

1R - 1290

C-141s

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Targa Midstream Services L P	Contact: James Lingnau 505.394.2534, Chuck Tolsma 505.631.6026
Address: PO Box 1909 Eunice, NM 88231	Telephone No. (505) 394-2534
Facility Name: Eunice Gathering System	Facility Type

Surface Owner: McCasland	Mineral Owner:	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
NE Corner	31	20S	39E					Lea

Latitude 32.33.806 N Longitude 103.05.492 W

NATURE OF RELEASE

Type of Release: Gas and Produced Liquids	Volume of Release: Gas and estimated less than 5 barrels of liquid.	Volume Recovered: None
Source of Release: 4.5" Pipeline Failure	Date and Hour of Occurrence:	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A Four and one half (4.5) inch gathering line had a leak and released gas and any produced liquids that were lying in the line. Field one immediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again and TARGA..

Describe Area Affected and Cleanup Action Taken.*
Targa is currently digging out the area to repair the line and remove any contaminated soil. The area will be...

I hereby certify that the information given above is true and complete to the best of my knowledge. In accordance with NMOC regulations all operators are required to report and/or file certain release notification information to the NMOC to protect public health or the environment. The acceptance of a C-141 report by the NMOC does not constitute an acceptance of liability should their operations have failed to adequately investigate and remediate a release. In addition, NMOC acceptance of a C-141 report does not constitute an acceptance of liability with any other federal, state, or local laws and/or regulations.

Signature: <i>Don Embrey</i>		
Printed Name: Don Embrey	Approved by District Supervisor:	
Title: Advisor	Approval Date:	Expiration Date:
E-mail Address: dembrey@targaresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/15/07 Phone: (432) 688-0546		

PIPELINE LEAK INFO (C-141)
Line size, Normal operating PSI, Daily thruput,
H2S ppm, Line depth, Gravity (if oil),
field gathering line or transmission, areal
dimensions of liquid spill, year of installation
operator of
responsibility for compliance

CONSERVATION DIVISION

* Attach Additional Sheets If Necessary

RP# 1290

Chavez, Carl J, EMNRD

From: Johnson, Larry, EMNRD

Sent: Monday, April 23, 2007 9:21 AM

To: dembrey@targaresources.com

Cc: Williams, Chris, EMNRD; Chavez, Carl J, EMNRD; Price, Wayne, EMNRD; Wink, Gary, EMNRD; Caperton, Patricia, EMNRD

Subject: Denied C141 Reports

Don,

Please review the attached C141 instruction sheet and the comments on the attached C141 submittals. Check for accuracy in all reported volumes and provide the requested information and return signed reports. Your prompt attention will be appreciated as both reports are in a delinquent status. If you have any questions, email me or call.

Thanks,

Larry

4/23/2007

116.A. NOTIFICATION

(1) The Division shall be notified of any unauthorized release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50...2-1-96; A, 3-15-97]

(2) The Division shall be notified in accordance with this Rule with respect to any release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3-15-97]

116.B. REPORTING REQUIREMENTS: Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements: [5-22-73...2-1-96; A, 3-15-97]

(1) A **Major Release** shall be reported by giving **both** immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:

- (a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;
- (b) an unauthorized release of any volume which:
 - (i) results in a fire;
 - (ii) will reach a water course;
 - (iii) may with reasonable probability endanger public health; or
 - (iv) results in substantial damage to property or the environment;
- (c) an unauthorized release of natural gases in excess of 500 mcf; or
- (d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3/15/97]

(2) A **Minor Release** shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [3-15-97]

116.C. CONTENTS OF NOTIFICATION

(1) **Immediate verbal notification** required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, immediate verbal notification pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73 . 2-1-96; A, 3-15-97]

(2) **Timely written notification** is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate additions or corrections to the information contained in the prior verbal notification. [5-22-73...2-1-96; A, 3-15-97]

116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19). [3-15-97]