

DATE IN 3/25/08	SUSPENSE	ENGINEER Brooks	LOGGED IN 3/25/08	TYPE NSL	APP NO. PKVRO808540678
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



*Williams Production  
Company LLC  
Rosa Unit #60B*

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Ocean Munds-Dry</u>	<u>Ocean Munds-Dry</u>	<u>Attorney</u>	<u>3-24-08</u>
Print or Type Name	Signature	Title	Date
		<u>omundsdry@hollandhart.com</u>	
		e-mail Address	

RECEIVED  
2008 MAR 24 PM 3 32



March 24, 2008

**VIA HAND-DELIVERY**

Mark Fesmire, P. E.  
Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Williams Production Company for administrative approval of an unorthodox well location for its Rosa Unit Well No. 60B in Irregular Section 4, Township 31 North, Range 6 West, NMPM, San Juan County, New Mexico.**

Dear Mr. Fesmire:

Williams Production Company ("Williams"), pursuant to the provisions of Division Rule 104, hereby seeks administrative approval of an unorthodox well location for the Rosa Unit Well No. 60B to be drilled to test the Mancos formation at a location 275 feet from the South line and 1450 feet from the West line in Irregular Section 4, Township 31 North, Range 6 West, N.M.P.M., San Juan County, New Mexico.

Williams will test the Mancos formation in the Basin Mancos Gas Pool (97232). This new pool has been proposed -- but not yet approved -- by the Division along with special pool rules which require wells to be located 660 feet from the outer boundary of a standard 320-acre spacing unit. This well will also be completed in the Mesaverde and Dakota formations. Administrative Order NSL-5693 approved of the non-standard location for the Dakota formation.

Williams intends to capture the reserves from the Mesaverde, Dakota and Mancos in a single wellbore. Williams expects marginal reserves from the Mancos and this multiple completion helps capture additional reserves that otherwise would not be able to be economically developed.

Attached hereto as **Exhibit A** is the C-102 showing the subject spacing unit. **Exhibit B** is a plat showing the offsetting spacing unit and Rosa Unit boundary. As operator of the



Rosa Unit, Williams is also the offsetting operator upon which the well encroaches. Also, working interest ownership is common in each spacing unit. Further, there is no Participating Area for the Mancos. Therefore, there are no affected parties as defined by Rule 1210(A)(2) and no notice is required.

The proposed location is the most efficient and reasonable way to develop these potential reserves and would be in the best interest of conservation and the prevention of waste.

Your attention to this application is appreciated.

Very truly yours,

A handwritten signature in black ink that reads "Ocean Munds-Dry". The signature is written in a cursive, flowing style.

Ocean Munds-Dry  
Attorney for Williams Production Co.

cc: OCD - Aztec  
Mr. Vern Hansen

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

*Tw.* WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number <b>30-045-34251</b>	*Pool Code <b>97232 / 72319 / 71599</b>	*Pool Name <b>BASIN MANCOS / BLANCO MESAVERDE / BASIN DAKOTA</b>
*Property Code <b>17033</b>	*Property Name <b>ROSA UNIT COM</b>	*Well Number <b>60B</b>
*GRID No. <b>120782</b>	*Operator Name <b>WILLIAMS PRODUCTION COMPANY</b>	*Elevation <b>6416'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	31N	6W		275	SOUTH	1450	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

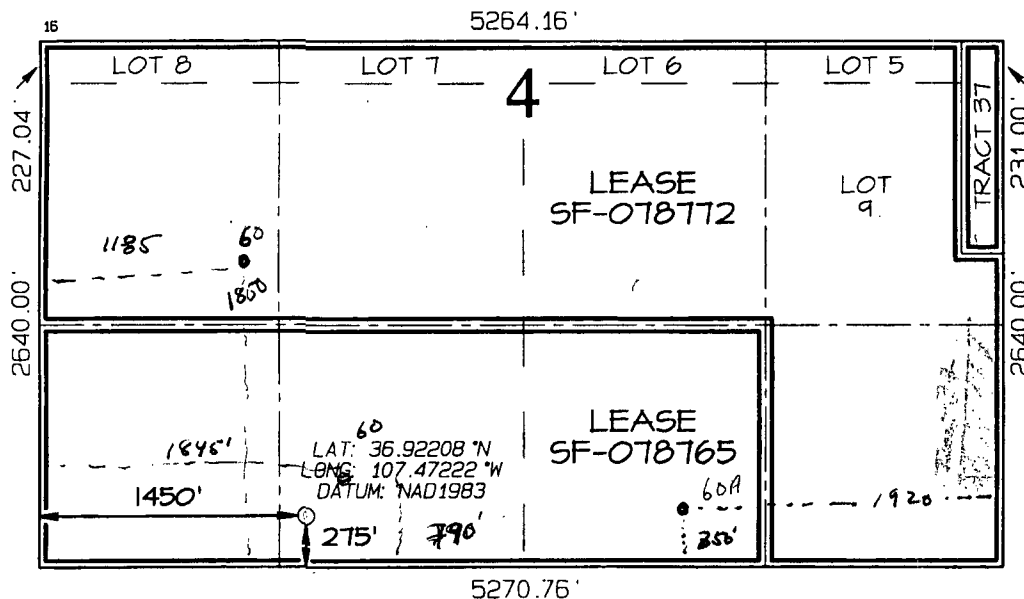
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
~ SEE NOTE BELOW ~					<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.		

346.29 Acres (MV) - Entire Section

343.23 Acres (MN, DK) - Entire Section except Tract 37

3.06

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION  
UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

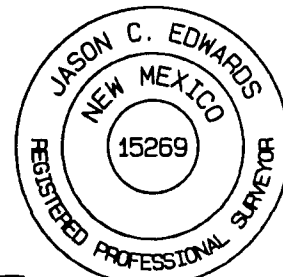
<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: MARCH 11, 2008

Date of Survey: MAY 15, 2006

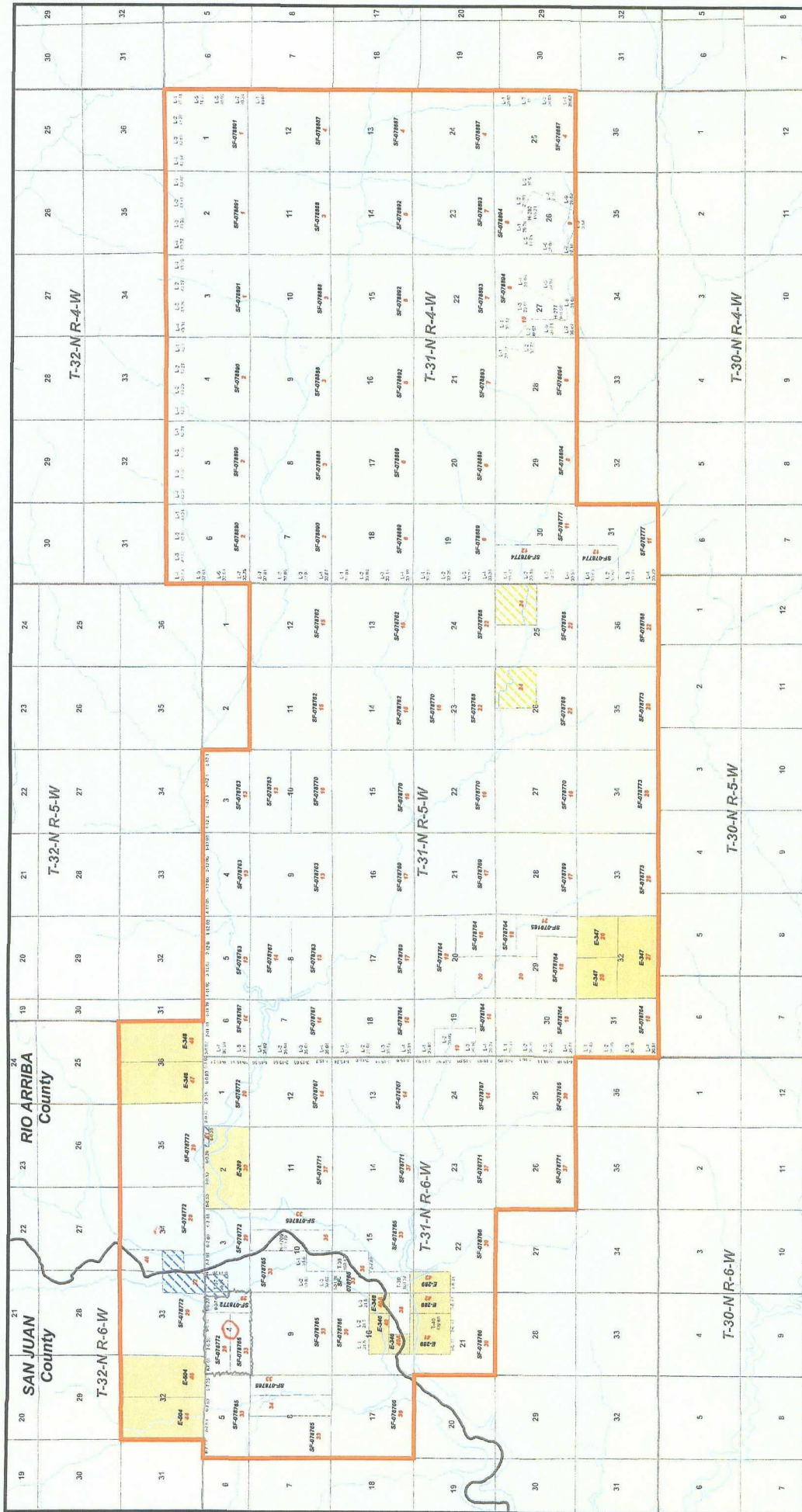
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

EXHIBIT

A



**Rosa Unit Tract No. XX**

Map Document: (G:\Project\San\_Juan\Rosas\_Unit\Rosas\_unit.mxd)

3/2/2008 - 1:10:48 PM

6,000 3,000 0 6,000 12,000 Feet

**EXHIBIT**

**B**

tables

**Rosa Unit**

San Juan and Rio Arriba Counties, New Mexico

Scale: 1:72,000

Date: 3/5/2008

Author: TJ

**Williams**

Exploration & Production

**Williams**