	+			<u> </u>			
		L					<u> </u>
Sump Levels	т		T		T	r	T
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Cement Slab Sump AM							
Loading Area Sump AM	+			<u> </u>			
Pump House Sump AM	<u> </u>		<u> </u>		<u> </u>	<u> </u>	ļ
Intials and Time		<u> </u>	<u> </u>	 	+		
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Forms at plant on legal size paper

BASIN DISPOSAL, INC.

				DAILT	PLANI UPE	ATIONAL INSP	ECTION	
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Action Taken				[<u> </u>			
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G ant Giant Giant

Manager Verification

Forms at plait on legal size Paper

Operational Daily Inspection V 5-9-07

ATTACHMENT D, DRAWING OF PROPOSED BERM



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ATTACHMENT E, PATH OF FLOW



Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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Name of Co	ompany B	BASIN DISP	OSAL			Contact JC	HN VOLKERI	DING/JIMM	Y BA	RNES		
Address 20	DO MONT	ANA AVE,	BLOOM	IFIELD, NM		Telephone N	No. 505-320-284	40/505-486-3	3078			***
Facility Na	me BASIN	N DISPOSA	Ĺ			Facility Typ	e WATER DIS	POSAL				
Surface Ow	/ner			Mineral (Owner			Le	ase N	0.		
				LOC		N OF PFI	FASE					
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West L	ine	County		
		r										
			La	titude		_ Longitud	le					
				NAT	FURE	OF REL	EASE					
Type of Rele	ase	: WATER	& OIL			Volume of	Release	Volu	ime R	ecovered		
Source of Re	elease	OVERFL	OW TAN	K		Date and H	Iour of Occurrence	ce Date	and H	Hour of Dis	covery	/ 5/2/07,
Was Immedi	ate Notice (Tiven?				$\frac{5/2}{0}$, UN	Whom?) 7AN	1			·
was mineu			Yes 🗌] No 🔲 Not R	equired	TO: BRA	NDON POWEL	L, BY JIMM JOHN VOLI	Y BAI KERI	RNES, 5/2/ DING, 5/2/(/07 9A 07 11:	M 20 PM
By Whom? (SEE ABOV	VE)				Date and F	lour (SEE ABOV	VE)		<u>, , , , , , , , , , , , , , , , , , , </u>		
Was a Water	course Read	ched?		7		If YES, Vo	olume Impacting	the Watercour	se.			
		L	Yes 🛛	No								
If a Waterco	urse was Im	pacted, Descr	ibe Fully.	*								
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LANDFILL	THE ARE.	A AFFECTEI	O IS PRO	POSED TO BE T	REATE	D WITH A B	IODEGRADING	SOLUTION.				
L hereby cert	ify that the	information g	iven abov	e is true and com	plete to t	he best of my	knowledge and i	understand tha	t purs	uant to NM	OCD	rules and
regulations a	all operators	are required t	to report a	nd/or file certain	release n	otifications a	nd perform corre	ctive actions for	or rele	ases which	may e	endanger
public health	n or the envi	ronment. The	e acceptan	ce of a C-141 rep	ort by th	e NMOCD m	arked as "Final F	Report" does n	ot reli	eve the ope	rator c	of liability
should their	operations h	have failed to	adequatel	y investigate and	remediat	e contaminati	ion that pose a thi	reat to ground	water	, surface wa	ater, hi	uman health
or the enviro	onment. In a	addition, NM(OCD acce	ptance of a C-141	report d	loes not reliev	e the operator of	responsibility	for co	ompliance v	with an	iy other
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Signature:		······.										
Printed Nam	e IOHN V	OLKERDIN	G			Approved by	District Supervis	sor:				
	ICT BUTTLY Y	SDARRADIN	<u>.</u>									
Title: GENI	ERAL MAN	NAGER				Approval Da	te:	Expira	ation I	Date:		
E-mail Add	ess: BDIN	C@DIGILNE	T			Conditions of	f Approval:					
	COD, ALLAN	<u></u>								Attached		

Date: 5/3/07
* Attach Additional Sheets If Necessary

Phone: 505-320-2840



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON G overnor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E. Director Oil Conservation Division

June 20, 2007

Mr. John Volkerding General Manager Basin Disposal, Inc. P.O. Box 100 Aztec, NM 87410

RE: Basin Disposal, Inc. Minor Modification Request Commercial Surface Waste Management Facility Permit NM-1-005 Facility Location: SE/4 NW/4 of Section 3, Township 29 North, Range 11 West NMPM, San Juan County, New Mexico

Dear Mr. Volkerding:

The New Mexico Oil Conservation Division (OCD) has received and reviewed Basin Disposal Inc.'s proposal to modify the pump house sump to comply with the secondary containment requirements regarding below-grade tanks (Paragraph 2 of Subsection C of 19.15.2.50 NMAC). This minor modification request is hereby approved under the following conditions and understandings:

- 1. Prior to the installation and construction of the proposed below-grade tank design, Basin Disposal, Inc. shall sample the soils beneath the existing pump house sump tank to determine if contamination has occurred. Basin Disposal, Inc. shall collect four discrete samples and submit to the laboratory to create one laboratory composite sample. The laboratory composite sample shall be analyzed for total petroleum hydrocarbons (TPH), as determined by United States environmental protection agency (EPA) method 418.1 or other EPA method approved by the division; BTEX, as determined by EPA SW-846 method 8021B or 8260B; chlorides; and Total Metals, as determined by EPA SW-846 method 6010B or other EPA method approved by the division. A summary report of the investigation shall be submitted to OCD within 14 days of the receipt of the analytical results. If contamination is discovered, Basin Disposal, Inc. shall submit a remediation plan within 30 days of the finding.
- 2. Basin Disposal, Inc. shall modify the existing pump house sump by constructing a tank within a tank design with leak detection to satisfy the secondary containment requirements regarding below-grade tanks.
- 3. The below grade tank will be constructed to prevent stromwater from entering the primary tank and/or the secondary containment-leak detection tank.
- 4. The primary tank will be constructed to prevent access of wildlife.
- 5. Basin Disposal, Inc. will operate such modification under all of the terms and conditions placed on the facility by permit number NM-1-005.

Mr. Volkerding June 20, 2007 Page 2 of 2

Ilease be advised that OCD approval does not relieve the Basin Disposal, Inc. of responsibility should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the Basin Disposal, Inc. of responsibility for compliance with any other federal, state, or local laws and/or regulations

If you have any questions regarding this matter, please contact Brad A Jones of my staff at (505) 476-3487 or <u>brad.a.jones@state.nm.us</u>.

Sincerely,

Wayne Price

Environmental Bureau Chief

LWP/baj

cc: OCD District III Office, Aztec



June 4, 2007

Basin Disposal, Inc. Attn: Mr. Jimmy Barnes 200 Montana Road Bloomfield, New Mexico 87413

Phone: (505) 486-3078

Project No. 03058-002

RE: ADDENDUM: SPILL CLEANUP REPORT AT BASIN DISPOSAL 200 MONTANA ROAD, SAN JUAN COUNTY, NEW MEXICO

RECEIVED

2007 .HIN 15

Dear Mr. Barnes:

Envirotech, Inc. has completed a spill cleanup at Basin Disposal 200 Montana Road, San Juan County, New Mexico. Previously you have received the *Spill Cleanup Report*. The following is an addendum to that report documenting the sampling in the pond and the determination from New Mexico Oil and Conservation Division (NMOCD).

SITE ACTIVITIES

Envirotech was contracted to perform spill cleanup activities at the above referenced location. The spill traveled down a bar ditch and into a storm water retention pond. The excavation of the bar ditch and sample results are discussed in the previous report. The pond was allowed to dry out and a sample was taken per NMOCD's request at the location believed to be the deepest. The samples were transported to Envirotech's Laboratory and analyzed via USEPA Method 8021 Aromatic Volatile Organics (BTEX) and USEPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons (TPH); see *Appendix A, Laboratory Analysis*. The sample was below the most stringent NMOCD standard; see **Table 1, Laboratory Results**.

Laboratory Results							
Sample ID	TPH (ppm)	Benzene (ppb)	Total BTEX (ppb)				
Pond Composite	3.3	3.6	136				
NMOCD Regulation	100	10000	50000				

Table 1, Laboratory Results

After speaking with NMOCD it was determined that this level of contamination is not of concern and excavation is not required for this pond.

Basin Disposal Project No. 03058-002 June 4, 2007 Page 2

CONCLUSION

Envirotech, Inc. has completed a spill cleanup at Basin Disposal 200 Montana Road, San Juan County, New Mexico. Laboratory results show that no contamination tested for was above regulatory standards. Envirotech recommends no further action with regards to this site. Envirotech also recommends that measures need to be taken to ensure that a spill of this matter does not occur again.

If you have any questions or comments regarding this spill cleanup, please feel free to contact us at (505) 632-0615.

Sincerely,

ENVIROTECH, INC.

Nicole Hayworth Environmental Scientist nhayworth@envirotech-inc.com

Reviewed by: le P. Kerr



Senior Environmental Scientist/Manager NMCES #299 kpkerr@envirotech-inc.com

Morris D. Youn



Morris D. Young President NMCES #098 myoung@envirotech-inc.com

Enclosures: Appendix A, Laboratory Analysis

Cc: Client File 03058

Appendix A:

.

Laboratory Analysis



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Composite	Date Reported:	05-18-07
Laboratory Number:	41568	Date Sampled:	05-16 - 07
Chain of Custody No:	2680	Date Received:	05-16-07
Sample Matrix:	Soil	Date Extracted:	05-17-07
Preservative:	Cool	Date Analyzed:	05-17-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.1	0.2
Diesel Range (C10 - C28)	1.2	0.1
Total Petroleum Hydrocarbons	3.3	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Basin Yard on 550 Stormwater Pond.

Mister m Walters

Ruh Walk



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	05-17-07 QA/Q	С	Date Reported:		05-18-07
Laboratory Number:	41568		Date Sampled:		N/A
Sample Matrix:	Methylene Chlorid	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		05-17-07
Condition:	N/A		Analysis Reques	ted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	1.0166E+003	1.0170E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.1785E+003	1.1790E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Limit	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	2.1	2.0	4.8%	0 - 30%	~
Diesel Range C10 - C28	1.2	1.2	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	2.1	250	252	100.0%	75 - 125%
Diesel Range C10 - C28	1.2	250	250	99.6%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 41568 - 41569.

Analyst

Slub Walk



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Composite	Date Reported:	05-18-07
Laboratory Number:	41568	Date Sampled:	05-16-07
Chain of Custody:	2680	Date Received:	05-16-07
Sample Matrix:	Soil	Date Analyzed:	05-17-07
Preservative:	Cool	Date Extracted:	05-17-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	3.6	1.8	
Toluene	20.2	1.7	
Ethylbenzene	6.5	1.5	
p,m-Xylene	79.2	2.2	
o-Xylene	26.0	1.0	
Total BTEX	136		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	98.0 %	
	1,4-difluorobenzene	98.0 %	
	Bromochlorobenzene	98.0 %	

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

> Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Basin Yard on 550 Stormwater Pond.

m Water Analyst

Curl Would Review

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A 05-17-BTEX QA/QO 41568 Soil N/A N/A	2	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis:		N/A 05-18-07 N/A N/A 05-17-07 BTEX
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.
Detection Limits (ug/L)		Accept. Ran	ige 0 - 15%	Conc	Limit
Benzene	2.8840E+007	2.8898E+007	0.2%	ND	0.2
Toluene	2.8032E+007	2.8088E+007	0.2%	ND	0.2
Ethylbenzene	2.3709E+007	2.3756E+007	0.2%	ND	0.2
p,m-Xylene	4.8620E+007	4.8718E+007	0.2%	ND	0.2
o-Xylene	2.1753E+007	2.1797E+007	0.2%	ND	0.1
Duplicate Conc. (ug/Kg) Benzene Toluene	Sample 3.6 20.2	Duplicate 3.6 20.1	%Diff. 0.0% 0.5%	Accept Range 0 - 30% 0 - 30%	Detect. Limit 1.8 1.7
Ethylbenzene	6.5	6.5	0.0%	0 - 30%	1.5
p,m-Aylene	79.2	79.1	0.1%	0 - 30%	2.2
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	3.6	50.0	53.5	99.8%	39 - 150
Toluene	20.2	50.0	70.1	99.9%	46 - 148
Ethylbenzene	6.5	50.0	56.4	99.8%	32 - 160
p.m-Xviene	79.2	100	179	99.8%	46 - 148
o-Xvlene	26.0	50.0	75 9	99.9%	46.148
- /	20.0	00.0	, 0.0	55.570	- U+U

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996. Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 41568 - 41569.

n Walters Time Analyst

Slinh Wenth

Review

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MAY 2 1 2007

Oil Conservation Division 1220 S. St. Francis Drive Project No. 03058a002 NM 87505

May 15, 2007

Mr. Jimmy Barnes Basin Disposal Inc. P.O. Box 100 Aztec, New Mexico 87410

Phone (505) 486-3078

RE: SPILL CLEANUP REPORT AT BASIN DISPOSAL 200 MONTANA ROAD, SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Barnes:

Attached please find the *Spill Cleanup Report* at Basin Disposal 200 Montana Road, San Juan County, New Mexico. We have included one (1) original and two (2) copies. Please review the report and forward one (1) copy to Mr. Brandon Powell with the NMOCD.

We appreciate the opportunity to be of service. If you should have any questions, please do not hesitate to contact our office at (505) 632-0615.

Sincerely, ENVIROTECH, INC.

Nicole Hayworth Environmental Scientist nhayworth@envirotech-inc.com

Enclosure

BASIN DISPOSAL SPILL CLEANUP REPORT 200 MONTANA ROAD SAN JUAN COUNTY, NEW MEXICO

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Basin Disposal Spill Cleanup Report 200 Montana Road May 15, 2007 Project No. 03058-002 Page 1

INTRODUCTION

Envirotech, Inc. of Farmington, New Mexico, was contracted by Basin Disposal to perform activities associated with a spill cleanup that began at 200 Montana Road near Bloomfield, New Mexico; see *Figure 1, Vicinity Map*. A below grade tank was the source of the release. The excavation of contaminated soil is detailed in this report and laboratory analysis is presented in a separate appendix.

SCOPE OF WORK

The scope of work included excavation of contaminated soil from along the bar ditch that runs parallel to Montana Road and turns to run parallel to Highway 550; see *Figure 2, Site Map*. Also included in the scope of work was field determination of BTEX components using a Photo-Ionization Detector (PID), and for Total Petroleum Hydrocarbons (TPH) using USEPA Method 418.1, documentation, reporting, and preparation of appropriate New Mexico Oil Conservation Division (NMOCD) forms. Confirmation laboratory samples were also collected per NMOCD request. Based on the site location, it was determined that a cleanup level of 100 ppm TPH for the hydrocarbon-impacted soil would be necessary to comply with the current NMOCD Guidelines that will adequately protect the environment.

DESCRIPTION OF WORK

Wednesday, May 2, 2007

Work on the site began on May 2, 2007. Upon arriving on the site a brief site assessment was performed to outline the extent of the spill area, photographs were taken, and samples collected from the pond at the extent of the flow path; see *Section 2, Site Photography.* Samples were collected from the pond to determine if contamination had reached the pond. Upon arriving on site it was determined that hand shoveling had been completed to remove most of the visible contamination.

Thursday, May 3, 2007

Excavation of the contaminated areas in the bar ditch that runs parallel to Highway 550 began. An environmental scientist was on site to determine the necessity of excavation in areas of concern. A composite sample was collected every 200 feet of the path traveled by the contaminant and analyzed in the field using USEPA Method 418.1 TPH and an PID to detect Six (6) surface samples were collected from the bar ditch that ran parallel to organic vapors. Montana Road. One (1) background sample was collected and one (1) sample at six (6) inches below ground surface was taken from the area with the highest TPH reading to determine background TPH levels and depth of contamination. After contamination was removed from the bar ditch that runs parallel to Highway 550 four (4) samples were collected to determine if cleanup levels had been met. One (1) sample collected did not pass the clean up standard and was re-sampled after further excavation was completed. Due to the fact that samples from along US HWY 550 between 400 to 875 feet (Samples 9 & 10) from Montana Road passed the regulatory standard prior to any excavation, no further sampling was performed. All field results are listed below in Table 1: Field Analysis.

Basin Disposal Spill Cleanup Report 200 Montana Road May 15, 2007 Project No. 03058-002 Page 2

Table 1, Fleid Analysis					
Sample Date	Sample Location	Sample ID	TPH (ppm)	OVM (ppm)	
05/03/07	Montana 0-200'	1	984	5.6	
05/03/07	Montana 200-400'	2	272	6.0	
05/03/07	Montana 400-600'	3	340	14.6	
05/03/07	Montana 600-800'	4	452	16.4	
05/03/07	Montana 800-1000'	5	660	6.6	
05/03/07	Montana 1000-1200'	6	576	3.0	
05/03/07	Background	BG	24	1.8	
05/03/07	Montana 0-200'	1A	36	0.0	
	Six (6) inches BGS				
05/03/07	HWY 550 0-200'	7	96	0.4	
05/03/07	HWY 550 200-400'	8	316	0.0	
05/03/07	HWY 550 400-600'	9	92	0.9	
05/03/07	HWY 550 600-800'	10	60	0.3	
05/03/07	HWY 550 200-400'	8A	100	1.1	
05/04/07	Montana 0-200'	1B	100	0.0	
05/04/07	Montana 200-400'	2A	88	0.0	
05/04/07	Montana 400-600'	3A	56	0.0	
05/04/07	Montana 600-800'	4A	56	0.0	
05/04/07	Montana 800-1000'	5A	72	0.0	
05/04/07	Montana 1000-1200'	6A	96	0.7	
1	NMOCD Regulations		100	100	

Values in bold are above regulatory limits

Along the flow path of the contaminants six (6) culverts are in place. To clean the culverts a pressure washer and pump truck were used. The pressure washer was placed on the upstream side of the culvert and the pump tuck on the downstream to ensure that a release did not occur.

The first 800 feet of the bar ditch was excavated to a depth of approximately 6 inches using a blade. The remaining length of the bar ditch was too wide to efficiently use the blade. This work was completed by a construction firm, Foutz and Bursom.

All contaminated soil was stockpiled and transported by Basin Disposal to a lined pit inside the Basin Disposal yard. The soil is to be disposed of at a later date.

Friday, May 4, 2007

Envirotech completed excavation of the remaining length of the bar ditch running parallel to Montana Road using a skid steer and removing approximately six (6) inches of soil. An environmental scientist was again on site to determine if cleanup standards had been meet. Six (6) samples were again taken from the bar ditch along Montana Road.

In addition to the field samples analyzed, NMOCD requested that one (1) sample be taken from

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Figure 1, Vicinity Map

Figure 2, Site Map
every 400 feet along the entire flow path and analyzed in Envirotech's Laboratory using USEPA Method 8021 (BTEX) and USEPA Method 8015M Total Petroleum Hydrocarbons (TPH). NMOCD also requested an additional sample was taken from inside the culvert that runs under Highway 550 and from the mouth of the ditch into the pond. Please see **Table 2**, **Laboratory Analysis** and *Section 3*, *Laboratory Results*.

Table 2, Laboratory Analysis				
Sample Date	Sample Location	Sample ID	TPH (ppm)	BTEX (ppb)
05/04/07	Montana 0-400'	1	0.4	254
05/04/07	Montana 400-800'	2	ND	186
05/04/07	Montana 800-1200'	3	ND	14
05/04/07	HWY 550 0-400'	4	6.3	ND
05/04/07	HWY 550 400-800'	5	1.5	18
05/04/07	Pond Intake	6	ND	4650
05/04/07	Culvert under 550	7	ND	762
	NMOCD Regulations		100	50000

Table 2, Laboratory Analysis

Although all soil samples passed NMOCD regulatory standards, laboratory results from the water in the pond show that total naphthalene is above the New Mexico Water Quality standard of 30 ppb. Naphthalene levels in the pond are 102.7 ppb, which requires remediation to occur; see *Section 3, Laboratory Results*.

RECOMMENDATIONS

Excavation was performed to remove all contamination to below a 100 ppm TPH standard. All site activities were performed in accordance with NMOCD requirements. Excavation at Basin Disposal was performed and field sample results indicated that the sites were cleaned to below the 100 ppm limit determined for these sites. Envirotech cannot recommend no further action with regards to this site at this time, since results from the pond show contamination is present in the water. Further remediation will be required once the pond dries out and the soil can be characterized.

Basin Disposal Spill Cleanup Report 200 Montana Road May 15, 2007 Project No. 03058-002 Page 4

STATEMENT OF LIMITATIONS

Envirotech performed soil remediation and reporting at Basin Disposal, San Juan County, New Mexico. The work and services provided by Envirotech were under the guidelines of the NMOCD. All observations and conclusions provided here are based on the information and current site conditions found during this investigation.

The undersigned has conducted this service at the above referenced site. This work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry, and hydrogeology.

Respectfully Submitted, ENVIROTECH, INC.

Nicole Hayworth Environmental Scientist <u>nhayworth@envirotech-inc.com</u>

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Kyle P. Kerr Senior Environmental Scientist/Manager NMCES #299 kpkerr@envirotech-inc.com

Morris D Young

President NMCES #098 myoung@envirotech-inc.com



PROJECT No 03058-002 Date Drawn: 05/14/07

PHONE (505) 632-0615

DRAWN BY: Juli Thompson PROJECT MANAGER: Kyle Kerr



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Site Photography

Basin Disposal Spill Cleanup Montana Road and US Highway 550



Photo 1: Source of Release



Photo 2: Flow Path of Contamination

Basin Disposal Spill Cleanup Montana Road and US Highway 550



Photo 3: Culvert with Contamination Inside



Photo 4: Pressure Washing the Culverts

Basin Disposal Spill Cleanup Montana Road and US Highway 550



Photo 5: Bar Ditch after Remediation

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Photo 6: Bar Ditch after Remediation

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Laboratory Results

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	1	Date Reported:	5/16/2007
Sample ID:	Composite Montana 0-200'	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	984	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	2	Date Reported:	5/16/2007
Sample ID:	Composite Montana 200-400'	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	272	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	3	Date Reported:	5/16/2007
Sample ID:	Composite Montana 400-600'	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons3405.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	4	Date Reported:	5/16/2007
Sample ID:	Composite Montana 600-800'	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons4525.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	5	Date Reported:	5/16/2007
Sample ID:	Composite Montana 800-1000'	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons6605.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	6	Date Reported:	5/16/2007
Sample ID:	Composite Montana 1000-1200'	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

	Det.
Concentration	Limit
(mg/kg)	(mg/kg)
	Concentration (mg/kg)

Total Petroleum Hydrocarbons	576	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	BG	Date Reported:	5/16/2007
Sample ID:	Background	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
· · · · ·	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	24	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client:	Basin	Project #:	03058-002
Sample No.:	1A	Date Reported:	5/16/2007
Sample ID:	Composite Montana 0-200' Six(6) inches deep	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	36	5.0
rotal renoleum riyurocarbons	30	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Basin Disposal**

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 **TOTAL PETROLEUM HYDROCARBONS**

Client:	Basin	Project #:	03058-002
Sample No.:	7	Date Reported:	5/16/2007
Sample ID:	Composite HWY 550 0-200'	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

	Det.
Concentration	Limit
(mg/kg)	(mg/kg)
	Concentration (mg/kg)

Total Petroleum Hydrocarbons	96	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Basin Disposal**

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	8	Date Reported:	5/16/2007
Sample ID:	Composite HWY 550 200-400'	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons3165.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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Client:	Basin	Project #:	03058-002
Sample No.:	9	Date Reported:	5/16/2007
Sample ID:	Composite HWY 550 400-600'	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	92	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

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Client:	Basin	Project #:	03058-002
Sample No.:	10	Date Reported:	5/16/2007
Sample ID:	Composite HWY 550 600-875'	Date Sampled:	5/3/2007
Sample Matrix:	Soil	Date Analyzed:	5/3/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	60	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	8A	Date Reported:	5/16/2007
Sample ID:	Composite HWY 550 0-200'	Date Sampled:	5/4/2007
Sample Matrix:	Soil	Date Analyzed:	5/4/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(ma/ka)

Total Petroleum Hydrocarbons1005.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	1B	Date Reported:	5/16/2007
Sample ID:	Composite Montana 0-200'	Date Sampled:	5/4/2007
Sample Matrix:	Soil	Date Analyzed:	5/4/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

tion Limit
) (mg/kg)

Total Petroleum Hydrocarbons1005.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	3A	Date Reported:	5/16/2007
Sample ID:	Composite Montana 400-600'	Date Sampled:	5/4/2007
Sample Matrix:	Soil	Date Analyzed:	5/4/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	56	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	4A	Date Reported:	5/16/2007
Sample ID:	Composite Montana 600-800'	Date Sampled:	5/4/2007
Sample Matrix:	Soil	Date Analyzed:	5/4/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

56	5.0
	56

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	5A	Date Reported:	5/16/2007
Sample ID:	Composite Montana 800-1000'	Date Sampled:	5/4/2007
Sample Matrix:	Soil	Date Analyzed:	5/4/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	72	5.0
------------------------------	----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

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Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	6A	Date Reported:	5/16/2007
Sample ID:	Composite Montana 1000-1200'	Date Sampled:	5/4/2007
Sample Matrix:	Soil	Date Analyzed:	5/4/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

	Det.
Concentration	Limit
(mg/kg)	(mg/kg)
	Concentration (mg/kg)

Total Petroleum Hydrocarbons	96	5.0
------------------------------	----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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CONTINUOUS CALIBRATION EPA METHOD 418.1 **TOTAL PETROLEUM HYDROCARBONS**

Cal. Date:	3-May-07		
Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100 200 500 1000	235	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Basin	Project #:	03058-002
Sample No.:	2A	Date Reported:	5/16/2007
Sample ID:	Composite Montana 200-400'	Date Sampled:	5/4/2007
Sample Matrix:	Soil	Date Analyzed:	5/4/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons885.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Basin Disposal

Instrument callibrated to 200 ppm standard. Zeroed before each sample

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Montana - A	Date Reported:	05-09-07
Laboratory Number:	41393	Date Sampled:	05-04-07
Chain of Custody No:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Extracted:	05-07-07
Preservative:	Cool	Date Analyzed:	05-08-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

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Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.4	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	0.4	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Montana - B	Date Reported:	05-09-07
Laboratory Number:	41394	Date Sampled:	05-04-07
Chain of Custody No:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Extracted:	05-07-07
Preservative:	Cool	Date Analyzed:	05-08-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Montana - C	Date Reported:	05-09-07
Laboratory Number:	41395	Date Sampled:	05-04-07
Chain of Custody No:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Extracted:	05-07-07
Preservative:	Cool	Date Analyzed:	05-08-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Sample ID: Laboratory Number: Chain of Custody No:	Basin Disposal Pond 41396 2597	Project #: Date Reported: Date Sampled: Date Received:	03058-002 05-09-07 05-04-07 05-04-07
Sample Matrix:	Soil	Date Extracted:	05-07-07
Preservative:	Cool	Date Analyzed:	05-08-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

		Det.
	Concentration	Limit
Parameter	(mg/Kg)	(mg/Kg)

Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Montana & Hwy 550

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Culvert	Date Reported:	05-09-07
Laboratory Number:	41397	Date Sampled:	05-04-07
Chain of Custody No:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Extracted:	05-07-07
Preservative:	Cool	Date Analyzed:	05-08-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Hwy 550 - A	Date Reported:	05-09-07
Laboratory Number:	41398	Date Sampled:	05-04-07
Chain of Custody No:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Extracted:	05-07-07
Preservative:	Cool	Date Analyzed:	05-08-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	6.3	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	6.3	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Hwy 550 - B	Date Reported:	05-09-07
Laboratory Number:	41399	Date Sampled:	05-04-07
Chain of Custody No:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Extracted:	05-07-07
Preservative:	Cool	Date Analyzed:	05-08-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.5	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	1.5	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Montana & Hwy 550

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EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	05-08-07 QA/C	QC	Date Reported:		05-09-07
Laboratory Number:	41390		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		05-08-07
Condition:	N/A		Analysis Reques	ted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Limit	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	6.6	6.6	0.0%	0 - 30%	
				X 2010 - 1	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	6.6	250	256	99.9%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 41390 - 41391, 41393 - 41399

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Montana - A	Date Reported:	05-09-07
Laboratory Number:	41393	Date Sampled:	05-04-07
Chain of Custody:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Analyzed:	05-08-07
Preservative:	Cool	Date Extracted:	05-07-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	5.5	1.8	
Toluene	58.5	1.7	
Ethylbenzene	16.1	1.5	
p,m-Xylene	144	2.2	
o-Xylene	29.5	1.0	
Total BTEX	254		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Montana - B	Date Reported:	05-09-07
Laboratory Number:	41394	Date Sampled:	05-04-07
Chain of Custody:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Analyzed:	05-08-07
Preservative:	Cool	Date Extracted:	05-07-07
Condition:	Cool & Intact	Analysis Requested:	BTEX
		- · · ·	

	Concentration	Det. Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	4.5	1.8	
Toluene	10.0	1.7	
Ethylbenzene	9.0	1.5	
p,m-Xylene	131	2.2	
o-Xylene	31.9	1.0	
Total BTEX	186		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Montana - C	Date Reported:	05-09-07
Laboratory Number:	41395	Date Sampled:	05-04-07
Chain of Custody:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Analyzed:	05-08-07
Preservative:	Cool	Date Extracted:	05-07-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Concentration	Det. Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	ND	1.8	
Toluene	5.6	1.7	
Ethylbenzene	ND	1.5	
p,m-Xylene	8.4	2.2	
o-Xylene	ND	1.0	
Total BTEX	14.0		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	98.0 %	
	1,4-difluorobenzene	98.0 %	
	Bromochlorobenzene	98.0 %	

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Pond	Date Reported:	05-09-07
Laboratory Number:	41396	Date Sampled:	05-04-07
Chain of Custody:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Analyzed:	05-08-07
Preservative:	Cool	Date Extracted:	05-07-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	ND	1.8	
Toluene	ND	1.7	
Ethylbenzene	ND	1.5	
p,m-Xylene	ND	2.2	
o-Xylene	ND	1.0	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Culvert	Date Reported:	05-09-07
Laboratory Number:	41397	Date Sampled:	05-04-07
Chain of Custody:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Analyzed:	05-08-07
Preservative:	Cool	Date Extracted:	05-07-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Concentration	Det. Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	4.4	1.8	
Toluene	9.8	1.7	
Ethylbenzene	ND	1.5	
p,m-Xylene	3.8	2.2	
o-Xylene	ND	1.0	
Total BTEX	18.0		

ND - Parameter not detected at the stated detection limit.

Surrogate Recover	ies: Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %
References:	Method 5030B, Purge-and-Trap, Test Methods for Eva	luating Solid Waste, SW-846, USEPA,

December 1996. Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Parameter		(ug/Kg)		(ug/Kg)	
		Concentration		Det. Limit	······
Condition:	Cool & Intact		Analysis Requested:		BTEX
Preservative:	Cool		Date Extracted:		05-07-07
Sample Matrix:	Soil		Date Analyzed:		05-08-07
Chain of Custody:	2597		Date Received:		05-04-07
Laboratory Number:	41398		Date Sampled:		05-04-07
Sample ID:	Hwy 550 - A		Date Reported:		05-09-07
Client:	Basin Disposal		Project #:		03058-002

Benzene	553	1.8
Toluene	1,580	1.7
Ethylbenzene	249	1.5
p,m-Xylene	1,790	2.2
o-Xylene	478	1.0
Total BTEX	4,650	

ND - Parameter not detected at the stated detection limit.

Surrogate Red	coveries:	Parameter	Percent Recovery
		Fluorobenzene 1,4-difluorobenzene Bromochlorobenzene	97.0 % 97.0 % 97.0 %
References:	Method : Decemb	5030B, Purge-and-Trap, Test Methods for Eva er 1996.	luating Solid Waste, SW-846, USEPA,
	Method USEPA,	8021B, Aromatic Volatile Organics, Test Metho December 1996.	ods for Evaluating Solid Waste, SW-846,

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Basin Disposal	Project #:	03058-002
Sample ID:	Hwy 550 - B	Date Reported:	05-09-07
Laboratory Number:	41399	Date Sampled:	05-04-07
Chain of Custody:	2597	Date Received:	05-04-07
Sample Matrix:	Soil	Date Analyzed:	05-08-07
Preservative:	Cool	Date Extracted:	05-07-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	42.4	1.8	
Toluene	306	1.7	
Ethylbenzene	24.7	1.5	
p,m-Xylene	340	2.2	
o-Xylene	79.3	1.0	
Total BTEX	792		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

		N/A		Project #:		N/A
Sample ID:		05-08-BTEX QA/Q	С	Date Reported.		05-09-07
Laboratory Number:		41390		Date Sampled:		N/A
Sample Matrix:		501I N/A		Date Received:		IN/A 05-08-07
Condition:		N/A		Analysis:		BTEX
Calibration and Detection Limi	ts (ug/L)	I-Cal RF:	C-Cal RF: Accept. Ran	%Diff. ge 0 - 15%	Blank Conc	Detect.
Benzene		3.9249E+006	3.9328E+006	0.2%	ND	0.2
Toluene		9.6594E+006	9.6788E+006	0.2%	ND	0.2
Ethylbenzene		9.7601E+006	9.7796E+006	0.2%	ND	0.2
o,m-Xylene		2.7767E+007	2.7822E+007	0.2%	ND	0.2
o-Xylene		1.2449E+007	1.2474E+007	0.2%	ND	0.1
Duplicate Conc.	(ug/Kg)	Sample	Duplicate	%Diff. ,	Accept Range	Detect. Limit
Benzene		ND	ND	0.0%	0 - 30%	1.8
Toluene		13.5	13.4	0.7%	0 - 30%	1.7
Ethylbenzene		3.2	3.2	0.0%	0 - 30%	1.5
n m-Xvlene		27.1	27.0	0.4%	0 - 30%	2.2
,						
o-Xylene Spike Conc. (ug/	Kg)	4.6 Sample	4.6 Amount Spiked	0.0% Spiked Sample	0 - 30% % Recovery	1.0 Accept Range
o-Xylene Spike Conc. (ug/ Benzene	Kg)	4.6 Sample	4.6 Amount Spiked 50.0	0.0% Spiked Sample 49.9	0 - 30% % Recovery 99.8%	1.0 Accept Range 39 - 150
Spike Conc. (ug/ Benzene Toluene	Kg)	4.6 Sample ND 13.5	4.6 Amount Spiked 50.0 50.0	0.0% Spiked Sample 49.9 63.4	0 - 30% % Recovery 99.8% 99.8%	1.0 Accept Range 39 - 150 46 - 148
p,in-Xylene p-Xylene Spike Conc. (ug/ Benzene Toluene Ethylbenzene	Kg)	4.6 Sample ND 13.5 3.2	4.6 Amount Spiked 50.0 50.0 50.0	0.0% Spiked Sample 49.9 63.4 53.1	0 - 30% % Recovery 99.8% 99.8%	1.0 Accept Range 39 - 150 46 - 148 32 - 160
s,in-Xylene Spike Conc. (ug/ Benzene Toluene Ethylbenzene p.m-Xylene	Kg)	4.6 Sample ND 13.5 3.2 27.1	4.6 Amount Spiked 50.0 50.0 50.0 100	0.0% Spiked Sample 49.9 63.4 53.1 127	0 - 30% % Recovery 99.8% 99.8% 99.8%	1.0 Accept Range 39 - 150 46 - 148 32 - 160 46 - 148
p,m-Xylene o-Xylene Spike Conc. (ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	Kg)	4.6 Sample ND 13.5 3.2 27.1 4.6	4.6 Amount Spiked 50.0 50.0 50.0 100 50.0	0.0% Spiked Sample 49.9 63.4 53.1 127 54.6	0 - 30% % Recovery 99.8% 99.8% 99.8% 99.8% 100.0%	1.0 Accept Range 39 - 150 46 - 148 32 - 160 46 - 148 46 - 148
o-Xylene Spike Conc. (ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not	Kg)	4.6 Sample ND 13.5 3.2 27.1 4.6	4.6 Amount Spiked 50.0 50.0 50.0 100 50.0	0.0% Spiked Sample 49.9 63.4 53.1 127 54.6	0 - 30% % Recovery 99.8% 99.8% 99.8% 100.0%	1.0 Accept Range 39 - 150 46 - 148 32 - 160 46 - 148 46 - 148
Spike Conc. (ug/ Spike Conc. (ug/ Benzene Toluene Ethylbenzene p,m-Xylene p-Xylene ND - Parameter not References:	Kg) detected at the stated Method 5030B, Purp December 1996.	4.6 Sample ND 13.5 3.2 27.1 4.6 d detection limit. ge-and-Trap, Test Met	4.6 Amount Spiked 50.0 50.0 50.0 100 50.0	0.0% Spiked Sample 49.9 63.4 53.1 127 54.6	0 - 30% % Recovery 99.8% 99.8% 99.8% 100.0%	1.0 Accept Range 39 - 150 46 - 148 32 - 160 46 - 148 46 - 148
spike Conc. (ug/ Spike Conc. (ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not References:	Kg) detected at the stated Method 5030B, Purp December 1996. Method 8021B, Arou Photoionization and	4.6 Sample ND 13.5 3.2 27.1 4.6 d detection limit. ge-and-Trap, Test Met matic and Halogenated l/or Electrolytic Conduc	4.6 Amount Spiked 50.0 50.0 50.0 100 50.0 100 50.0	0.0% Spiked Sample 49.9 63.4 53.1 127 54.6 Solid Waste, SW-846 promatography Using -846, USEPA Decemt	0 - 30% %Recovery 99.8% 99.8% 99.8% 100.0%	1.0 Accept Range 39 - 150 46 - 148 32 - 160 46 - 148 46 - 148
Spike Conc. (ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not References:	kg) detected at the stated Method 5030B, Pur December 1996. Method 8021B, Arou Photoionization and QA/QC for S	4.6 Sample ND 13.5 3.2 27.1 4.6 d detection limit. ge-and-Trap, Test Met matic and Halogenated //or Electrolytic Conduc amples 41390	4.6 Amount Spiked 50.0 50.0 50.0 100 50.0 100 50.0	0.0% Spiked Sample 49.9 63.4 53.1 127 54.6 Solid Waste, SW-846 momatography Using -846, USEPA Decemt 03 - 41399	0 - 30% %Recovery 99.8% 99.8% 99.8% 100.0%	1.0 Accept Range 39 - 150 46 - 148 32 - 160 46 - 148 46 - 148
Spike Conc. (ug/ Benzene Toluene Ethylbenzene p.m-Xylene p-Xylene ND - Parameter not References:	Kg) detected at the stated Method 5030B, Purp December 1996. Method 8021B, Arou Photoionization and QA/QC for S	4.6 Sample ND 13.5 3.2 27.1 4.6 d detection limit. ge-and-Trap, Test Met matic and Halogenated Vor Electrolytic Conduc amples 41390	4.6 Amount Spiked 50.0 50.0 50.0 100 50.0 100 50.0	0.0% Spiked Sample 49.9 63.4 53.1 127 54.6 Solid Waste, SW-846 promatography Using -846, USEPA Decemt 03 - 41399 ∩ h ∩ +:	0 - 30% % Recovery 99.8% 99.8% 99.8% 100.0%	1.0 Accept Range 39 - 150 46 - 148 32 - 160 46 - 148 46 - 148
Spike Conc. (ug/ Senzene Foluene Ethylbenzene o,m-Xylene o-Xylene VD - Parameter not References:	Kg) detected at the stated Method 5030B, Purp December 1996. Method 8021B, Arou Photoionization and QA/QC for S	4.6 Sample ND 13.5 3.2 27.1 4.6 d detection limit. ge-and-Trap, Test Met matic and Halogenated //or Electrolytic Conduc amples 41390	4.6 Amount Spiked 50.0 50.0 50.0 100 50.0 100 50.0	0.0% Spiked Sample 49.9 63.4 53.1 127 54.6 Solid Waste, SW-846 momatography Using -846, USEPA Decemt 13 - 41399 Mustur	0 - 30% % Recovery 99.8% 99.8% 99.8% 100.0% , USEPA, per 1996.	1.0 Accept Range 39 - 150 46 - 148 32 - 160 46 - 148 46 - 148 46 - 148

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	CHAIN	OF CUST	ODY RECORD	2597
Client / Project Name	Project Location		ANALYSIS / PARA	AETERS
BASEN DESPOSAL	MONTANA	\$ HWY 550		
Sampler:	Client No.		L	Remarks
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Sample No./ Sample Sample Identification Date Time	Lab Number	Sample Matrix	N 18 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Pres.
MONTANIA - A OSTO4	41393	SOEL	4 7 7	100J
MONITANLA - 3 OSIOY	41394	Sorl	77	
MONTAMA - C 05/04	41395	SOIL	7 7	
POLID 6564	41396	SOFL	7	
CULVERT OS ON	41397	SOL	777	
HWY 550 - A 05/04	41398	SOFL	1 7 7 7	
HWY 550 - B Osloy	41399	SOFL	7 7	
	-			
Relinquished by: (Signature)		Date Time Rec	reived by. (Signature)	rate Date Time S/4/o7 ISYS
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Relinquished by: (Signature)		Rec	eived by: (Signature)	
	_ 1.4	CVIROTF	CHIDC	Sample Receipt
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		5796 U.S. Hi Farmington New	ghway 64 Mexico 87401	Received Intact
		(505) 632	-0615 -0615	Cool - Ice/Blue Ice
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EPA Method 8260B Volatile Organic Compounds by GC/MS

Client:	Basin Disposal	Project #:			03058-002	
Sample ID:	Pond		Date Reported:		05-04-07	
Chain of Custody:	2582	Date Sampled:			05-02-07	
Laboratory Number:	41354		Date Received:		05-03-07 05-04-07	
Sample Matrix:	Water		Date Analyzed:			
Preservative:	Cool & HgCl		Analysis Requeste	d:	8260 VOC	
Condition:	Cool and Intact					
		Concentration		Det.	Dilution	
Parameter		(ug/L)	Units	Limit	Factor	
Benzene		1.2	(ug/L)	1.0	1	
Toluene		13.9	(ug/L)	1.0	1	
Ethylbenzene		15.5	(ug/L)	1.0	1	
Xylenes, Total		10.4	(ug/L)	1.0	1	
Methyl tert-butyl ether	(MTBE)	ND	(ug/L)	1.0	1	
1,2,4-Trimethylbenzen	Đ	4.6	(ug/L)	1.0	1	
1,3,5-Trimethylbenzen	e	16.5	(ug/L)	1.0	1	
1,2-Dichloroethane (ED	DC)	ND	(ug/L)	1.0	1	
1,2-Dibromoethane (EI	DB)	ND	(ug/L)	1.0	1	
Naphthalene		42.0	(ug/L)	1.0	1	
1-Methylnaphthalene		26.6	(ug/L)	2.0	1	
2-Methylnaphthalene		34.1	(ug/L)	2.0	1	
Bromobenzene		ND	(ua/L)	1.0	1	
Bromochloromethane		ND	(ug/L)	1.0	1	
Bromodichloromethan	e	ND	(ug/L)	1.0	1	
Bromoform		ND	(ug/L)	1.0	1	
Bromomethane		ND	(ug/L)	1.0	1	
Carbon Tetrachloride		ND	(ug/L)	1.0	1	
Chlorobenzene		ND	(ug/L)	1.0	1	
Chloroethane		ND	(ug/L)	2.0	1	
Chloroform		ND	(ug/L)	1.0	1	
Chloromethane		ND	(ug/L)	1.0	1	
2-Chlorotoluene		ND	(ug/L)	1.0	1	
4-Chlorotoluene		ND	(ug/L)	1.0	1	
cis-1,2-Dichloroethene	· · · ·	ND	(ug/L)	1.0	1	
cis-1,3-Dichloropropen	ie	ND	(ug/L)	1.0	1	
1,2-Dibromo-3-chlorop	ropane	ND	(ug/L)	2.0	1	
Dibromochloromethan	e	ND	(ug/L)	1.0	1	
Dibromoethane		ND	(ug/L)	2.0	1	
1,2-Dichlorobenzene	ана. Алагана	ND	(ug/L)	1.0	1	
1,3-Dichlorobenzene		ND	(ug/L)	1.0	1	
1,4-Dichlorobenzene		ND	(ug/L)	1.0	1	
Dichlorodifluorometha	ne	ND	(ug/L)	1.0	1	
1,1-Dichloroethane		ND	(µa/L)	1.0	1	
1.1-Dichloroethene		ND	(ua/t)	1 0	1	
1.2-Dichloropropage		ND	(ug/L)	1.0	1	
1 3-Dichloropropane			(ug/L)	1.0	1	
2 2-Dichloropropane			(ug/L)	- 40	1	
z,z-Dichloropropane		UN	(ug/L)	1.0	1	

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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8260B Volatile Organic Compounds by GC/MS

Client: Basin Disposal

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Sample ID: Pond				page 2
Laboratory Number: 41354				
	Concentration	n 	Det.	Dilution
Parameter	(ug/L)	Units	Limit	Factor
1,1-Dichloropropene	ND	(ug/L)	1.0	1
Hexachlorobutadiene	ND	(ug/L)	1.0	1
Isopropylbenzene	1.3	(ug/L)	1.0	1
4-Isopropyltoluene	1.2	(ug/L)	1.0	1
Methylene Chloride	ND	(ug/L)	3.0	1
n-Butylbenzene	3.3	(ug/L)	1.0	1
n-Propylbenzene	ND	(ug/L)	1.0	1
sec-Butylbenzene	2.1	(ug/L)	1.0	1
Styrene	ND	(ug/L)	1.0	1
tert-Butylbenzene	3.4	(ug/L)	1.0	1
Tetrachloroethene (PCE)	ND	(ug/L)	1.0	1
1,1,1,2-Tetrachloroethane	ND	(ug/L)	1.0	1
1,1,2,2-Tetrachloroethane	ND	(ug/L)	1.0	1
trans-1,2-Dichloroethene	ND	(ug/L)	1.0	1
trans-1,3-Dichloropropene	ND	(ug/L)	1.0	1
Trichloroethene (TCE)	ND	(ug/L)	1.0	1
Trichlorofluoromethane	ND	(ug/L)	1.0	1
1,2,3-Trichlorobenzene	ND	(ug/L)	1.0	1
1,2,4-Trichlorobenzene	ND	(ug/L)	1.0	1
1,1,1-Trichloroethane	ND	(ug/L)	1.0	1
1,1,2-Trichloroethane	ND	(ug/L)	1.0	1
1,2,3-Trichloropropane	ND	(ug/L)	2.0	1
Vinyl Chloride	ND	(ug/L)	2.0	1
Surrogates:			Rec. Limits	
Dibromofluoromethane	99.1	% Recovery	78.6-115	1
1,2-Dichloroethane-d4	99.6	% Recovery	74.6-123	1
Toluene-d8	98.8	% Recoverv	84.2-115	1

ND = Parameter not detected at the stated detection limit.

 References:
 Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste,

 SW-846, USEPA, July 1992.
 Method 8260,Volatile Organic Compounds by Gas Chromatography / Mass

 Spectrometry, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

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% Recoverv

Comments:

4-Bromofluorobenzene

Basin Disposal Yard

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QUALITY ASSURANCE / QUALITY CONTROL

DOCUMENTATION

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EPA Method 8260B Volatile Organic Compounds by GC/MS Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	Laboratory Blank	Date Reported:	05-04-07
Laboratory Number:	05-04 VOA	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-04-07
Condition:	N/A	Analysis Requested:	8260 VOC

	Concentration		Det.	Dilution
Parameter	(ug/L)	Units	Limit	Factor
Benzene	ND	(ug/L)	1.0	1
Toluene	ND	(ug/L)	1.0	1
Ethylbenzene	ND	(ug/L)	1.0	1
Xylenes, Total	ND	(ug/L)	1.0	1
Methyl tert-butyl ether (MTBE)	ND	(ug/L)	1.0	1
1,2,4-Trimethylbenzene	ND	(ug/L)	1.0	1
I,3,5-Trimethylbenzene	ND	(ug/L)	1.0	1
,2-Dichloroethane (EDC)	ND	(ug/L)	1.0	1
,2-Dibromoethane (EDB)	ND	(ug/L)	1.0	1
laphthalene	ND	(ug/L)	1.0	1
-Methylnaphthalene	ND	(ug/L)	2.0	1
-Methylnaphthalene	ND	(ug/L)	2.0	1
Bromobenzene	ND	(ug/L)	1.0	1
Bromochloromethane	ND	(ug/L)	1.0	1
Bromodichloromethane	ND	(ug/L)	1.0	1
3romoform	ND	(ug/L)	1.0	1
Bromomethane	ND	(ug/L)	1.0	1
Carbon Tetrachloride	ND	(ug/L)	1.0	1
Chlorobenzene	ND	(ug/L)	1.0	1
Chloroethane	ND	(ug/L)	2.0	1
Chloroform	ND	(ug/L)	1.0	1
hloromethane	ND	(ug/L)	1.0	1
-Chlorotoluene	ND	(ug/L)	1.0	1
-Chlorotoluene	ND	(ug/L)	1.0	1
is-1,2-Dichloroethene	ND	(ug/L)	1.0	1
is-1,3-Dichloropropene	ND	(ug/L)	1.0	1
,2-Dibromo-3-chloropropane	ND	(ug/L)	2.0	1
Dibromochloromethane	ND	(ug/L)	1.0	1
Dibromoethane	ND	(ug/L)	2.0	1
,2-Dichlorobenzene	ND	(ug/L)	1.0	1
,3-Dichlorobenzene	ND	(ug/L)	1.0	1
,4-Dichlorobenzene	ND	(ug/L)	1.0	1
Vichlorodifluoromethane	ND	(ug/L)	1.0	1
,1-Dichloroethane	ND	(ug/L)	1.0	1
,1-Dichloroethene	ND	(ug/L)	1.0	1
,2-Dichloropropane	ND	(ug/L)	1.0	1
,3-Dichloropropane	ND	(ug/L)	1.0	1
2,2-Dichloropropane	ND	(ua/L)	1.0	1

EPA Method 8260B Volatile Organic Compounds by GC/MS Quality Assurance Report

Client:	QA/QC
Sample ID:	Laboratory Blank
Laboratory Number:	05-04 VOA

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Laboratory Number: 05-04 VOA				
	Concentration	า	Det.	Dilution
Parameter	(ug/L)	Units	Limit	Factor
1,1-Dichloropropene	ND	(ug/L)	1.0	1
Hexachlorobutadiene	ND	(ug/L)	1.0	1
Isopropylbenzene	ND	(ug/L)	1.0	1
4-Isopropyltoluene	ND	(ug/L)	1.0	1
Methylene Chloride	ND	(ug/L)	1.0	1
n-Butylbenzene	ND	(ug/L)	1.0	1
n-Propylbenzene	ND	(ug/L)	1.0	1
sec-Butylbenzene	ND	(ug/L)	1.0	1
Styrene	ND	(ug/L)	1.0	1
tert-Butylbenzene	ND	(ug/L)	1.0	1
Tetrachloroethene (PCE)	ND	(ug/L)	1.0	1
1,1,1,2-Tetrachloroethane	ND	(ug/L)	1.0	1
1,1,2,2-Tetrachloroethane	ND	(ug/L)	1.0	1
trans-1,2-Dichloroethene	ND	(ug/L)	1.0	1
trans-1,3-Dichloropropene	ND	(ug/L)	1.0	1
Trichloroethene (TCE)	ND	(ug/L)	1.0	1
Trichlorofluoromethane	ND	(ug/L)	1.0	1
1,2,3-Trichlorobenzene	ND	(ug/L)	1.0	1
1,2,4-Trichlorobenzene	ND	(ug/L)	1.0	1
1,1,1-Trichloroethane	ND	(ug/L)	1.0	1
1,1,2-Trichloroethane	ND	(ug/L)	1.0	1
1,2,3-Trichloropropane	ND	(ug/L)	2.0	1
Vinyl Chloride	ND	(ug/L)	2.0	1
Surrogates:			Rec. Limits	
Dibromofluoromethane	99.8	% Recovery	78.6-115	1
1,2-Dichloroethane-d4	99.6	% Recovery	74.6-123	1

ND = Parameter not detected at the stated detection limit.

 References:
 Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste,

 SW-846, USEPA, July 1992.
 Method 8260, Volatile Organic Compounds by Gas Chromatography / Mass

 Spectrometry, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

99.7

99.4

% Recovery

% Recovery

Comments:

Toluene-d8

4-Bromofluorobenzene

QA/QC for sample 41354

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EPA Method 8260B Volatile Organic Compounds by GC/MS Quality Assurance Report

Client:	QA/QC		Project #:	N/A
Sample ID:	Matrix Spikes		Date Reported:	05-04-07
Laboratory Number:	05-04-VOA - 41354		Date Sampled:	N/A
Sample Matrix:	Water	*	Date Received:	N/A
Preservative:	N/A		Date Analyzed:	05-04-07
Condition:	N/A		Analysis Requested:	8260 VOC

Spike		Units: uG/L	-		Recovery	Det.
Analyte	Sample	Added	Result	%Recovery	Limits	Limit
Benzene	1.2	100.0	101	99.9%	85.3 - 120	1.0
Toluene	13.9	100.0	113	99.6%	73 - 123	1.0
Chlorobenzene	ND	100.0	99.8	99.8%	84.7 - 119	1.0
1,1-Dichloroethene	ND	100.0	99.9	99.9%	83.4 - 122	1.0
Trichloroethene (TCE)	ND	100.0	99.9	99.9%	76.1 - 126	1.0

Spike Duplicate	Units: uG/L		-	······································	Recovery	Det.
Analyte	Sample	Added	Result	%Recovery	Limits	Limit
Benzene	1.2	100.0	101	99.9%	85.3 - 120	1.0
Toluene	13.9	100.0	114	100.1%	73 - 123	1.0
Chlorobenzene	ND	100.0	99.9	99.9%	84.7 - 119	1.0
1,1-Dichloroethene	ND	100.0	99.8	99.8%	83.4 - 122	1.0
Trichloroethene (TCE)	ND	100.0	99.9	99.9%	76.1 - 126	1.0

ND = Parameter not detected at the stated detection limit.

References:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992. Method 8260,Volatile Organic Compounds by Gas Chromatography / Mass Spectrometry,Test Methods for Evaluating Solid Waste,SW-846, USEPA, July 1992

Comments:

QA/QC for sample 41354

Analyst

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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8260B Volatile Organic Compounds by GC/MS Daily Calibration Report

Client:	QA/QC	Project #:	N/A
Sample ID:	Daily Calibration	Date Reported:	05-04-07
Laboratory Number:	05-04 QA/QC	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-04-07
Condition:	N/A	Analysis Requested:	8260 VOC

Concentration				% Recovery
Parameter	(ug/L)	Result	% Recovered	Limits
		00.0	00.0	
Benzene	100	99.9	99.9	80 - 120
Toluene	100	99.9	99.9	80 - 120
Ethylbenzene	100	99.9	99.9	80 - 120
Xylenes, Total	100	99.9	99.9	80 - 120
Methyl tert-butyl ether (MTBE)	100	99.8	99.8	80 - 120
1,2,4-Trimethylbenzene	100	99.9	99.9	80 - 120
1,3,5-Trimethylbenzene	100	99.9	99.9	80 - 120
1,2-Dichloroethane (EDC)	100	99.9	99.9	80 - 120
1,2-Dibromoethane (EDB)	100	99.9	99.9	80 - 120
Naphthalene	100	99.9	99.9	80 - 120
1-Methylnaphthalene	100	99.9	99.9	80 - 120
2-Methylnaphthalene	100	99.9	99.9	80 - 120
Bromobenzene	100	99.8	99.8	80 - 120
Bromochloromethane	100	99.8	99.8	80 - 120
Bromodichloromethane	100	99.8	99.8	80 - 120
Bromoform	100	99.8	99.8	80 - 120
Bromomethane	100	99.8	99.8	80 - 120
Carbon Tetrachloride	100	99.9	99.9	80 - 120
Chlorobenzene	100	99.8	99.8	80 - 120
Chloroethane	100	99.9	99.9	80 - 120
Chloroform	100	99.8	99.8	80 - 120
Chloromethane	100	99.7	99.7	80 - 120
2-Chlorotoluene	100	99.6	99.6	80 - 120
4-Chlorotoluene	100	99.8	99.8	80 - 120
cis-1,2-Dichloroethene	100	99.7	99.7	80 - 120
cis-1,3-Dichloropropene	100	99.2	99.2	80 - 120
1,2-Dibromo-3-chloropropane	100	99.8	99.8	80 - 120
Dibromochloromethane	100	99.5	99.5	80 - 120
Dibromoethane	100	99.8	99.8	80 - 120
1,2-Dichlorobenzene	100	99.9	99.9	80 - 120
1,3-Dichlorobenzene	100	99.6	99.6	80 - 120
1,4-Dichlorobenzene	100	99.8	99.8	80 - 120
Dichlorodifluoromethane	100	99.8	99.8	80 - 120
1.1-Dichloroethane	100	99.6	99.6	80 - 120
1.1-Dichloroethene	100	99.8	99.8	80 - 120
1 2-Dichloropropane	100	99.6	99.6	80 - 120
1 3-Dichloropropane	100	99.6	99.60	80 - 120
2 2-Dichloropropane	100	00.3	00.2	80 420

EPA Method 8260B Volatile Organic Compounds by GC/MS Quality Assurance Report

Client: QA/QC Sample ID: Daily Calibration

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page 2

	Concentration	n		% Recovery
Parameter	(ug/L)	Result	% Recovered	Limits
1,1-Dichloropropene	100	99.4	99.4	80 - 120
Hexachlorobutadiene	100	99.6	99.6	80 - 120
lsopropylbenzene	100	99.9	99.9	80 - 120
4-Isopropyltoluene	100	99.4	99.4	80 - 120
Methylene Chloride	100	99.5	99.5	80 - 120
n-Butylbenzene	100	99.3	99.3	80 - 120
n-Propylbenzene	100	99.9	99.9	80 - 120
sec-Butylbenzene	100	99.4	99.4	80 - 120
Styrene	100	98.9	98.9	80 - 120
tert-Butylbenzene	100	99.8	99.8	80 - 120
Tetrachloroethene (PCE)	100	99.6	99.6	80 - 120
1,1,1,2-Tetrachloroethane	100	99.8	99.8	80 - 120
1,1,2,2-Tetrachloroethane	100	98.9	98.9	80 - 120
trans-1,2-Dichloroethene	100	99.9	99.9	80 - 120
trans-1,3-Dichloropropene	100	99.8	99.8	80 - 120
Trichloroethene (TCE)	100	99.8	99.8	80 - 120
Trichlorofluoromethane	100	99.9	99.9	80 - 120
1,2,3-Trichlorobenzene	100	99.6	99.6	80 - 120
1,2,4-Trichlorobenzene	100	99.5	99.5	80 - 120
1,1,1-Trichloroethane	100	99.5	99.5	80 - 120
1,1,2-Trichloroethane	100	99.7	99.7	80 - 120
1,2,3-Trichloropropane	100	99.6	99.6	80 - 120
Vinyl Chloride	100	99.8	99.8	80 - 120
Surrogates:			Rec. Limits	
Dibromofluoromethane	99.9	% Recovery	78.6-115	
1,2-Dichloroethane-d4	99.9	% Recovery	74.6-123	
Toluene-d8	99.8	% Recovery	84.2-115	

ND = Parameter not detected at the stated detection limit.

References:Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste,
SW-846, USEPA, July 1992.Method 8260,Volatile Organic Compounds by Gas Chromatography / Mass
Spectrometry,Test Methods for Evaluating Solid Waste,SW-846, USEPA, July 1992

99.8

% Recovery

Comments:

4-Bromofluorobenzene

QA/QC for sample 41354

Huster Marles

78.6-115

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1. (1913) 1. (1914) 1. (19	2582		Remarks							5/2/07 0			ample Receipt	Z >	Intact	Itue Ice
Bourse the		PARAMETERS											Ő		Received	Cool - Ice/B
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San	HAIN O	roject Location	lient No. 03050 - 202	Lab Number	41354					5 (310					ù	, L
1. A.	U		0	Sample Time	1430					1						
AL IN AND		_		Sample Date	5/2/07					(entre	ure)	ure)				
a several and a several s		Client / Project Name BASivi Dispesa	Sampler: G. Crabtree	Sample No./ Identification	Pond					Helinguyshed by: (Signati	Relinquished by: (Signat	Relinquished by: (Signatu				

District							R	E(TE	IVED	
1625 N. French Dr., E District II	District I State (1625 N. French Dr., Hobbs, NM 88240 Energy Minera						of New Mexico				
1301 W. Grand Avenu District III	1301 W. Grand Avenue, Artesia, NM 88210 District III					vation Div	vision	Ņ	MAY 2 1 2007 Submit 2 Copies to appropriate		
1000 Rio Brazos Road <u>District IV</u>	000 Rio Brazos Road, Aztec. NM 87410 District IV 1220 Sour					St. Franc	is Dr.	01	- Manaamia	District Office in accordance	3 (
1220 S. St. Francis Dr	220 S. St. Francis Dr., Santa Fe, NM 87505 Santa F					, NM 875	05	122	<u>OS St F</u>	Francis Drive side of form)
			Rele	ease Notific	atior	and Co	rrective A	ctionô	anta Fe,	NM 87505	
			0.5 4 7			OPERATOR Initial Report Final Repor					
Address 200 M	10NTA	ANA AVE.	<u>USAL</u> BLOOM	IFIELD, NM		Contact JOHN VOLKERDING/JIMMY BARNES Telephone No. 505-320-2840/505-486-3078					
Facility Name E	BASIN	DISPOSAI				Facility Typ	e WATER DIS	POSAL			
Surface Owner				Mineral C	wner				Lease N	0.	
				LOCA	TIO	N OF REI	LEASE				
Unit Letter Sec	ction	Township	Range	Feet from the	North/	South Line	Feet from the	East/W	est Line	County	
			La	titude		_ Longitud	е				
				NAT	URE	OF RELI	EASE				
Type of Release Source of Release	:	RAIN WAT	ER & OII G AREA	SUMP		Volume of Date and H	Release	e	Volume R Date and I	ecovered Hour of Discovery 5/2/07.	_
Westmmediate N	lating C	iliuon ?				5/2/07, UNDETERMINED 7AM					_
was minediate is	ouce G		Yes [No 🗌 Not Re	equired	ed TO: BRANDON POWELL, BY JIMMY BARNES, 5/2/07 9AM TO: WAYNE PRICE, BY JOHN VOLKERDING, 5/2/07 11:20 PM					
By Whom? (SEE	ABOV	E)				Date and Hour (SEE ABOVE)					
Has a Hatereours	se rreaei		Yes 🗵	No							
If a Watercourse v	was Imp	acted. Descr	ibe Fully.	*		_l		<u> </u>		- <u>16 3 </u>	-
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MIXTURE OF W	ATER	AND OIL TO	D BE REI	LEASED. A BER	M WIL	L BE PLACE	D IN FRONT OF	THE SU	JMP TO E	VIVERT RAINWATER	
RUNOFF IN ORI	DER TO) PREVENT	A RECU	RRANCE. PLEA:	SE SEE	ATTACHME	ENTS A, B, C, D,	E			
Describe Area Af	fected a	nd Cleanup A	Action Ta	ken.*		1					-
PLEASE SEE AT	TACH	MENT F, EN	VIROTE	CH'S REPORT							
Lbereby certify th	at the it	oformation gi	ven above	e is true and comp	lete to t	he best of my	knowledge and u	nderstan	d that nurs	uant to NMOCD rules and	_
regulations all ope	erators a	are required to	o report a	nd/or file certain r	elease n	otifications a	nd perform correct	tive actio	ons for rele	eases which may endanger	
should their opera	ne envir ations ha	onment. The	acceptant adequately	y investigate and r	emediat	e contaminati	on that pose a thr	eport do	oes not reli ound water	, surface water, human health	
or the environment	nt. In ac ocal law	dition, NMC	OCD accer ilations.	ptance of a C-141	report d	oes not reliev	e the operator of	responsit	oility for co	ompliance with any other	
					OIL CONSERVATION DIVISION						
Signature: -	L_	\sim \sim		×							
Printed Name: JOHN VOLKERDING					Approved by District Supervisor:						
Title: GENERAL	L MAN	AGER				Approval Dat	e:	E	xpiration I	Date:	
E-mail Address: I	BDINC	@DIGII.NE	<u>T</u>			Conditions of Approval:			Attached		
Date: 5/17/07			Р	hone: 505-320-28	40		······································				

* Attach Additional Sheets If Necessary

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ATTACHMENT A

Description of Cause of Problem and Remedial Action Taken

Excerpt from Basin Disposal's Health, Safety, and Environmental Policy Manual dated August 11, 2006, Section 20, Paragraph 5.2, Spill Prevention Control and Countermeasure (SPCC) Policy

20.5.2 Employee duties and recommendations

- i. No Basin Employees shall intentionally cause any spill of any oil, oil related or chemical materials at the Basin Disposal Plant.
- ii. Basin Employees shall be knowledgeable and have understanding of the operation and maintenance of Basin equipment and storage apparatuses to prevent oil discharges. Basin Employees shall be knowledgeable and have understanding of applicable pollution laws, rules and regulations.
- iii. Basin Employees working at the Basin Disposal Plant shall ensure that the risk of discharge or spill of oil, and oil-related products, reaching "navigable waters" is minimized.
- iv. Basin Employees working at the Basin Disposal Plant or on, or around, any undiked areas (e.g., pumps, tanks, cellar and pits) shall ensure a ditch or berm leading to secondary containment or reserve pit controls the area.
- v. Basin Employees working at the Basin Disposal Plant shall make every effort to prevent any petroleum products from leaving the primary containment and from reaching "navigable waters", especially in areas or periods of heavy rain or flood.
- vi. In the event of a spill, Basin Employees working at the Basin Disposal Plant shall attempt to contain the spill by building a secondary basin or a diversionary structure; whichever is appropriate at the time. Spills shall be reported to the Plant Manager. Plant Managers shall notify the General Manager. The General Manager shall request that the owner, or their authorized representative, provide such equipment as is necessary to build structures to contain the spill.
- vii. Basin Employees working at the Basin Disposal Plant shall make every effort to ensure all third party equipment used to transport and store oil is sized to accommodate any expected volumes of oil.

A. The root cause analysis identified that Items v. and vi. in the policy were not adhered to by the Basin Disposal personnel on duty.

The standing procedure during rain storms, had been for Basin Disposal personnel to construct a dirt berm to the north and west of the receiving area sump to divert runoff from entering that sump. Also, if necessary, personnel are to remove water from that sump using the water truck. Documented by the fact that no incident of this nature has occurred previously, that procedure had worked. The personnel on duty failed to follow that procedure this time. Their failure to follow procedures has been documented.

B. The root cause analysis identified, while the procedure was in place and all employees acknowledged understanding it, the procedure was not formalized in writing.

The procedure was evaluated to determine if it was adequate, modified as needed, and documented in writing.

B. The root cause analysis identified that operational controls at the facility could be enhanced and the procedure modified to provide greater assurance of preventing another occurrence.

Past practice had been to inspect and pull water from the sump daily, but generally first thing in the morning. Throughout the day, as water is received, the loading line will likely have a small accumulation of oil. During the cooler months, the loading line is drained at the end of the day to prevent freezing in that line overnight. The contents of that line go to the receiving area sump. Having the contents remain in the receiving area sump overnight, allowed for the possibility that a small amount of oil would remain in the sump overnight. It was determined that the procedure should be modified to have the sump pulled at the end of the day after the loading line was drained to ensure that no oil remained in the receiving area sump overnight. The record keeping documentation has been changed to reflect that requirement and has added a location for the person pulling the water from the sump to place the time and their initials for increased accountability.

Past practice has been to require the personnel on duty to construct a temporary dirt berm to the north and west of the receiving area sump to divert water during periods of heavy rainfall. It was determined that constructing a concrete berm instead would provide greater reliability. The concrete berm will have a pvc pipe running through the bottom to ensure that any water released by trucks during unloading will continue to flow into the sump. The PVC pipe will be equipped with caps that can be easily attached during periods of heavy rain to prevent the runoff from overflowing the receiving area sump.

ATTACHMENT B

BASIN DISPOSAL, INC.

and and states and and an orally ··· · ;

DOCUMENTATION OF UNSATISFACTORY PERFORMANCE

Type of Notice	Written	Date(s):	May 2, 2006
Issuing Supervisions	2: Jimmy Barnes/John Volkerding	Notice Prim Date:	May 7, 2006
Englovee Name.	Chris Sam		
	Detans		
Reason For This No	oce: On the evening of May 1-2, 2007, t	he sump for the water receiving	ig area overflowed. The
testating spill causes	d contamination the length of Montana Ave a	ll the way to the receiving por	id on the east side of the
nighway. To preven	this from occurring. Chris should have done	e three things: 1) alerted the P	lant Manager and the
Ass't Manager on ga	all, 2) constructed a temporary dirt berm in fro	ont of the tank to prevent over	flow, and 31 pulled
water out of the sum	۹ ۴ .		
Action Lakent Due I	to manpower constraints, Chris was not given	time off without pay. This w	ould have been the
preferred action to a	flow time for Chris to reflect on his commitm	tent to performance at Basin f	<u>Disposal.</u>
Carsequences of Re	peat Violations: Termination		
Sofferinger Commits	as: The resulting spill cost Basin Disposal a f	air amount of money, caused	potential environmental.
comage and serious	y damaged the relationship between Basin D	isposal and the State of NM C	ICD. All of these
consequence are cor	npletely unacceptable.		<u></u>
<u>Lapaovee</u> Commen	is: I m Sorry:	• • • • • • • • • • • • • • • • • • •	
	Follow-Up Rec	quired	
Montried Follow-U	p Action: Modify procedures, add a signature	page for procedures, and shill	Asst Managers to night
soft until employee	s are responsible.		
<u>person Responsible</u>	tor ronow-up: John volkerding Acknowledge	ment	
			1 /
Second Subarashi	Stgmature A. C.	Date:	1: fort

~ 5-15-07 Employee Signature: <u>`____</u> Date: Signing this form does not indicute agreement, but only signifies that you have been informed of this action and have received a copy of this disciplinary nonce. This notice is a disciplinary reprimand and any additional violations, of any type, could lead to additional disciplinary action.

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BASIN DISPOSAL, INC.

DOCUMENTATION OF UNSATISFACTORY PERFORMANCE

Type of Notice:	Written	Date(s):	May 2, 2006
Issang Supervisons)	Jimmy Barnes/John Volkerding	Notice Print Date:	May 7, 2006
hupagee Name	Ed Charlie Details		a na antanana kataban 1997 - Nor Landa k ataba
Reason for This Noti	ce. On the evening of May 1-2, 2007, the sun	np for the water receivin	ig area overflowed. The
resulting spill caused	contamination the length of Montana Ave all the v	way to the receiving pon	d on the east side of the
highway To prevent	this from occurring, Ed should have done three th	ings: 1) alerted the Plan	1 Manager and the
Ass': Manager on cal	1. 2) constructed a temporary dirt berm in front of	the tank to prevent over	flow, and 3) pulled
water out of the sump	5		
Action Taken: Due to	manpower constraints. Ed was not given time off	without pay. This woul	d have been the
preferred action to all	low time for Ed to reflect on his commitment to pe	rformance at Basin Disj	oosal.
Consequences of Rep	eat Violations: Termination		
Supervisor Comment	s: The resulting spill cost Basin Disposal a fair am	ount of money, caused	potential environmental
diarage and seriously	damaged the relationship between Basin Disposa	l and the State of NM O	CD. All of these
consequence are com	pletely unacceptable.		
Employee Comments	S		
			1999-1999-1999-1994 - 1975 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979
	Follow-Up Require	d	

Identified: Follow-Up Action: Modify procedures, add a signature page for procedures, and shift Asst Managers to night staff actil employees for responsible.

Person Responsible for Equow-Opt	John Volkeruing	
	Acknowledgment	
	1	- the
Issume Supervisor's Signature:		$\sim \frac{\text{Date:} \sqrt{47/c}}{2}$
Employee Signature:		Date: 51510
Sugarny this form does not indicate fgreen	int, but only signifies that you have been inf	formed of this action and have received a copy of

Signing this form does not indicate pareenent, but only signifies that you have been informed of this action and have received a copy of this disciplinary notice. This notice is a disciplinary reprimand and any additional violations, of any type, could lead to additional disciplinary action

ATTACHMENT C, UPDATED RECORD KEEPING

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BASIN DISPOSAL, INC.							
DAILY AIR AND	WATER INSPECTION						

WEEK	BEGINNING	

AMBIENT AIR WIND SPEED/DRECTION A WIRE ADADS. NOTE INTIALS AND TIME B WIRE ADADS. NOTE INTIALS AND TIME SUMP LEVELS A POND AND SLAB CHECKED DAILY NOTE INTIALS AND TIME B VLY SLAW CHECKED AN & PM NOTE INTIALS AND TIME C JOAD NG AREA SLYP CHECKED AM & PM. NOTE INTIALS AND TIME

__ MONTH_

LOADING SUMP EMPTIED A. LOADING AREA SUMP EMPTIED AT 4 PM, NOTE INTIALS AND TIME CONCRETE SLAB EMPTIED A.SLAB EMPTIED AT 4 PM, NOTE INTIALS AND TIME

Date	Sun	Mon	Tues	Wed	Thu	Fri	Sat		
Ambient Air H2S (AM)									
H2S Reading									
Wind Speed									
Wind Direction									
Initials and Time									
Ambient Air H2S (PM)									
H2S Reading									
Wind Speed									
Wind Direction									
Initials and Time									
Sump Levels									
Pond Sump AM									
Cement Slab Sump AM									
Loading Area Sump AM				<u> </u>					
Pump House Sump AM									
Intials and Time									
Loading Area Sump PM	ļ								
Pump House Sump PM									
Intials and Time									
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Intials and Time	<u> </u>								
Concrete Slab Emptied						-			
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Pond Conditions									
Pond Level									
Overflow Color									
Pond Color									
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Total Chlorine									
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Manager Verification									
Intials and Time	1								

Forms at plant on legal size paper

			DAILY	BASIN D	DISPOSAL, INC ERATIONAL IN	: ISPECTION			
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Service Pumps									
Notes									
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Action Taken									
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Manager Verification

Forms at plait on legal Size Paper WBBLS

Operational Daily Inspection V 5-9-07

ATTACHMENT D, DRAWING OF PROPOSED BERM



ATTACHMENT E, PATH OF FLOW



ATTACHMENT F, ENVIROTECH REPORT

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