

GW - 005

C-141s

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Targa Midstream Services, L.P.	Contact: Cal Wrangham
Address: 6 Desta Drive, Suite 3300, Midland, TX 79705	Telephone No.: (432) 688-0542
Facility Name: Eunice Gas Plant (GW-005)	Facility Type: Natural Gas Plant

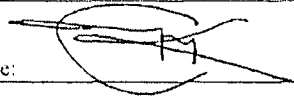
Surface Owner: Versado Gas Processors	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter H	Section 3	Township 22S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude: N 32.424535103 Longitude: W 103.145193605

NATURE OF RELEASE

Type of Release: Natural Gas Condensate	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Union on 2 inch steel scrubber dump line	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: October 13, 2010: 15:00 hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Union on 2 inch scrubber dump line buried about 4 feet below ground was discovered during investigation to determine source for light non-aqueous phase liquid (condensate) found in 2 monitoring wells (MW-3 and MW-22). Release located about 60 feet north of monitoring well MW-22 near southeast corner of Facility. Line was isolated to control release.		
Describe Area Affected and Cleanup Action Taken.* Affected area is estimated to be in immediate vicinity of release and extending to groundwater at approximately 28 feet below ground. Soil will be hand excavated around valves, fittings and piping to allow access to replace leaking union. Contaminated soil will be put on plastic until disposal is arranged. Targa will submit a plan to the OCD to include collecting soil samples from borings to delineate extent of release. Product recovery in wells MW-3 and MW-22 will continue with approximately 236 gallons (MW-3) and 1,671 gallons (MW-22) netted through October 4, 2010.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCID rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCID marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCID acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Mark J. Larson (Consultant to Targa Midstream Services, L.P.)	Approved by Environmental Engineer:	
Title: Sr. Project Manager / President, Larson and Associates, Inc.	Approval Date:	Expiration Date:
E-mail Address: mark@laenvironmental.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/15/2010 Phone: (432) 687-0901		

* Attach Additional Sheets If Necessary

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Friday, August 27, 2010 9:22 AM
To: Chavez, Carl J, EMNRD
Cc: 'Wrangham, Calvin W.'; VonGonten, Glenn, EMNRD; Griswold, Jim, EMNRD; Hill, Larry, EMNRD; Leking, Geoffrey R, EMNRD
Subject: Note to File: Targa Middle Plant (GW-005) Condensate Suspected Source of Release Update

OCD- EB received a call this morning at around 8:50 a.m. from Cal Wrangham to provide an update that a potential source of condensate contamination may have been discovered. Cal reported:

- 1) On 8/17/2010 met with former employees at the facility that were familiar with underground lines and potential sources for the condensate contamination.
- 2) During the meeting, a buried compression scrubber line (blinded off at corner of plant and out of service) was identified (estimated depth ~ 3 – 4 ft. bgl). The compressor scrubber has been and currently is in operation.
- 3) On about 8/24 Targa dug down to the bridge on the compressor scrubber and identified a 1 inch valve that was half-way open. The line was MIT'd and failed; thus there may also be a corroded point along the line where leakage occurred or may still be occurring at a reduced flow. Targa with Larson & Associates notices that condensate thickness is declining. The valve was closed and the valve and/or corroded line may explain the source of the condensate contamination?
- 4) Since the depth of the line is significant, Targa along with its consultant are working to determine the best approach for identifying the point(s) of release along the compressor scrubber line that appears to be a blinded off line that has been out of service. One approach may be to hookup a steam line and monitor for heat at surface be identify excavation areas along the line. This work should be completed within the next 4 weeks.
- 5) Targa continues to monitor condensate levels at MW-22 and 23 locations based on valve shut-off mentioned above.

Ok.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Wednesday, October 28, 2009 7:41 AM
To: 'Mark Larson'
Cc: VonGonten, Glenn, EMNRD; Lowe, Leonard, EMNRD; Johnson, Larry, EMNRD; Wrangham, Calvin W.; jlingnau@targaresources.com; susan.ninan@targaresources.com; Michelle Green; William Green; Leking, Geoffrey R, EMNRD; Griswold, Jim, EMNRD
Subject: RE: Re: Phase-Separated Product Recovery, Targa Midstream Services, L.P., Eunice Gas Plant (GW-005), Lea County, New Mexico

Mark:

Good morning. Based on your corrective action plan (highlighted below), do you think this can be done safely? The OCD understands Targa is attempting to assess the magnitude of free product or condensate on the water table to better assess the situation and to determine further corrective action(s). What will Targa do with hazardous waste (condensate contains BTEX?) in drums? Targa apparently feels that the volume is minimal right now based on the recent discovery from ground water monitoring....

There are small diameter portable intrinsically safe automated free-product recovery pumps that can be installed and can recover free-product into smaller size tank units that may be safer (explosion hazard) than what has been proposed. The OCD recommends that a safer active automated free-product intrinsically safe recovery system be installed or used to assess the volume of free product at the MW-3 location over time. The OCD does want the source of contamination removed to expedite remediation of ground water and any dissolved phase contaminants that are forming and migrating in ground water.

The water table elevation may have risen causing the water table to interface with a smear zone(s) or there may be an active leaky pipeline source? It may be prudent to core sample down in a triangular pattern near MW-3 to profile or characterize any free product or condensate hung up in the unsaturated zone to determine if the source is from a smeared zone(s) above the water table. Targa should evaluate static water level conditions to see if the water table has risen near MW-3 that may indicate a smear zone scenario. If not, the source may likely be a leaky line? Any pressure test information from MITs performed on lines should be included in your report along with pipelines (type of pipeline) transecting the facility.

Not sure what the static water level is at MW-3, but Targa should address any soil contamination near impacted MW-3. If there is free product in soil, Targa will need to excavate and dispose of contaminated soils or propose corrective actions (quick response to remove source of contamination) or remediation (long-term ground water abatement).

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
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Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/oed/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Mark Larson [mailto:Mark@laenvironmental.com]
Sent: Tuesday, October 27, 2009 1:10 PM
To: Chavez, Carl J, EMNRD
Cc: VonGonten, Glenn, EMNRD; Lowe, Leonard, EMNRD; Johnson, Larry, EMNRD; Wrangham, Calvin W.; jlingnau@targaresources.com; susan.ninan@targaresources.com; Michelle Green; William Green; Leking, Geoffrey R, EMNRD
Subject: FW: Re: Phase-Separated Product Recovery, Targa Midstream Services, L.P., Eunice Gas Plant (GW-005), Lea County, New Mexico

Carl,

This message is submitted to the New Mexico Oil Conservation Division (OCD) on behalf of Targa Midstream Services, L.P. (Targa) by Larson & Associates, Inc. (LAI), its consultant, to update the OCD on hydrocarbon product (product) that was discovered in monitoring well MW-3 at the Eunice Gas Plant located in Unit B (NW/4, NE/4), Section 3, Township 22 South, Range 37 East in Lea County, New Mexico. The product was discovered while gauging the well in conjunction with semi-annual groundwater monitoring activities during the week of October 12, 2009. Targa notified the OCD shortly after being notified by LAI personnel and conducted pressure testing of lines in the vicinity of well MW-3. The line testing did not identify a source for the product. On October 21, 2009, LAI personnel conducted a bailout test in well MW-3 to determine the thickness of product in the formation. An inflection point was observed about 95 minutes into the recovery phase of the test and calculated product thickness was 1.44 feet. The apparent product thickness in well MW-3 was 5.06 feet prior to the bailout test. LAI will begin recovering the product by pumping well MW-3 to determine if an active source exists. A pneumatic or equivalent pump will be installed in well MW-3 and recovered product will be placed in 55-gallon drums and processed by the Facility. The well will be pumped for a sufficient time to determine if there is an active source. A report will be submitted to the OCD upon completion of the recovery operation proposing additional actions, if necessary. Please contact Cal Wrangham with Targa at (432) 688-0542 or myself at (432) 687-0901, if you have questions.

Sincerely,

Mark J. Larson
Sr. Project Manager / President
507 N. Marienfeld St., Ste. 202
Midland, Texas 79701
(432) 687-0901 (office)
(432) 687-0456 (fax)
(432) 556-8656 (cell)
mark@laenvironmental.com



OCD Message 10/13/2009

Carl, I did talk to Jim this morning. The sampling indicated 5.2 feet of gas/condensate appearing liquid. There has not been any free product in these wells in the past. Last sample of #3 was 0.159 ppm of benzene. We have pressure tested any potential source in that area of the plant with not leaks detected (3 lines). There are 2 gas/oil wells in the area that we are checking on. We sent a sample of the plant condensate and the liquid from the well to the lab yesterday to try and identify it or see if it was consistent. No results yet. Will keep you posted.

Thanks, Cal.

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]
Sent: Tuesday, October 13, 2009 9:50 AM
To: Wrangham, Calvin W.
Cc: VonGonten, Glenn, EMNRD
Subject: Targa Eunice Middle Plant (GW-005) MW-3 Detection of Free Product Notification

Cal:

Thanks for the telephone message notification of free-product detected for the first time in MW-3 yesterday. What is the thickness of free product in the well?

Has free-product ever been detected at the facility? Could mounding of the water table due to leakage have raised the water table up to a smear zone? What are Targa's thoughts? The OCD notices that MW-3 appears to sit on top of a ground water recharge area or area of mounding of the water table with GW flow direction easterly. It has displayed higher concentration of TDS and chlorides in the past....

Thanks.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

I am using the Free version of SPAMfighter.
We are a community of 6 million users fighting spam.
SPAMfighter has removed 4977 of my spam emails to date.
The Professional version does not have this message.

This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Thursday, July 31, 2008 4:22 PM
To: Lingnau, James A.
Cc: Johnson, Larry, EMNRD
Subject: FW: Eunice Plant (GW-005) Separator C 141 Release of Condensate & Water in Plant Condensate Handling Area

James:

FYI.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Chavez, Carl J, EMNRD
Sent: Thursday, July 31, 2008 4:18 PM
To: Johnson, Larry, EMNRD; 'Embrey, Donald M'
Cc: Price, Wayne, EMNRD
Subject: RE: Eunice Plant (GW-005) Separator C 141 Release of Condensate & Water in Plant Condensate Handling Area

Don:

Good afternoon. By receipt of this e-mail, please submit C-141s to the OCD Santa Fe Office (see discharge permit for name of contact) with a copy to the District Office from now on. This C-141 will be filed on OCD Online under the "C-141s" thumbnail at <http://ocdimage.emnrd.state.nm.us/imaging/AEOrderFileView.aspx?appNo=pENV000GW00005>.

The OCD requires photos of the base of excavation; BTEX and chloride samples from the base of the excavation for verification of remediation; and C-138 confirming the final disposition of the excavated contaminated soil. Targa shall provide a plan for addressing this pigging incident in the future including, which could include installation of a liner system or other approved secondary containment at the separator. Environmental sampling and analytical test methods and data results shall comply with EPA environmental procedures. Submit final C-141 report in 30 days.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
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E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

7/31/2008

From: Johnson, Larry, EMNRD
Sent: Thursday, July 31, 2008 2:51 PM
To: Chavez, Carl J, EMNRD
Subject: FW: Eunice Plant Separator C 141

From: Embrey, Donald M [mailto:DEmbrey@targaresources.com]
Sent: Wednesday, July 30, 2008 6:52 AM
To: Johnson, Larry, EMNRD
Cc: Wrangham, Calvin W.
Subject: Eunice Plant Separator C 141

Larry,
Please find attached the C 141 on the incident we discussed yesterday on the phone. If you have any questions please let me know.
Thanks
Don

This inbound email has been scanned by the MessageLabs Email Security System.

7/31/2008

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Thursday, July 31, 2008 4:18 PM
To: Johnson, Larry, EMNRD; 'Embrey, Donald M'
Cc: Price, Wayne, EMNRD
Subject: RE: Eunice Plant (GW-005) Separator C 141 Release of Condensate & Water in Plant Condensate Handling Area

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Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Johnson, Larry, EMNRD
Sent: Thursday, July 31, 2008 2:51 PM
To: Chavez, Carl J, EMNRD
Subject: FW: Eunice Plant Separator C 141

From: Embrey, Donald M [<mailto:DEmbrey@targaresources.com>]
Sent: Wednesday, July 30, 2008 6:52 AM
To: Johnson, Larry, EMNRD
Cc: Wrangham, Calvin W.
Subject: Eunice Plant Separator C 141

Larry,
Please find attached the C 141 on the incident we discussed yesterday on the phone. If you have any questions please let me know.
Thanks
Don

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7/31/2008

Chavez, Carl J, EMNRD

From: Johnson, Larry, EMNRD
Sent: Thursday, July 31, 2008 2:51 PM
To: Chavez, Carl J, EMNRD
Subject: FW: Eunice Plant Separator C 141

From: Embrey, Donald M [mailto:DEmbrey@targaresources.com]
Sent: Thursday, July 31, 2008 10:03 AM
To: Johnson, Larry, EMNRD
Subject: RE: Eunice Plant Separator C 141

Larry,
The discharge plan is GW - 005. The liquid was condensate and water.
Thanks
Don

From: Johnson, Larry, EMNRD [mailto:larry.johnson@state.nm.us]
Sent: Thursday, July 31, 2008 9:55 AM
To: Embrey, Donald M
Subject: RE: Eunice Plant Separator C 141

Don,
Couple of things needed before I can process the report:
Does the plant have a discharge plan? What was the 'fluid' spilled?
Larry

From: Embrey, Donald M [mailto:DEmbrey@targaresources.com]
Sent: Wednesday, July 30, 2008 6:52 AM
To: Johnson, Larry, EMNRD
Cc: Wrangham, Calvin W.
Subject: Eunice Plant Separator C 141

Larry,
Please find attached the C 141 on the incident we discussed yesterday on the phone. If you have any questions please let me know.
Thanks
Don

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Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

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7/31/2008

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Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Targa Midstream Services L P	Contact: James Lingnau 505.394.2534, Chuck Tolsma 505.631.6026
Address: PO Box 1909 Eunice, NM 88231	Telephone No. (505) 394-2534
Facility Name: Eunice Gas Plant	Facility Type

Surface Owner: TARGA RESOURCES	Mineral Owner:	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section 3	Township 21S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 32.25.16.9N Longitude 103.08.47.8W

NATURE OF RELEASE

Type of Release: Gas and Produced Liquids <i>Condensate & water</i>	Volume of Release: Approximately 20 barrels of liquid	Volume Recovered: Recovered approximately 20 barrels of liquid.
Source of Release: Dresser Sleeve separated on dump line from Separator in plant condensate handling area.	Date and Hour of Occurrence: 12 Midnight 7/29/2008	Date and Hour of Discovery 12 Midnight 7/29/2008
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson OCD in Hobbs by phone	
By Whom? Don Embrey	Date and Hour 11:30 AM 7/29/2008	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken. *

Pig pushed maximum amount of liquid into separator and caused overpressure of dump line and dresser sleeve on line separated. Liquid was contained in containment around separator and clean up excavation. Drip truck was called out and liquid recovered. Line was shut in and dresser sleeve repaired.

Describe Area Affected and Cleanup Action Taken. *

The liquid was contained in containment and clean up excavation. Track hoe brought in to remove contaminated soil in bottom of excavation. The contaminated soil will be taken to an OCD approved landfarm. The area will be sampled to insure cleanup to meet OCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Don Embrey</i>	OIL CONSERVATION DIVISION	
Printed Name: Don Embrey	Approved by District Supervisor:	
Title: Advisor	Approval Date:	Expiration Date:
E-mail Address: dembrey@targaresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: July 29, 2008 Phone: (432) 688-0546		

* Attach Additional Sheets If Necessary

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Revised October 10, 2003

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Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Targa Midstream Services Limited Partnership	Contact: James Lingnau (505) 394-2534 Ext.226 Cal Wrangham (432) 688-0542
Address: PO Box 1909 Eunice, NM 88231	Telephone No. (505) 394-2534
Facility Name: Eunice Middle Plant	Facility Type: Gas Processing Plant

Surface Owner: Targa Midstream Services	Mineral Owner:	Lease No.
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LOCATION OF RELEASE

Unit Letter Eunice Plant	Section 3	Township 22S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea, County
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Latitude West 103 Degrees, 08' 52.3" **Longitude** North 32 Degrees, 25' 34.0"

NATURE OF RELEASE

Type of Release: Gas Flare	Volume of Release: 555 MCF	Volume Recovered:
Source of Release: Facility Flares	Date and Hour of Occurrence: 03/23/07 7:00 AM	Date and Hour of Discovery Same
Was Immediate Notice Given? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken. *

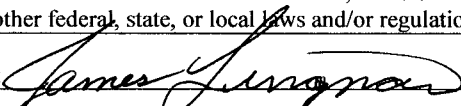
Unit #8 was down for overhaul and unit #13 had to be taken down to change a compressor cylinder. During this event gas was flared to reduce emissions.

Describe Area Affected and Cleanup Action Taken.*

Gas flared no cleanup necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:



Printed Name: James Lingnau

Title: Area Manager

E-mail Address: jlingnau@targaresources.com

Date: Revised 03/29/07

Phone: (505) 394-2534 Ext. 226

OIL CONSERVATION DIVISION

Approved by District Supervisor:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached ☐

* Attach Additional Sheets If Necessary

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Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Targa Midstream Services Limited Partnership	Contact: James Lingnau (505) 394-2534 Ext.226 Cal Wrangham (432) 688-0542
Address: PO Box 1909 Eunice, NM 88231	Telephone No. (505) 394-2534
Facility Name: Eunice Middle Plant	Facility Type: Gas Processing Plant

Surface Owner: Targa Midstream Services	Mineral Owner:	Lease No.
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LOCATION OF RELEASE

Unit Letter South Booster	Section 27	Township 22S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea, County
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Latitude West 103 Degrees, 09' 31.3" Longitude North 32 Degrees, 21' 41.1"

NATURE OF RELEASE

Type of Release: Gas Flare	Volume of Release 341 MCF	Volume Recovered:
Source of Release: Facility Flares	Date and Hour of Occurrence: 3/23/07 2:30 PM	Date and Hour of Discovery Same
Was Immediate Notice Given? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

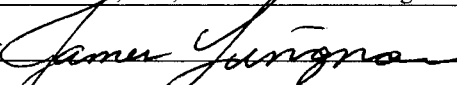
Describe Cause of Problem and Remedial Action Taken. *

Unit #31 down due to governor problems. A maintenance technician was called to correct the problem and the unit put back on line.

Describe Area Affected and Cleanup Action Taken.*

Gas flared no cleanup necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: James Lingnau	Approved by District Supervisor:		
Title: Area Manager	Approval Date:	Expiration Date:	
E-mail Address: jlingnau@targaresources.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: Revised 3/29/07	Phone: (505) 394-2534 Ext. 226		

* Attach Additional Sheets If Necessary



TARGA

Targa Midstream Services Limited Partnership
6 Desta Drive, Suite 3300
Midland, TX 79705
432.688.0555
www.targaresources.com

Certified Mail: 7006 0810 0000 3502 3748

April 13, 2007
Mr. Chris Williams
State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240

RECEIVED

APR 16 2007

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

**SUBJECT: Notification for Targa Midstream Services Limited Partnership
Eunice & Monument Plants
El Paso Natural Gas - Scheduled Maintenance and Shutdown**

Dear Sir:

The Targa Midstream Services Limited Partnership, Eunice and Monument Gas Processing Plants will shut down in conjunction with El Paso Natural Gas Company's annual scheduled shutdown for maintenance. El Paso's system is the residue sales outlet for the above mentioned plants; therefore, El Paso's shutdown will result in the shutdown of these facilities. Targa will take advantage of this shutdown period to do maintenance and upgrade projects in the plants that may otherwise require downtime in the future.

The Eunice Plant will begin shutdown on April 17, 2007 by putting the Sulfur Recovery Unit in recycle mode for cool down and on the 23rd the facility and compressor stations will begin shutdown, with everything shutdown on the 25th through 27th.

The Monument Plant will begin shutdown on April 23, 2007 by putting the Sulfur Recovery Unit in recycle mode for cool down and on the remainder of the Plant and compressor stations will be shutdown on the 25th and 26th.

Targa has notified all producers/operators of wells connected and delivering gas to the Plants to shut-in all gas production prior to the shutdown dates. Targa's notification intent is to eliminate the flaring of gas, but is dependent upon the producers/operators shutting in their production as Targa has advised and encouraged them to do. The main inlet gas valves will be closed to isolate the facilities. An emergency flare stack upstream of these valves at each facility will burn the gas if any of the producers do not shut in their production. These flares are designed as a pressure limiting safety device, which safely burns the gas instead of the producers releasing it raw in the field. This

protects the public and the environment. Any emergency flaring will be reported to your office as per the regulations.

If you have questions please contact James Lingnau, Eunice Area Manager, at 505.394.2534, and/or Todd Young, Monument Area Manager, at 505.393.2823, or myself at 432.688.0542.

Sincerely,

A handwritten signature in black ink, appearing to read 'Cal Wrangham', with a stylized, cursive script.

Cal Wrangham
Environmental, Safety & Health Specialist

Cc: Wayne Price, Santa Fe OCD Bureau Chief

James Lingnau, Eunice Area Manager

Todd Young, Monument Area Manager

Jessica Keiser, Targa ES&H Manager