



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

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Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



Administrative Order SWD-1093
April 22, 2008

APPLICATION OF COG OPERATING LLC FOR PRODUCED WATER DISPOSAL,
LEA COUNTY, NEW MEXICO

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), COG Operating, LLC (OGRID 229137) made application to the New Mexico Oil Conservation Division for permission to utilize for produced water disposal its Federal "BI" Well No. 1 (API No. 30-025-27068) located 480 feet from the South line and 1980 feet from the West line of Section 28, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided to the Division showing that notice was provided in accordance with Division Rule 701B(2);
- (3) Rule 40 requirements are being met as to this operator's relative number of inactive wells and operator's financial assurance for inactive wells;
- (4) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (5) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

COG Operating, LLC is hereby authorized to utilize its Federal "BI" Well No. 1 (API No. 30-025-27068) located 480 feet from the South line and 1980 feet from the West line of Section 28, Township 17 South, Range 32 East, NMPM, Lea County, New



Mexico, in such manner as to permit the injection of produced water for disposal purposes into the Wolfcamp formation through perforations from 9670 feet to 9875 feet and through plastic-lined tubing set with a packer located within 100 feet of the top of the injection interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

After re-entering this abandoned well and prior to perforating the Wolfcamp, the operator shall set a cast iron bridge plug capped with cement within 200 feet of the bottom of the permitted injection interval.

The operator shall swab test the new Wolfcamp perforations and report the initial fluid level in the well and all results of the swab test on a sundry form to the Hobbs district office.

After installing injection tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The wellhead injection pressure on the well shall be limited to **no more than 1934 psi**. In addition, the injection well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface injection pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the injection formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon

the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall provide written notice of the date of commencement of injection to the Hobbs district office of the Division.

The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator received by the Division prior to the termination date, may grant an extension thereof for good cause shown.


MARK E. FESMIRE, P.E.
Director

MEF/wvjj

cc: Oil Conservation Division – Hobbs
Bureau of Land Management - Carlsbad