

**CAULKINS OIL COMPANY**

P.O. BOX 340  
BLOOMFIELD, NEW MEXICO 87413

OIL CONSERVATION DIVISION  
RECEIVED

'94 JAN 31 AM 8 50

January 27, 1994

30-039-

State of New Mexico  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504

25328

Re: NSL State "B" Com 233-R  
945' F/N and 1830' F/W  
Sec. 16-26N-6W  
Rio Arriba County, New Mexico

Gentlemen:

We are requesting administrative approval for a non-standard location.

Original approval to drill and dual complete Dakota, Mesa Verde, Chacra and Pictured Cliffs well was received September 27, 1993.

Well spudded October 30, 1993.

TD of 7540' reached November 20, 1993.

After reviewing logs, it was decided to dual complete well as a South Blanco Tocito Oil and Basing Dakota gas well.

A standard location for South Blanco Tocito well, Order R-326, requires Tocito well be drilled in center of Northwest Quarter of Quarter Section.

Tocito zone dedicated acreage 80 acres.

All off-set acreage to Tocito zone operated by Caulkins Oil Company.

Sincerely,



Robert L. Verquer  
Superintendent

enc.: Application for Permit to Drill  
State form C-102  
Location map showing off-set wells

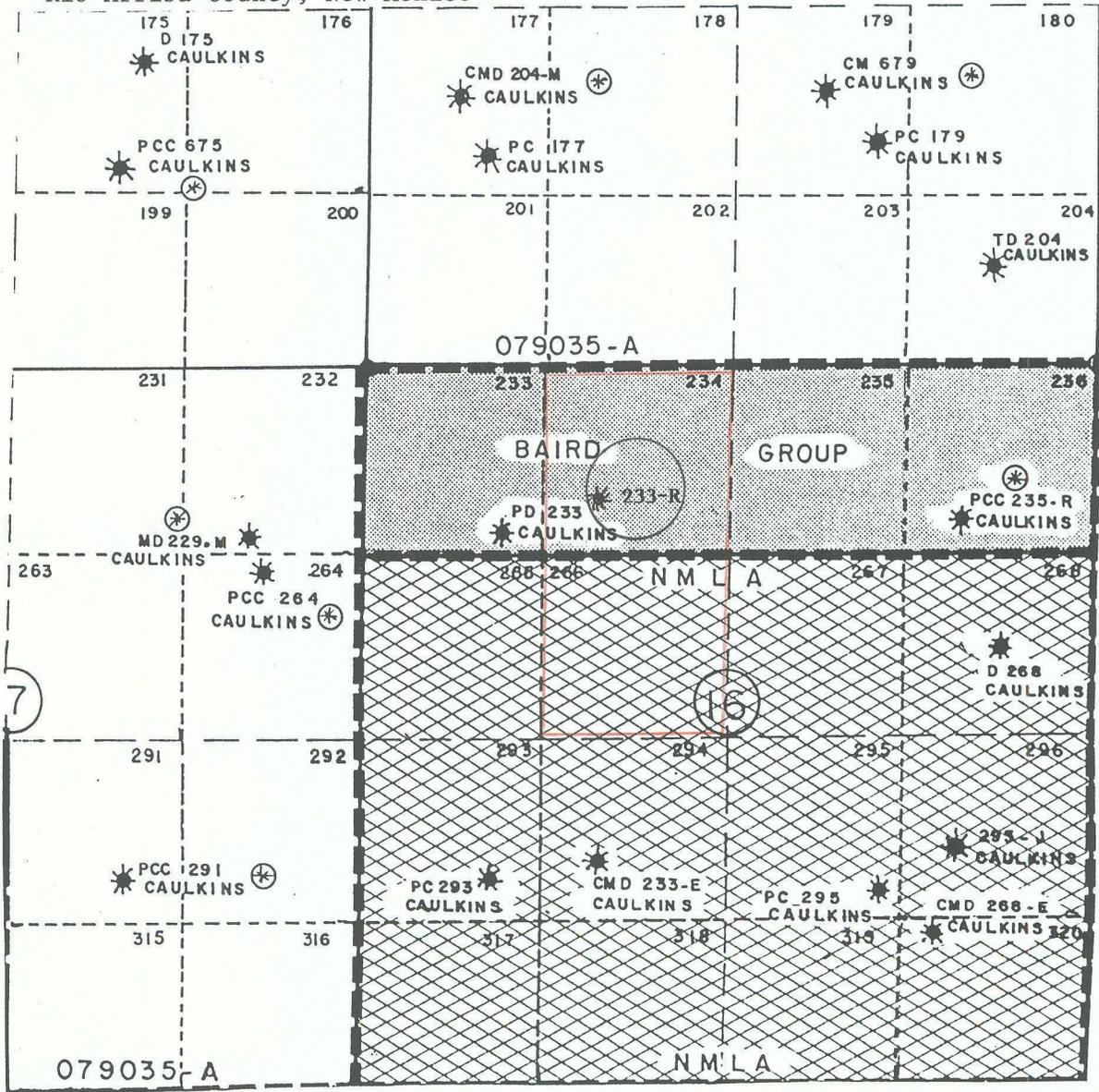
*Copy sent to E. Busch 2-1-94*

# CAULKINS OIL COMPANY

P.O. BOX 340

BLOOMFIELD, NEW MEXICO 87413

State "B" Com 233-R  
NE 1/4 NW 1/4, Sec. 16-26N-6W  
Rio Arriba County, New Mexico



233-R Identified by circle  
Dedicated acreage East half of Northwest Quarter

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

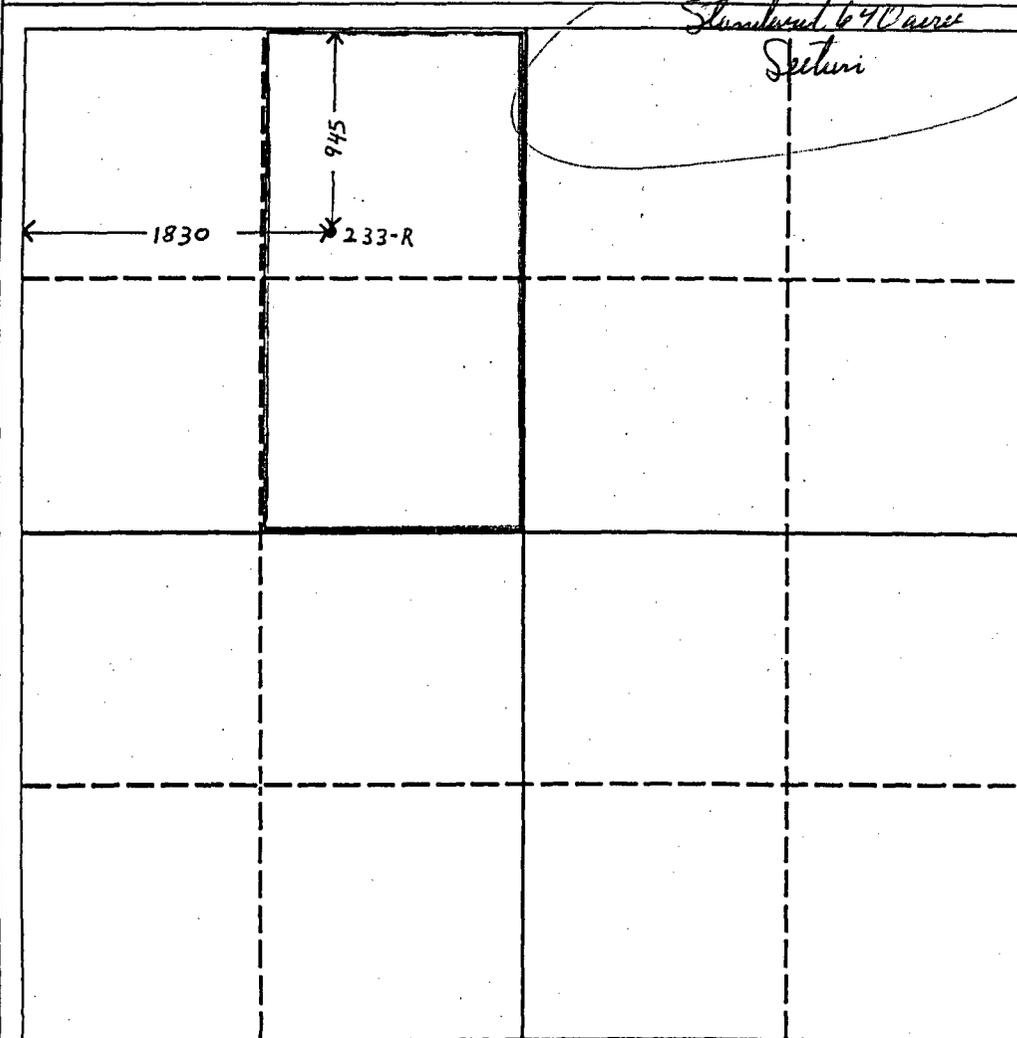
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

Operator <b>Caulkins Oil Company</b>			Lease State "B" Com		Well No. 233-R
Unit Letter C	Section 16	Township 26 North	Range 6 West	County NMPM Rio Arriba	
Actual Footage Location of Well: 945' feet from the North line and 1830' feet from the West line					
Ground level Elev. 6691'	Producing Formation Tocito		Pool South Blanco	Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation Communitization  
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Robert L. Verquer*  
 Printed Name  
 Robert L. Verquer  
 Position  
 Superintendent  
 Company  
 Caulkins Oil Company  
 Date  
 12-28-93

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
 September 15, 1993  
 Signature & Seal of Professional Surveyor  
  
 Howard Daggett  
 Certificate No.  
 9679

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-101  
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

RECEIVED  
 SEP 27 1993

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)  
30-039-25327

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 E-291-25

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work:  
 DRILL  RE-ENTER  DEEPEN  PLUG BACK

b. Type of Well:  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator  
 Caulkins Oil Company

3. Address of Operator  
 P.O. Box 340, Bloomfield, NM 87413 PH. (505) 632-1544

4. Well Location  
 Unit Letter C : 945' Feet From The North Line and 1830' Feet From The West Line  
 Section 16 Township 26N Range 6W NMPM Rio Arriba County

7. Lease Name or Unit Agreement Name  
 State "B" Comm

8. Well No.  
 233-R

9. Pool name or Wildcat So. Blanco PC-Otero Chacra-Blanco MV-Basin Dak

10. Proposed Depth  
 7550'

11. Formation  
 PC-Chacra-MV-Dakota

12. Rotary or C.T.  
 Rotary

13. Elevations (Show whether DF, RT, GR, etc.)  
 6691 GR

14. Kind & Status Plug. Bond

15. Drilling Contractor  
 Aztec Well Service

16. Approx. Date Work will start  
 11-15-93

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	9 5/8	36.00	400' / 450'	250 (295 cu.ft.)	Surface
7 7/8	5 1/2	15.5 & 17.00	7550'	1400 (2000 cu.ft.)	Surface

It is proposed to drill Dakota well to approximately 7550' 15.5# and 17.0# Smls casing to be run to TD and cemented in 3 stages with sufficient cement to circulate to surface.

Well will be drilled with 9.0# fluids surface to TD. A 10" 3000# WP, 6000# test BOP will be in use at all times while drilling below surface pipe.

Subject to approval by OCD, well will be dual completed, and downhole commingled with packer set between the commingled Dakota - Mesa Verde zones and commingled Pictured Cliffs - Chacra zones. All four zones will be perforated and foam frac'd individually to stimulate production.

This well is being drilled to replace State "B" Comm 233 located at 980' F/W and 1145' F/N, Sec. 16-26N-6W.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Verquer TITLE Superintendent DATE 9-24-93

TYPE OR PRINT NAME Robert L. Verquer TELEPHONE NO. 632-1544

(This space for State Use)

APPROVED BY Emilio Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 27 1993

CONDITIONS OF APPROVAL, IF ANY:  
R-7006  
R-1627

This Approval Expires 9-27-94 And Will Not Be Extended

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 7504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

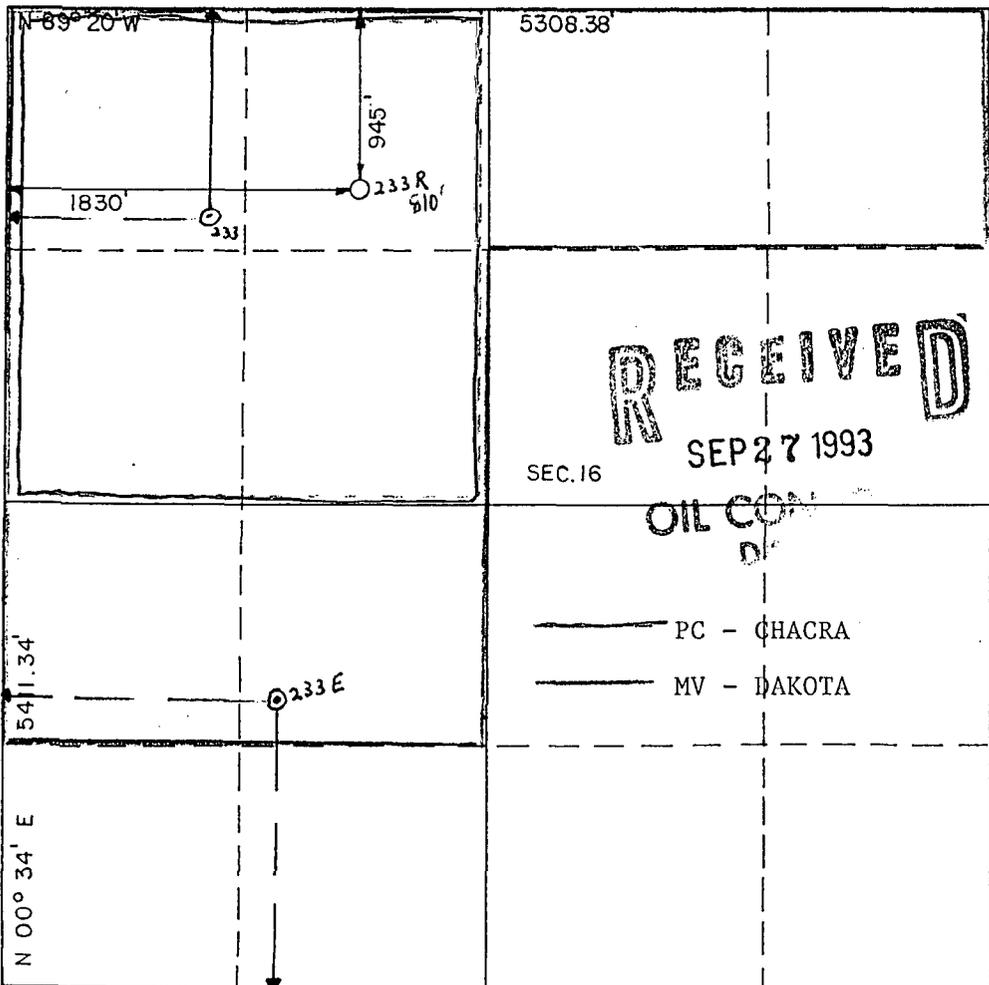
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>CAULKINS OIL COMPANY</b>		Lease <b>STATE "B" COMM</b>		Well No. <b>233 R</b>
Unit Letter <b>C</b>	Section <b>16</b>	Township <b>26 N.</b>	Range <b>6 W.</b>	County <b>NMPM RIO ARRIBA</b>
Actual Footage Location of Well: <b>945</b> feet from the <b>NORTH</b> line and <b>1830</b> feet from the <b>WEST</b> line				
Ground level Elev. <b>6691</b>	Producing Formation <b>PICTURED CLIFFS- CHACRA-MESA VERDE-DAKOTA</b>	Pool <b>SO. BLANCO PC-OTERO CHACRA BLANCO MV - BASIN DAKOTA</b>	Dedicated Acreage: <b>PC-CHACRA MV-DAKOTA</b>	<b>160 160 320</b>

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_  
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Robert L. Verquer*

Printed Name: **ROBERT L. VERQUER**

Position: **SUPERINTENDENT**

Company: **CAULKINS OIL COMPANY**

Date: **SEPTEMBER 24, 1993**

**SURVEYOR CERTIFICATION**

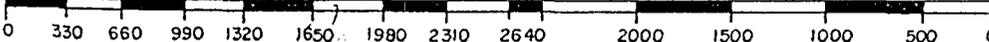
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **SEPTEMBER 15, 1993**

Signature & Seal: *R. Howard Daggett*

Professional Surveyor: **R. HOWARD DAGGETT**

Certificate: **NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR 9879**



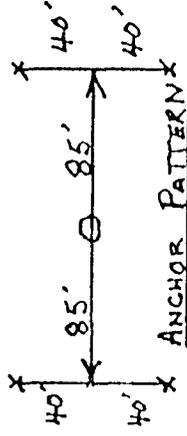
Registered Professional  
Land Surveyor

10-27-86

To Center of Hole 125 feet

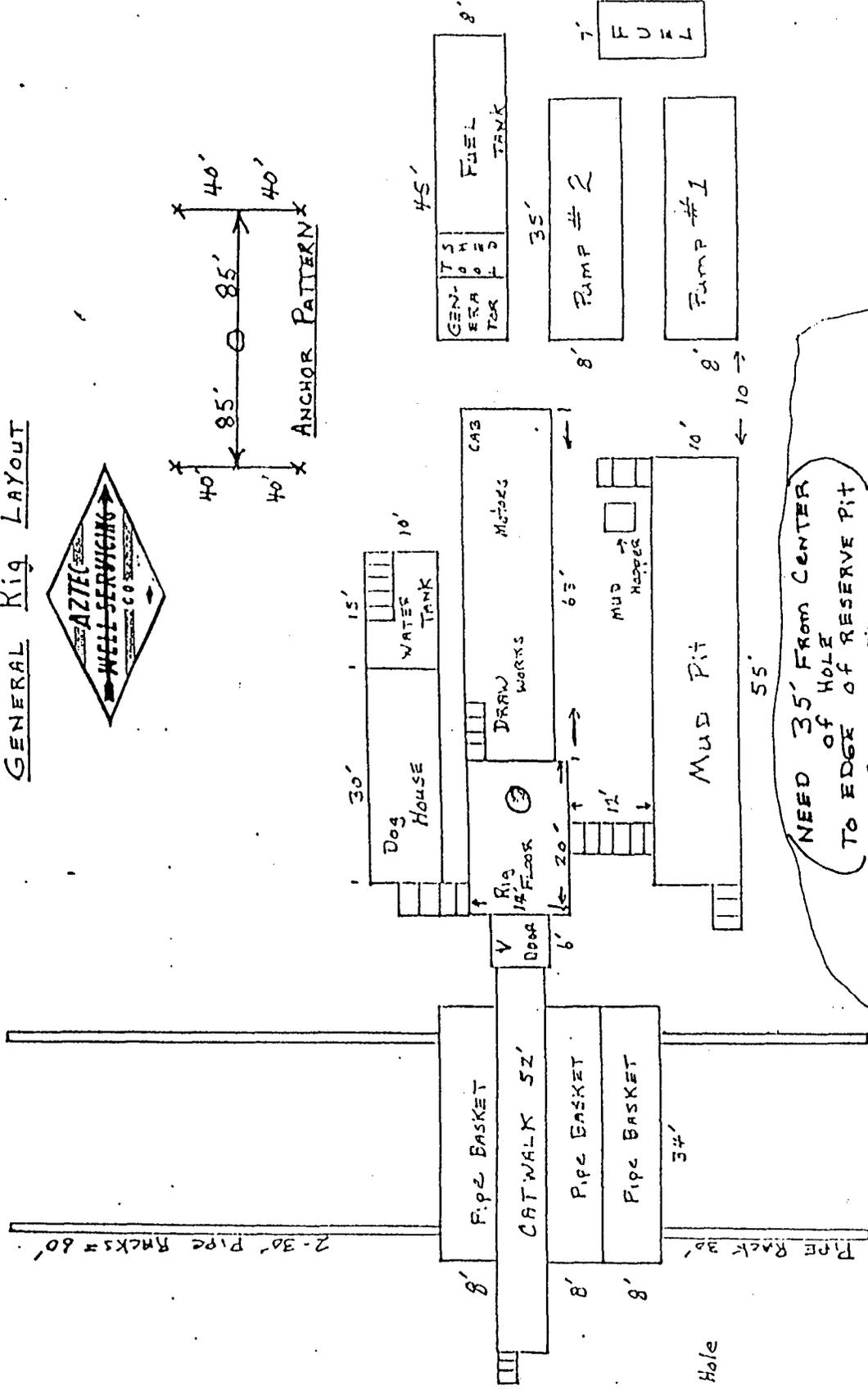
125 feet

# GENERAL RIG LAYOUT



80 feet

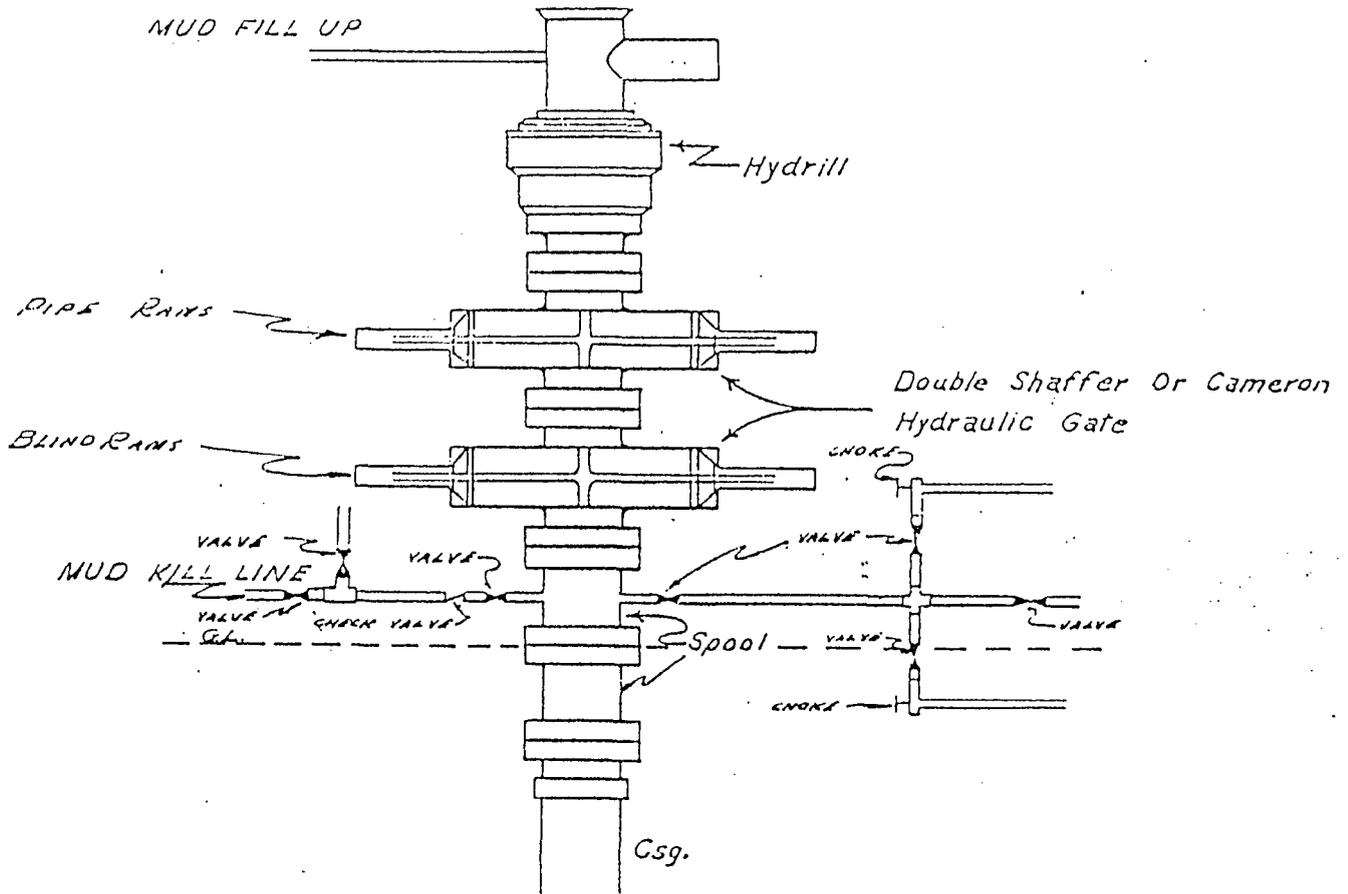
To Center of Hole 40 feet



NEED 35' FROM CENTER OF HOLE TO EDGE OF RESERVE PIT

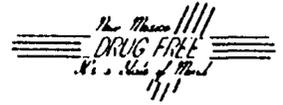
RESERVE PIT  
100' X 100' X 5'

EXHIBIT C



NOTE:

Manual and Hydraulic controls with closing unit.



STATE OF NEW MEXICO  
 ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
 OIL CONSERVATION DIVISION  
 AZTEC DISTRICT OFFICE

BRUCE KING  
 GOVERNOR

ANITA LOCKWOOD  
 CABINET SECRETARY

1000 RIO BRAZOS ROAD  
 AZTEC, NEW MEXICO 87410  
 (505) 334-6178

**SAN JUAN BASIN OCD CASING CEMENTING POLICY**

1. Cement must be circulated around surface pipe. If cement cannot be circulated, the top of the cement column shall be determined by temperature survey or other method approved by the OCD Aztec Office.
2. All subsequent casing strings shall be cemented a minimum of 100' into the next shallower string.

If cement is not circulated on any string, the cement top shall be determined by temperature survey, CBL, or other method approved by the OCD Aztec Office.

3. Minimum surface pipe requirements:

<u>Well Depth</u>	<u>Surface Pipe</u>
0-3000	120'
3001-5000	200'
5001-8000	320'
8001 +	Consult with District Office

Wells drilled in valley fill areas must have surface pipe set at least 50' below the fill.

Minimum requirements may be modified as necessary to comply with Rule 1067 and Rule 107. Special pool rules may apply.

Proposed casing plans may be modified by the Aztec District Office to address special conditions.

No C-104 will be approved for a well until all pressure tests and cement tops are reported in compliance with Rule 1103B.(2)

Operators of wells being drilled on State or Fee lands shall notify the Aztec District Office at least 6 hours before cementing any casing string.



BRUCE KING  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178



M-E-M-O-R-A-N-D-U-M (3-86-77)

TO: ALL OPERATORS OF NEW WELLS IN NORTHWESTERN NEW MEXICO  
FROM: CHARLES GHOLSON, DEPUTY OIL & GAS INSPECTOR  
SUBJECT: THE FLARING OF OIL & GAS DURING WELL CLEANUP, PRIOR TO PRODUCTION  
DATE: JUNE 16, 1992

Recent field inspections reveal that many new wells are being flared directly to pits, resulting in the loss of a substantial amount of oil and, in some cases, spraying out of the pit onto the ground and vegetation.

In order to prevent waste and protect the environment, all flowback of new wells capable of producing liquid hydrocarbons will be restricted to the use of separation equipment and the flowback of oil to storage tanks where reasonably possible. After initial flowback has been achieved and the well has cleaned up sufficiently, the use of separators and tanks will be required.

On the initial flowback swirls, diverters or other acceptable devices will be required on all blowdown lines to assure that oil does not splash out of the pit.

This memorandum will become effective June 1, 1986.

CG/sh

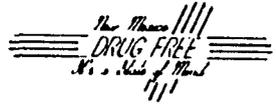


BRUCE KING  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178



M-E-M-O-R-A-N-D-U-M (3-90-11)

TO: OPERATORS DRILLING FOR OIL AND GAS IN THE SAN JUAN BASIN OF  
NEW MEXICO

FROM: Ernie Busch, Geologist District III

SUBJECT: Drill Cuttings Samples

DATE: November 30, 1990

A representative of the U S Geological Survey has informed us that they have enough samples from the Fruitland formation to establish a basin-wide map for vitrinite reflectance. However, they do not have enough from the Menefee Coal interval of the Mesaverde formation.

As a condition of approval to drill, you are required to submit four 4"X6" sample bags of drill cuttings from the Menefee Coal interval if it is penetrated and drilling conditions permit. If a geolograph is used, a copy of that recording from 50' above to 50' below the coal intervals will be submitted. The following information will be included:

Operator Name  
Well Name and Number  
Footage Location, Section, Township and Range  
Date Taken  
The Name and Address of the person in your company who is to receive a copy of the analysis.

Submit samples, information, and geolograph to the following address:

Mr Vito Nuccio  
U S Geological Survey  
PO Box 25046, MS 939 DFC  
Lakewood CO 80225

These samples will be analyzed for vitrinite reflectance values and added to a data base available from the USGS in periodic reports.

This information will be used to evaluate coals and coal gas potentials in the San Juan Basin.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 7588  
Order No. R-7006

APPLICATION OF CAULKINS OIL COMPANY  
FOR A NON-STANDARD GAS PRORATION  
UNIT, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on May 26, 1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 11th day of June, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Caulkins Oil Company, seeks approval of a 320-acre non-standard Blanco Mesaverde gas proration unit comprising the NW/4, N/2 NE/4 and N/2 SW/4 of Section 16, Township 26 North, Range 6 West, NMPM, to be dedicated to its State "B" Well No. 233E, located in Unit K of said Section 16.

(3) That said non-standard Blanco-Mesaverde proration unit would overlie an existing non-standard Basin-Dakota gas proration unit and would coincide with a previously approved Blanco Mesaverde proration unit occupying the remainder of the lands in said Section 16.

(4) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Blanco-Mesaverde Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.

(5) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Blanco Mesaverde Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

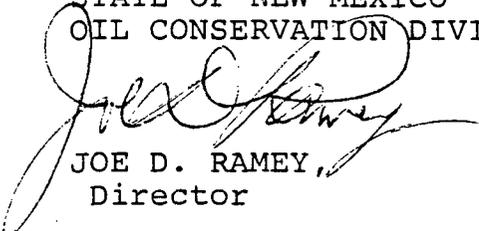
IT IS THEREFORE ORDERED:

(1) That a 320-acre non-standard gas proration unit in the Blanco Mesaverde Pool comprising the NW/4, N/2 NE/4, and N/2 SW/4 of Section 16, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, is hereby established and dedicated to its State "B" Well No. 233E, located in Unit K of said Section 16.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY,  
Director

S E A L

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 1901  
Order No. R-1627

APPLICATION OF CAULKINS OIL COMPANY  
FOR A GAS-GAS DUAL COMPLETION IN THE  
SOUTH BLANCO-PICTURED CLIFFS POOL  
AND THE DAKOTA PRODUCING INTERVAL  
AND FOR ESTABLISHMENT OF A 320-ACRE  
NON-STANDARD DAKOTA GAS UNIT IN RIO  
ARRIBA COUNTY, NEW MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 25, 1960, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 11th day of March, 1960, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant is the operator of Section 16, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

(3) That the applicant is the owner and operator of the PC-233 Well, located 1145 feet from the North line and 980 feet from the West line of said Section 16.

(4) That the applicant proposes to dually complete the said PC-233 Well in such a manner as to permit the production of gas from the South Blanco-Pictured Cliffs Pool and the production of gas from the Dakota Producing Interval through parallel strings of 1-inch and 2-inch tubing respectively.

(5) That the applicant further proposes the establishment

of a 320-acre non-standard gas unit in the Dakota Producing Interval consisting of the N/2 NE/4, NW/4, and the N/2 SW/4 of said Section 16, to be dedicated to said PC-233 Well.

(6) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(7) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant be and the same is hereby authorized to dually complete its PC-233 Well, located 1145 feet from the North line and 980 feet from the West line of Section 16, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit the production of gas from the South Blanco-Pictured Cliffs Pool and the production of gas from the Dakota Producing Interval through parallel strings of 1-inch and 2-inch tubing respectively.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A, as amended by Order R-1214.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the South Blanco-Pictured Cliffs Pool.

PROVIDED FURTHER, That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

(2) That a 320-acre non-standard gas unit in the Dakota Producing Interval be and the same is hereby established consisting of the N/2 NE/4, NW/4 and N/2 SW/4 of said Section 16, to be dedicated to said PC-233 Well.

-3-

Case No. 1901

Order No. R-1627

DONE At Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN BURROUGHS, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

TONY ANAYA  
GOVERNOR

June 2, 1986

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501-2088  
(505) 827-5800

MEMORANDUM NO. 4-86

TO: ALL OPERATORS AND INTERESTED PARTIES

FROM: R. L. STAMETS, DIRECTOR 

SUBJECT: CLARIFICATION OF ADMINISTRATIVE APPROVAL PROCESSES IN CERTAIN  
POOLS WITH SPECIAL RULES

Division Rule 1 provides in part that: "Special rules, regulations and orders have been and will be issued when requested and shall prevail as against General Rules, Regulations and Orders if in conflict therewith. However, whenever these General Rules do not conflict with special rules heretofore or hereafter adopted, these General Rules shall apply."

Over the years, many special pool rules have been written. Many of these contained special rules providing for administrative exceptions to such matters as location requirements or spacing unit size while others did not. One prevailing opinion is that the intent of those special rules without administrative exception provisions was to preclude such exceptions. The counter opinion is that when read with Rule 1, if nothing is said, then the administrative exception provisions in the General Rules shall apply.

Notice is hereby provided that it is henceforth to be Division policy to utilize the administrative exceptions or approval procedures of the General Rules when special pool rules are silent as to such exceptions. This policy will save both the Division and operators the cost of unnecessary hearings.

Any person who is aware of any pool with special rules which should preclude any of the administrative exceptions or approvals provided in the General Rules should notify this office of such situation at the earliest possible date providing the reasoning for precluding administrative exceptions. Thereafter, we would suspend this policy for such pool and schedule a case to modify such special rules to incorporate the necessary prohibitions.

RLS:dp

**Mike Stogner**

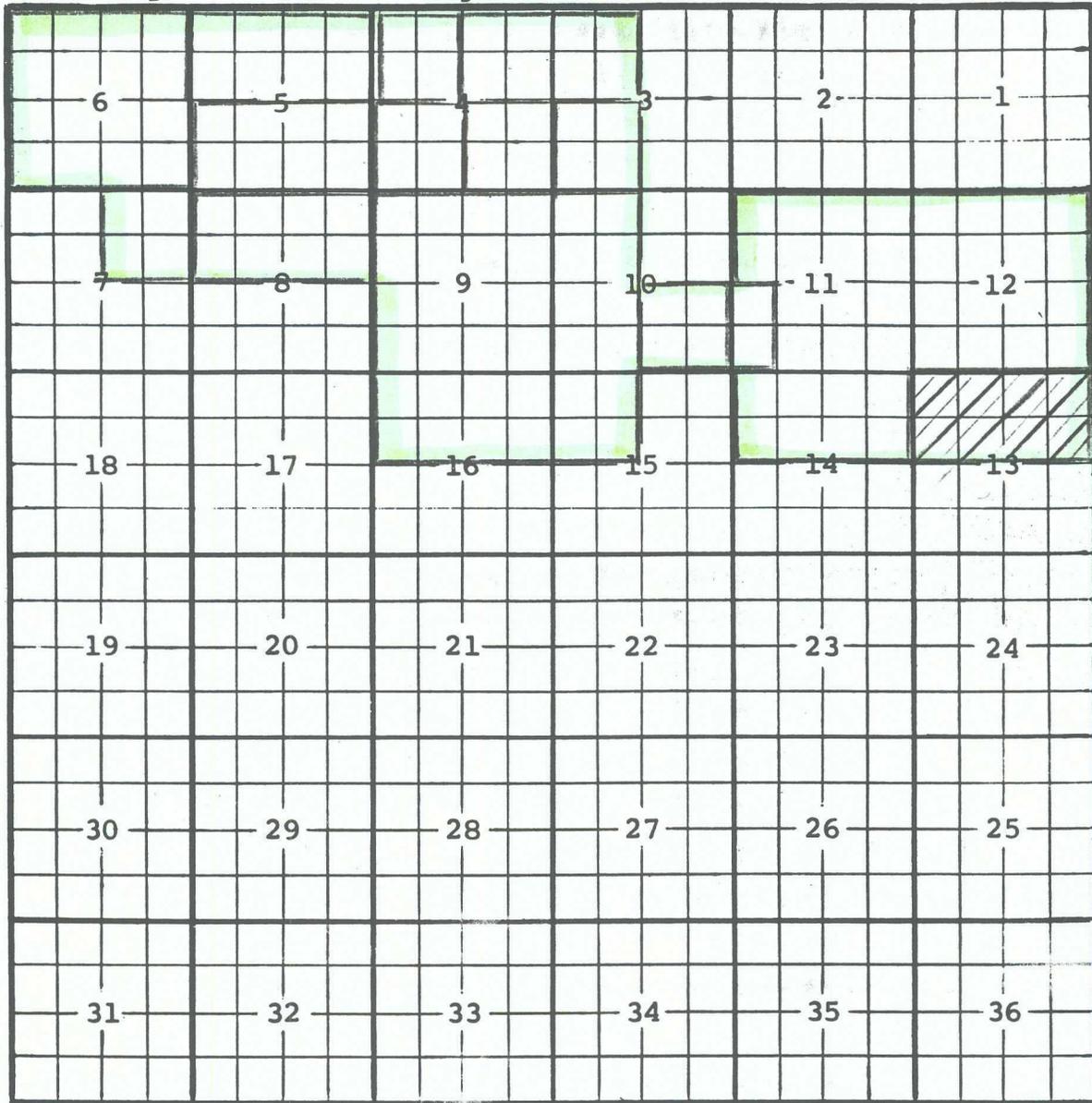
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**From:** Ernie Busch  
**To:** Mike Stogner  
**Subject:** CAULKINS OIL CO ( NSL)  
**Date:** Fri, Feb 4, 1994 1:48PM

C-16-26N-06W  
STATE "B" COM #233R  
RECOMMEND: APPROVAL

County Rio Arriba. Pool South Blanco - Tecito Oil

Township 26 North Range 6 West NMPM



Description: All Sec. 9;  $\frac{1}{2}$  Sec. 10;  $\frac{NW}{4}$  Sec. 15;  $\frac{N}{2}$  Sec. 16 (R. 132, 3-26-52)

Ext:  $\frac{SW}{4}$  Sec. 3;  $\frac{SE}{4}$  Sec. 4 (R. 166, 6-19-52) -  $\frac{SE}{4}$  Sec. 10 (R. 311, 4-10-53)

Pool Name Change (R. 321) -  $\frac{SW}{4}$  Sec. 4 (R. 366, 9-17-53)

-  $\frac{N}{2}$  Sec. 8 (R. 394, 11-24-53) -  $\frac{S}{2}$  Sec. 5; All Sec. 6 (R. 406, 7-26-54)

-  $\frac{NE}{4}$  Sec. 7 (R. 409, 3-31-54) -  $\frac{W}{2}$   $\frac{SW}{4}$  Sec. 11 (R. 1239, 9-1-58) -  $\frac{N}{2}$ ,  $\frac{SE}{4}$ ,  $\frac{E}{2}$ ,  $\frac{SW}{4}$  Sec 11;

All Sec. 12;  $\frac{N}{2}$  Sec. 13;  $\frac{N}{2}$  Sec. 14 (R. 2858, 2-1-65)

Deletion:  $\frac{N}{2}$  Sec. 13 (R. 3281, 8-1-67) Ext:  $\frac{NW}{4}$  Sec. 4 (R. 7495, 4-5-84)

Ext:  $\frac{NW}{4}$  Sec. 3,  $\frac{NE}{4}$  Sec. 4 (R. 8417, 3-24-87) Ext:  $\frac{N}{2}$  Sec. 5 (R. 9982, 10-1-93)