BIOOKS

3/25/08

SD

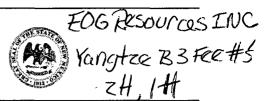
PKUR0808540318

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Application Acronyms:
[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]

[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

	[EOF		[SWD		sion] [PMX-Pr isposal] [IPI-In overy Certification	jection Pr			e]
[1]				- Spacing Uni	Those Which Appit - Simultaneous		n		RECE 708 mas 24
					e - Measurement	РС 🗌	OLS	OLM	····
	[[C]			ressure Increase			ery] PPR	ے س آ
	[[D]	Other: Sp	pecify					ಜ
[2]		CATIC [A]			- Check Those W or Overriding Ro			Not Apply	,
	[[B]	Offs	et Operators,	Leaseholders or S	Surface Ov	vner		
	[[C]	П Арр	lication is One	e Which Require	s Published	d Legal Noti	ce	
	[[D]	Noti	ification and/o ureau of Land Manag	or Concurrent Applement - Commissioner of	proval by E Public Lands, St	BLM or SLC tate Land Office	· •	
	[[E]	☐ For	all of the abov	e, Proof of Notif	ication or l	Publication i	s Attached, and/or,	,
	[[F]	☐ Wai	vers are Attac	hed				
[3]				AND COMP		IATION F	REQUIRED	TO PROCESS TI	1E TYPE
	al is <mark>accu</mark> i	rate and	complet	te to the best o		. I also und	derstand that	application for admi no action will be to n.	
	_	Note: S	Statement r	nust be complet	ed by an individual v	with manage	rial and/or su	pervisory capacity.	
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March 24, 2008

HAND-DELIVERED

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the north 320 acres of Irregular Section 3, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico to its proposed Yangtze B 3 Fee Well No. 2H and the existing Yangtze B 3 Fee Well No. 1H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Cottonwood Creek-Wolfcamp Gas Pool (Pool Code 75250) comprised of the north 320 acres of Irregular Section 3, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Yangtze B 3 Fee Well No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing Yangtze B 3 Fee Well No. 1H (API No. 30-015-35327) horizontally drilled from a surface location 2830 feet from the North line and 240 feet from the East line to a proposed end point or bottomhole location 2596 feet from the North line and 660 feet from the West line of said Section 3; and
- B. the proposed Yangtze B 3 Fee Well No. 2H (API No. 30-015 -35668) to be horizontally drilled from a surface location 3400 feet from the South line and 230 feet from the East line to a proposed end point or bottomhole location 3400 feet from the South line and 660 feet from the West line of said Section 3.

Both the penetration point and the bottomhole location for the Yangtze B 3 Fee Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Yangtze B 3 Fee Well No. 2H to be drilled to the targeted subsurface endpoint or bottomhole location 3400 feet from the South line and 660 feet from the West line (Lot 13) of Section 3. EOG proposes to drill this well in compliance with the setback requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

Exhibit B is a map of offset operators around the spacing unit in Section 3. EOG is the only offset operator around the spacing unit and working interest ownership is common. Therefore, there are no affected parties as defined by Division Rules.

The simultaneous dedication of the north 320 acres of said Section 3 to the Yangtze B 3 Fee Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

Ocean Munds-1dry

Enclosures

District I
1625 N. French Dr., ribbbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

State Lease- 4 Copies

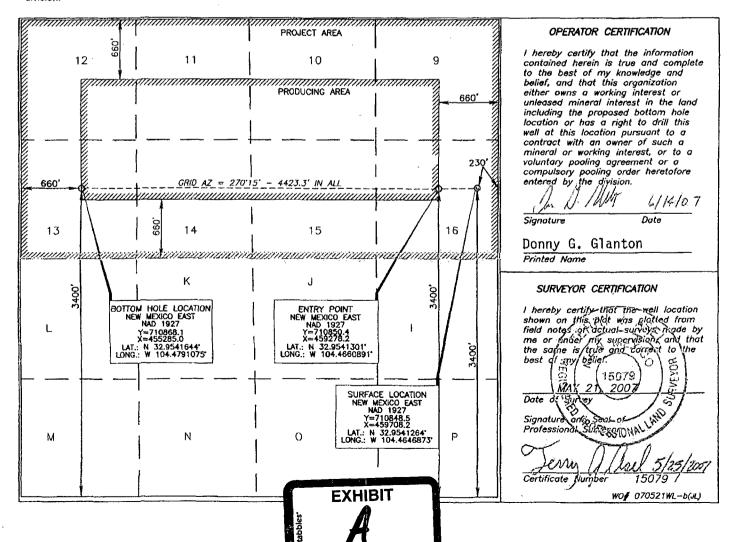
Fee Lease-3 Copies

MENDED REPORT

	WELL LOCATION AND AC	CREAGE DEDICATION PLAT	
API Numb		Pool Name	
30-015-350	068 75250	COTTONWOOD CREEK; WOLFCAMP (GAS)	
Property Code	· ·	arty Name	Well Number
36223	YANGTZE	"B" 3 FEE	2H
OGRID No.	Opero	itor Name	Elevation
7377	EOG RESO	URCES, INC.	3450'

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 16 3 16 SOUTH 25 EAST, N.M.P.M. SOUTH **EDDY** 3400' EAST 230 Bottom Hole Location If Different From Surface Township North/South line Feet from the UL or lot no. Section Lot Idn Feet from the East/West line County 13 16 SOUTH 25 EAST, N.M.P.M. SOUTH 3 3400' 660' WEST **EDDY** Joint or Infill Consolidation Code Order No. **Dedicated Acres**

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1

1625 N. French Dr., rlobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

36223

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Elevation

3454'

Revised October 12, 2005

Submit to Appropriate District Office

State Lease- 4 Copies

Fee Lease-3 Copies

AMENDED REPORT

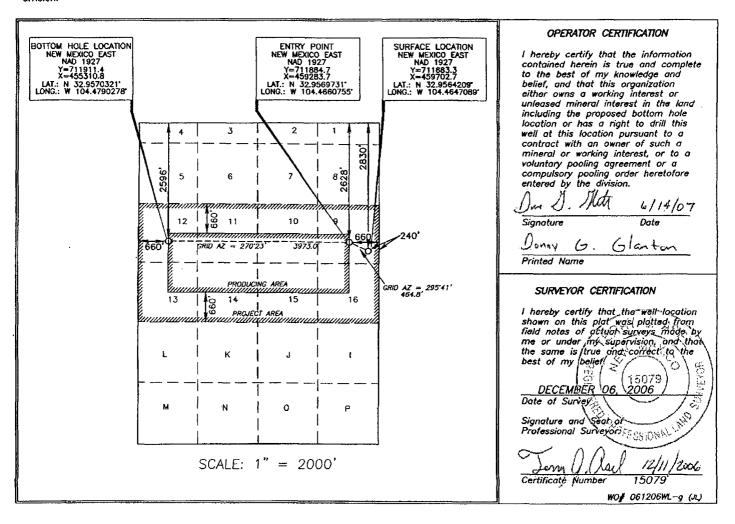
WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 75250 (Gas 30-015-35327 Creek Wolferma Property Code Property Name Well Number YANGTZE "B" 3 FEE 1H

OGRID No. Operator Name 7377 EOG RESOURCES, INC.

Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Range Feet from the East/West line County 9 3 16 SOUTH 25 EAST, N.M.P.M. 2830 NORTH 240 **EAST EDDY**

				Bottom	Hole Loca	ition	lf Differen	t From Sur	face		
	UL or lot no.	Section	Township	Rang	e	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
	12	3	16 SOUTH	25 EAST, N	Л. М. Р. М.		2596'	NORTH	660'	WEST	EDDY
	Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.						
-	320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



offsets in Section 3

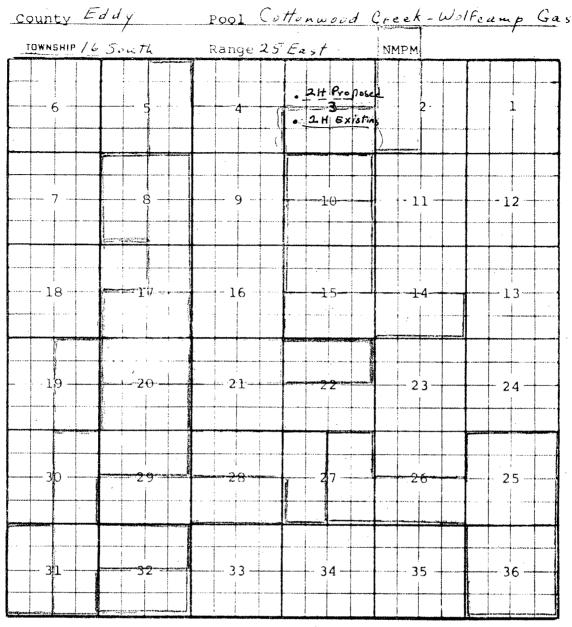
	D .	€06°		A	
20G	E	(33 wei	ls H	20G
	L		G	I	
	M	N	0	P	
					Yates well



White

BOOKS

A-Z



Description: 1/2 Sec. 21 (R-5609, 1-1-78)

Ext: 5/2 Sec. 17, 1/2 Sec. 20 (K-10787, 4-9-97) Delete 3/2 Sec. 17, 1/2 Sec. 20 (K-10844, 7-16 77)

Ext: All Sec. 20, 1/2 Sec. 29, 1/2 Sec. 30, 1/2 Sec. 31, 1/2 Sec. 32 (K-12448, 10-27-05)

Ext: 1/2 Sec. 27, 1/2 Sec. 28 (R-12530, 3-30-06) Ext: 1/2 Sec. 22, 1/2 Sec. 31 (R-12548, 5-8-06)

Ext: 1/2 Sec. 14, 1/2 Sec. 15, 1/2 Sec. 32 (R-12619, 8-22-06) Ext: 1/2 Sec. 16, 1/2 Sec. 15 (R-12638, 9-20-06)

Ext: 1/2 Sec. 14, 1/2 Sec. 15, 1/2 Sec. 17 (R-12675, 12-4-06) Ext: 1/2 Sec. 8, 1/2 Sec. 10, 11 Sec. 25, 1/2 Sec. 26,

Ext: 1/2 Sec. 28, 1/2 Sec. 29, 11 Sec. 31 (R-12732, 3-6-07)

Ext: 1/2 Sec. 14, 1/2 Sec. 16, 1/2 Sec. 17 (R-12675, 12-4-06) Ext: 1/2 Sec. 17 (R-12676, 12-07)

Ext: 1/2 Sec. 1/2 Sec. 1/2 Sec. 29, 1/2 Sec. 31 (R-12732, 3-6-07)

Ext: 1/2 Sec. 1/2 Lots 9, 10, 15, 16 and Units I, J, 0 and 1/2 Sec. 5, 11 Sec. 9, 11 Sec. 16 (R-12766, 1231, 10-22-07)

Ext: 1/2 Sec. 1/2 Lots 3+hrub, 1/2 Lots 11 thrull, and Units I, the 5 K, 1/2, 1/2 and 1/2 Sec. 15 (R-1231, 10-22-07)

CMD: OG5SECT

ONGARD INQUIRE LAND BY SECTION 03/31/08 10:45:27 OGOWVJ -TQI5 PAGE NO: 1

Sec : 03 Twp : 16S Rng : 25E Section Type : NORMAL

12 4 5 40.00 16.61 40.00	11 3 6 40.00 16.86 40.00	10 2 7 40.00 17.12 40.00	1 8 9 17.37 40.00 40.00
Fee owned	Fee owned	Fee owned	Fee owned
D	C	B	A A
13 40.00	14 40.00 B 3	15 40.00 3 Fee # ZH (Pro posed)	16 40.00 ents Surfac
Fee owned	Fee owned	Fee owned	Fee owned
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L 40.00	K 40.00	J 40.00 # 14 (Existing)	1 40.00
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Fee owned	Fee owned	Fee owned	Fee owned
	1 1 1		A
PF01 HELP PF02 PF07 BKWD PF08 FW		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

Well Selection Criteria Quick Print

Friday, April 11, 2008

(CNTY = 15 and WH_SEC = 3 and WH_TWPN = 16 and WH_RNGN = 25 and WELL_TYP Like 'G' and PoolNo = 75250)

API Well #	Well Name and No.	Operator Name	Typ St	Typ Stat County Surf UL Sec Twp Rng	y Sul	٦ ال	Sec	Twp	Rng	Ft N/S	Ft N/S Ft E/W UICPrmt Lst Insp Dt	Lst Insp Dt
30-015-35383-00-00	30-015-35383-00-00 YANGTZE A 3 FEE 6 2 4 5 7 1 101H	EOG RESOURCES INC	G N Eddy	Eddy	ш.	∢ .	က	A 3 16S	25 E	934 N	909 E	
30-015-35327-00-00	30-015-35327-00-00 YANGTZE B 3 FEE Gxisting 001H	EOG RESOURCES INC	z o	Eddy	ш.	4	В	16.8	25 E	2830 N	240 E	
30-015-35668-00-00	30-015-35668-00-00 YANGTZE B 3 FEE PV. POSCA 002H	EOG RESOURCES INC	z O	Eddy	ц.	I L	ε E	16.5	25 E	3400 S	230 E	
30-015-35667-00-00	30-015-35667-00-00 YANGTZE C 3 FEE FX 57-9 001H	EOG RESOURCES INC	e O	Eddy	u.	_	e -	16.5	25 E	2450 S	225 E	11/6/2007
30-015-35328-00-00	30-015-35328-00-00 YANGTZE C 3 FEE Examply 002H	EOG RESOURCES INC	G A	Eddy	ш.	д	ص ص	16.5	25 E	S 099	200 E	11/27/2007
	•											

All we how jouth wells.

STATE LAND OFFICE DATA ACCESS

Home

Select a different page.....

Go Tech

NM State Land and Office

land details

*	Section:	3	* Township:	16S	* Range:	25E

Example:

33

09S

26E

Search Reset Printer Friendly De

Download Instructions

Give Feedback

16 Records found.

No Links

Unit Letter	Lot	Tract	Qtr/Qtr	Surface Owner	Sub Surface Owner	Acreage	Lease Number	Lease Type	County	Land Restriction	Land Remarks
Α	1			Federal	Fee	17.37	VAMA SORE		Eddy		
В	10			Federal	Fee	40.00			Eddy		
С	11			Federal	Fee	40.00			Eddy		
D	12			Federal	Fee	40.00	***		Eddy		
E	13			Federal	Fee	40.00	184 VAL.		Eddy		
F	14			Federal	Fee	40.00			Eddy		
G	15			Federal	Fee	40.00			Eddy		
Н	16			Federal	Fee	40.00			Eddy		
1			NE4SE4	Fee	Fee	40.00			Eddy		
J			NW4SE4	Fee	Fee	40.00	····		Eddy		
K			NE4SW4	Fee	Fee	40.00	-A. A.		Eddy		
L			NW4SW4	Fee	Fee	40.00			Eddy		
М			SW4SW4	Fee	Fee	40.00			Eddy		
N			SE4SW4	Fee	Fee	40.00			Eddy		
0			SW4SE4	Fee	Fee	40.00			Eddy		
Р			SE4SE4	Fee	Fee	40.00			Eddy		

If you have any questions about the data or this site please contact Joe Mraz (jmraz@slo.state.nm.us) of the State Land Office.

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