

Remediation Plan



Trunk MB-1

Project # 2008-008

Unit Itr."P" Section 16 Twns. 25S Range 37E

Lea County, New Mexico

Site Remediation Plan

Southern Union Gas Services
Trunk MB-1
2008-008

Unit Itr. P Section 16, Twns. 25S, Range 37E

Waste Management and Remediation Specialist

Signature / an 2 anno

Date: 4/28/08

Tony Savoie P.O. Box 1226

Jal, New Mexico 88252

575-631-9376

E-mail: tony.savoie@sug.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 4/28/08

Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

1RP# 1848

Release Notification and Corrective Action OPERATOR Initial Report Final Report Southern Union Gas Services, Ltd. Contact Tony Savoie Name of Company P.O. Box 1226 Jal, N.M. 88252 575-395-2116 Address Telephone No. Lea County Field Dept. Facility Name Facility Type Natural Gas Gathering Surface Owner: State of New Mexico Mineral Owner: State of New Mexico Lease No. LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Unit Letter Section Township Range County 25S 37E Р 16 Lea 10 Latitude N32 07.526 Longitude W103 09.695 NATURE OF RELEASE Type of Release: Natural Gas and Crude Oil Volume of Release: 10 bbls Volume Recovered 3 ½ Bbls crude oil 40,000 MCF Gas Source of Release: 8" Natural Gas Pipeline Date and Hour of Occurrence Date and Hour of Discovery 4/18/08 approxiamtely 3:00 p.m. 4/17/08 Time: 10:40 a.m. Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required The leak was discovered by NMOCD field inspector. By Whom? Date and Hour: Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* A 8" Natural Gas gathering line operating at approximately 30 p.s.i. was damaged during a line repair on 4/17/08. The leak was discovered on 4/18/08. The damaged section of pipe was excavated and repaired. Approximately 3.5 bbls of oil was recovered during the repair activities. Describe Area Affected and Cleanup Action Taken. An area measuring approximately 4000 sq. ft, was affected by the release and the backhoe activity. Final remediation will follow the NMOCD recommended guidelines for leaks and spills. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION ENVIRO ENGR Signature: Approved by District Supervisor: John A. Savoie Printed Name: Approval Date: 4.29.08 Title: Remediation Supervisor **Expiration Date:** E-mail Address: tony.savoie@sug.com Conditions of Approval: Attached

Phone: 575-395-2116

SUBITFINAL C. HI BY

Trunk MB-1 Job # 2008-008 Ranking Analysis

NMOCD Standards					Points
Depth to Ground Water		Greater than 100 ft.			0
Depth to Ground Water		Less than 100 ft. but greater than 50 ft.			10
Depth to Ground Water		Less than 50 ft.			20
Well Head Protection		Less than 1000 ft. from a water source, or;		Yes	20
		Less than 200	ft. from private domestic water source	No	0
Distance to Surface water body		Less than 200 Horizontal. ft.			20
Distance to Surface water body		200 to 1000 Horizontal ft.			10
Distance to Surface water body		Greater than 1000 Horizontal ft.			0
Action levels	>19	10-19	0-9		
Benzene (mg/kg)	10	10	10		
BTEX (mg/kg)	50	50	50		
TPH (mg/kg)	100	1000	5000		

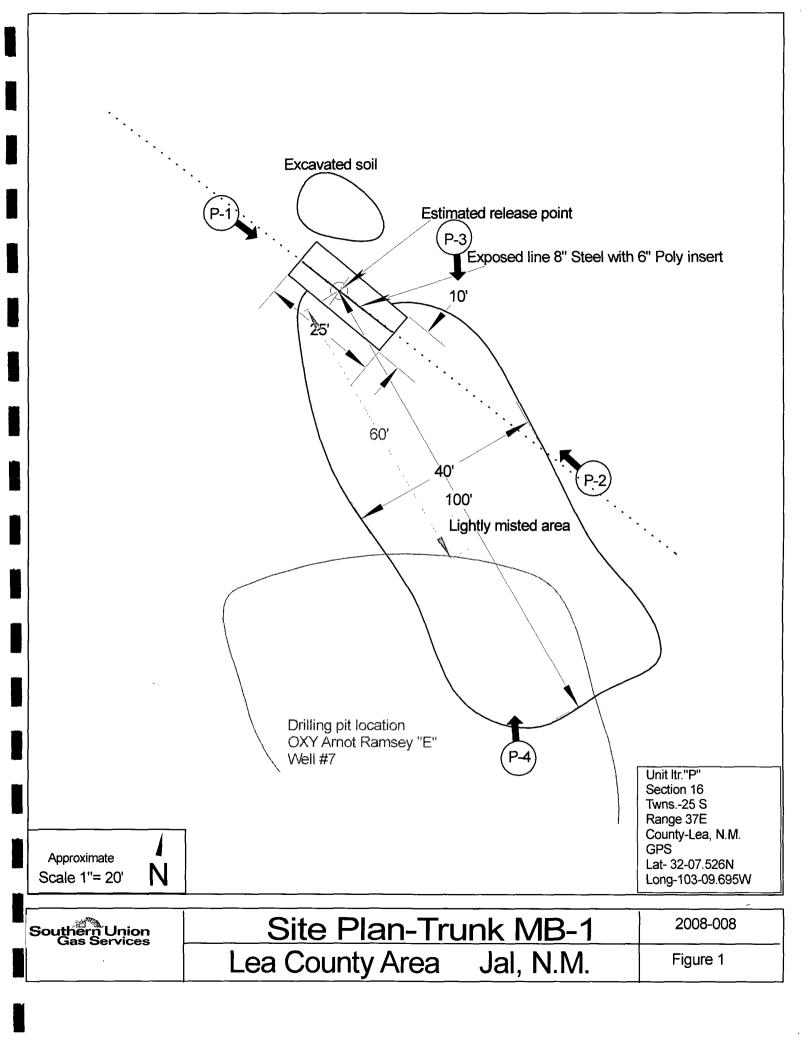
Site Ranking			Points
Depth to Ground Water "Avg."	50 ft.Average		20
Well Head Protection	3820 Horizontal Ft.		0
Surface Water Body	4425 Horizontal Ft.		0
		Total Ranking Score	20

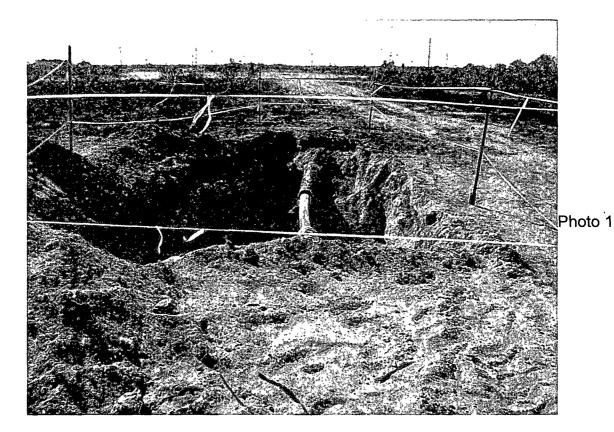
Site Closure Objective		
Benzene (mg/kg)	10	
BTEX (mg/kg)	50	
TPH (mg/kg) "Surface"	100	

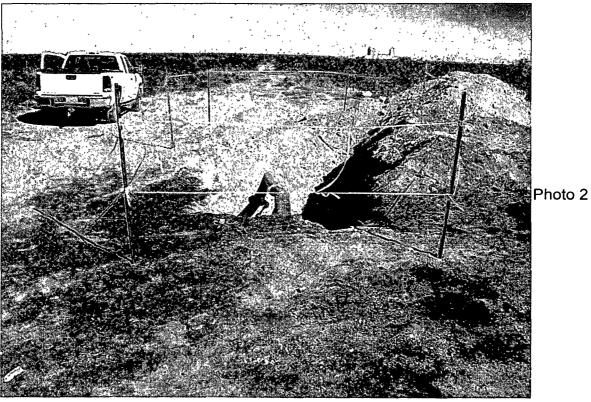
Remediation Plan:

All affected soil will be excavated and sampled for the presence of Hydrocarbons EPA method (8015M) Soil with TPH values greater than 100 mg/kg will be transported to the S.U.G.S. Landfarm or remediated on-site.

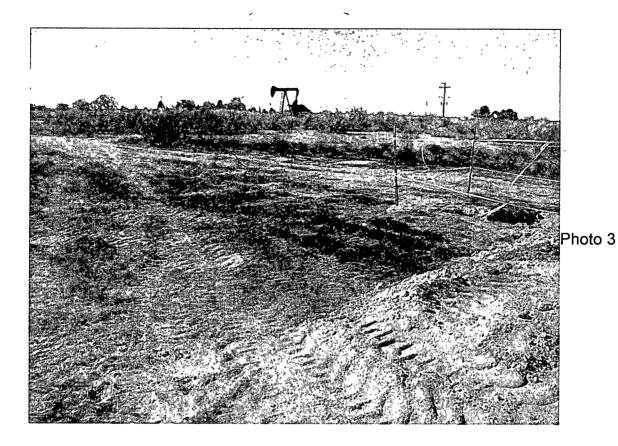
Soil samples will be collected from the excavation and analyzed for Hydrocarbons EPA method (8015M) All samples will be field screened with a "PID" The soil sample with the highest PID reading will be analyzed separately and tested for BTEX.







Southern Union Gas Services Site: Trunk MB-1 Job # 2008-008 Site Assessment 4/21/08





Southern Union Gas Services Site: Trunk MB-1 Job # 2008-008 Site Assessment 4/21/08