

**3RP-1000**

**Release Report/ General  
Correspondence**

**Date  
April, 2008**

District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Pride Energy Company	Contact	Matthew L. Pride
Address	PO Box 701950, Tulsa, OK 74170	Telephone No.	918-524-9200
Facility Name	San Isidro #6-16	Facility Type	

Surface Owner	BLM	Mineral Owner	BLM	Lease No.	NMNM 44453
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API # 30-043-20742

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	6	20N	2W	660	South	660	East	Sandoval

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

#### NATURE OF RELEASE

Type of Release	Oil	Volume of Release	40 bbls	Volume Recovered	35 bbls
Source of Release	Oil Tank	Date and Hour of Occurrence		Date and Hour of Discovery	3/17/08 at 2:30 pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	BLM and OCD		
By Whom?	Lynn Hatley	Date and Hour	3/18/08 at 10:30 am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

RCVD APR 7 '08

If a Watercourse was Impacted, Describe Fully * (not applicable)	OIL CONS. DIV. DIST. 3
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Describe Cause of Problem and Remedial Action Taken.* Equalizer in oil tanks got plugged, closed in tank and shut well down.
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Describe Area Affected and Cleanup Action Taken.* Most all of the oil was contained inside the firewall with a small amount that the wind blew Northwest of the location. Vac truck picked up free oil and soil was raked and vegetation was washed. Planning to landfarm on location pending regulatory approval.
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Matthew L. Pride</u>		OIL CONSERVATION DIVISION	
Printed Name: Matthew L. Pride President of Pride Production Co., Inc. as General Partner of Title: Pride Energy Company		Approved by District Supervisor: <u>Brandon Poell</u> For: <u>Charlie Perrin</u>	
E-mail Address: <u>mattp@pride-energy.com</u>		Approval Date: <u>4-7-08</u>	Expiration Date:
Date: 3/28/08 Phone: 918-524-9200		Conditions of Approval:	Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

Incident # NBP0810630825  
3R #1000

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-043-20742
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 44453

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name San Isidro
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 6-16
2. Name of Operator Pride Energy Company		9. OGRID Number 151323
3. Address of Operator PO Box 701950, Tulsa, OK 74170		10. Pool name or Wildcat
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>6</u> Township <u>20N</u> Range <u>2W</u> NMPM Sandoval County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7091.0 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Landfarm/biopi registration ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pride Energy Company is requesting an Onsite Landfarm as part of our corrective action plan, to remediate the contaminated soil from the release that occurred on March 17, 2008. The landfarm will be adequately bermed to contain any runoff fluids. The contaminated soil will be turned at a minimum once a month. Any standing fluids will be removed within 72 hours. The landfarm will be tested quarterly until closure status can be reached. The soil will not be transferred off site without the OCD's approval. No additional soils will be added to the landfarm other than what was excavated due to the above mentioned release without the OCD's approval. We have acquired the Landowners approval for the onsite remediation. Once the soil has reached closure status we will spread the soil on the well location.

\*Closure standards will be 1000 mg/kg TPH, 50 mg/kg B-tex,  
and 10 mg/kg Benzene

RCVD APR 7 '08  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matthew L. Pride TITLE General Partner of Pride Energy Company DATE 3/28/08

Type or print name Matthew L. Pride E-mail address: mattp@pride-energy.com Telephone No. 918-524-9200  
For State Use Only

APPROVED BY: Brandon Poell TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 15 2008

Conditions of Approval (if any):

\* See closure standard above.

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