NSL

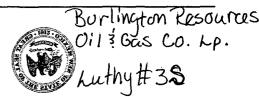
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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

5817

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [PPR-Positive Production Response] [EOR-Qualified Enhanced Oil Recovery Certification] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication \bowtie NSL \sqcap NSP \sqcap Check One Only for [B] or [C] Commingling - Storage - Measurement [B] \sqcap DHC \sqcap CTB \sqcap PLC \sqcap PC \sqcap OLS \sqcap OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C]□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify _ NOTIFICATION REQUIRED TO: - Check Those Which Apply, or **\(\mu\) Does Not Apply** [2] Working, Royalty or Overriding Royalty Interest Owners [A][B]Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office $\{E\}$ For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Patsy Clugston Regulatory Specialist 3/28/08 Print or Type Name Title Date clugspl@conocophillips.com

e-mail Address

Burlington Resources Oil & Gas, LP

3401 E. 30th Street Farmington, NM 87401

> March 6, 2008 Sent Overnight UPS

New Mexico Oil Conservation Division NSL Examiner 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Luthy #35

Unit B, 615' FNL & 2010' FEL, Sec. 12, T26N, R8W

San Juan Co, New Mexico API - 30-045-34485

under

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal and Ballard Pictured Cliffs pools.

The proposed Luthy #35 was staked as commingle Fruitland Coal / Pictured Cliffs well. The placement of this drill block well is non-standard for the Fruitland Coal as per Order 10987-B and Pictured Cliffs per Rule 104.

The primary reason for staking a non-standard location for the proposed well is the extreme topographic relief with the "legal drilling window". Moreover, the only existing well in the NE/4 of Section 12, T26N, R8W is also a non-standard location, the Lively #20E of which the subject well is being twinned. Lively 20E had NSL approval NSL-1121 dated 6/25/1980 for a Dakota completion. See the attached topo and aerial map for further clarification.

Production from the Basin Fruitland Coal is included in the 320 acre gas proration unit on the E/2 of Section 12. The Pictured Cliffs is included in the 160 acre proration unit on the NE/4 of Section 12, T26N, R8W. To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- 1. Approved APD cover page and C102 plat showing location of the well
- 2. 9 Section Plan showing wells in the area
- 3. Offset Operator Plat for Section 12 & Section 1
- 4. Topo and aerial maps showing the location of the well
- 5. Copy of NSL application and NSL approval NSL-1121 for the twinned location Lively #20E

Burlington Resources Oil & Gas, LP is the Operator of the proration units being encroached by the proposed well in W/2 of Section 12, T26N, R8W and S/2 of Section 1 of 26N, 8W therefore no notification is needed. Please let me know if you have any questions about this application at 505-326-9518.

Latsy Clugh

Sincerelly

Regulatory Specialist

DIST. 3

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work 1a. 5. Lease Number DRILL SF-078622 OCT 2 6 2007 **Unit Reporting Number** Bureau of Land Management 1b. Type of Well 6. If Indian, All, or Tribe Farmington Field Office GAS \ 2. Operator 7. Unit Agreement Name BURLINGTON RESOURCES Oil & Gas Company, LP 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 Luthy 9. Well Number (505) 326-9700 #38 10. Field, Pool, Wildcat Location of Well Basin FC/Bullard PC Unit B (NW/NE), 615' FNL & 2010' FEL 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 12, T26N, R8W SURF: Latitude 36.50637 N Longitude 107.63254 API # 30-045- 74 485 14. Distance in Miles from Nearest Town 12. County 13. State 22 miles from Blanco San Juan NM 15. Distance from Proposed Location to Nearest Property or Lease Line 16. Acres in Lease 17. Acres Assigned to Well 2241.920 FC-320 (E/2) - PC 160 NE/4 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 100' Lively #20E DK 19. Proposed Depth 20. Rotary or Cable Tools 2357' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 21 N. 5 APPROVAL OR ACCEPTANCE OF THIS 6157' GL ACTION DOES NOT RELIEVE THE LESSEE AND OPLICATOR FROM OBTAINING ANY OTHER 23. Proposed Casing and Cementing Program AUTHORIZATION REQUIRED FOR OPERATIONS See Operations Plan attached ON FEDERAL AND INDIAN LANDS 24. Sasha Spangler (Regulationy Technician) PERMIT NO. APPROVAL DATE APPROVED BY Archaeological Report a tached Threatened and Endangered Species Report attached MOTE: This format is issued in lieu of U.S. BLM Form 3160-3 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and villfull to make to any department United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction. Bond Numbers NMB-000015 and NMB-000089 Example Master Plan Type 2 NSL HOLD C104 FO

This action is subject to technical and procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165 4

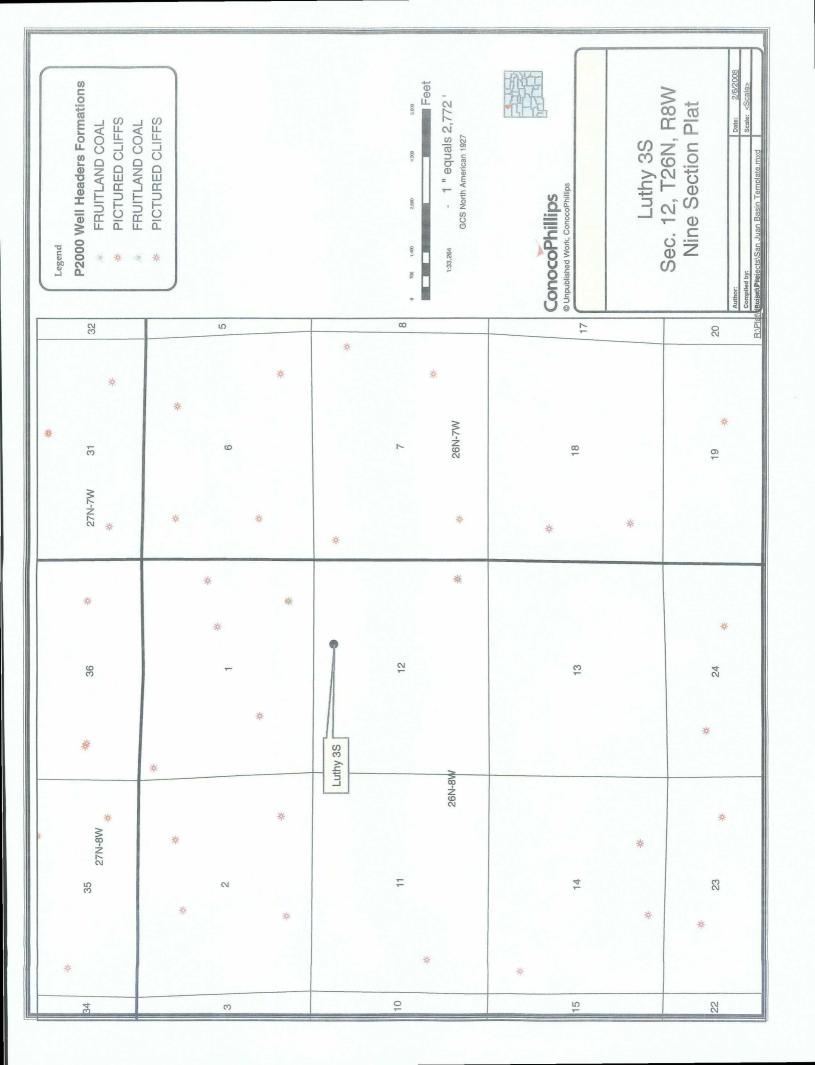
1 3 2007 DRILLING OPERATIONS AUTHORIZED ARE GENERAL REQUIREMENTS.

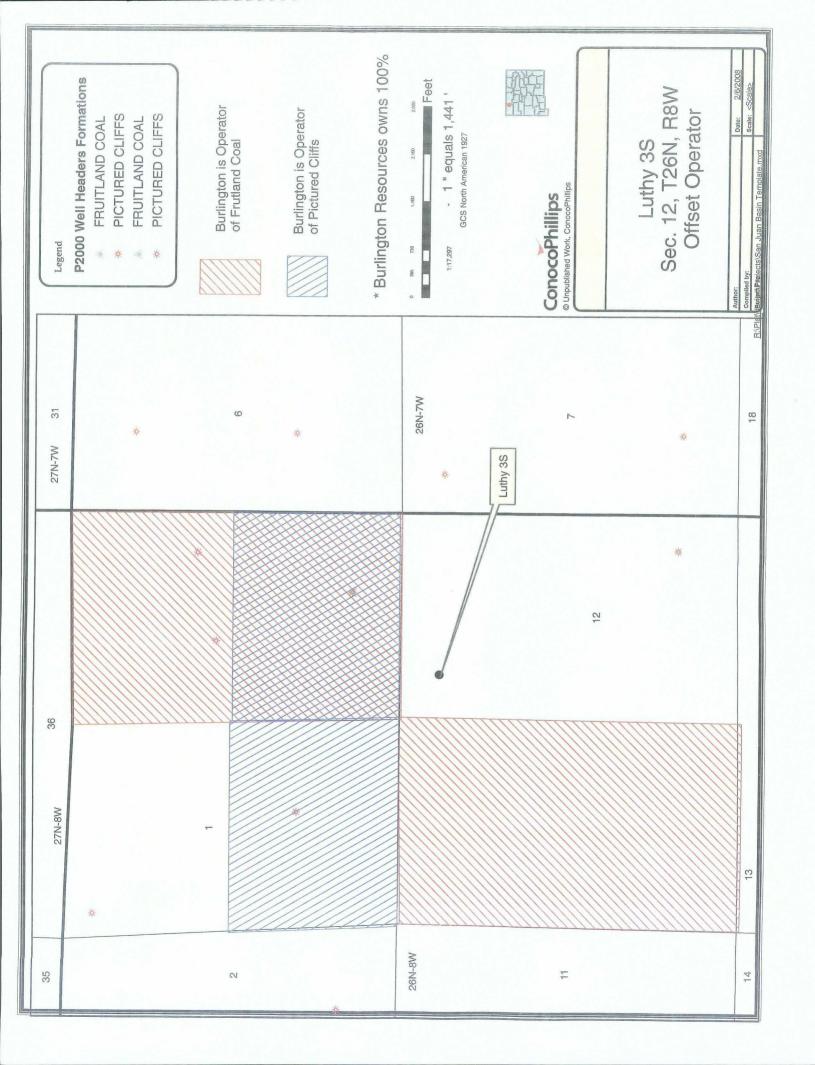
District I 1825 N. French Or., Hopbs, NM 88240 State of New Mexico Form C:102 Revised October 12, 2005 Instructions on back Energy, Minerals & Natural Resources Department District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies OIL CONSERVATION DIVISION 1220 South St. Francis of District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 OCT 2 6 2007 District IV 1220 S. St Francis On., Santa Fe. NM 87505 AMENDED REPORT Bureau of Land Management Farmington Find PicaT WELL LOCATION AND ACREAGE DEDICATION PICAT 'Pool Name *Pool Code BASIN FRUITLAND COAL PURLAGED PICTURED CLIFFS 71629 171439 30-045-3448° Property Code Well Number Property Name LUTHY 35 7275 OGRIO NO. 'Elevation *Operator Name 14538 BURLINGTON RESOURCES OIL & GAS COMPANY, LP 6157 10 Surface Location IA no Int ma Sect 100 Lot Ion Foot frue the North/South Line Feet from the East/West line 26N BW B 12 615 NORTH 2010 EAST SAN JUAN "Bottom Hole Location Different From Surface IA or lot re Section COOK East from the East/Most line Cletal 'ss Infol' "Conscionation Cais 320 0 Acres - E/2 (FC) 160.0 Acres - NE/4 (PC) NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION 16 5243.041 UPERATUR CERTIFICATION
I hereby certify that the information contained hereby certify that the information contained hereby is true and complete to the best of my knowledge and belief, and that this organization either dwns is working interest or unleased mineral interest in the land including the proposed bottom-nole location or has a right to drill this well at this location pursuent to scontract with an owner of such a outgral or working interest, or to a voluntary pooling agreement or a compulsory pooling profer registarce entered by the division. ũ উ 610 2010' LAT: 36.50637 N LONG: 107.63254 W DATUM: NUTAD LAT: 36 30.3819 N LONG: 107 37.9157 0 DATUM: NAD27 Signature p Rhonda Rogers Printed Name "SURVEYOR CERTIFICATION I hereby centify that the well location shown on this glat was plotted from field notes of actual surveys made by one or under my supervision, and that the same is true and correct to the bast of my telief. 읂 5175. Date of Survey: JULY 29, 2007 Signature and Seal of Professional Surveyor SON C. EOWARD WEXTO I. EASE ATTENSION OF THE STREET SF-078**622** S. C.

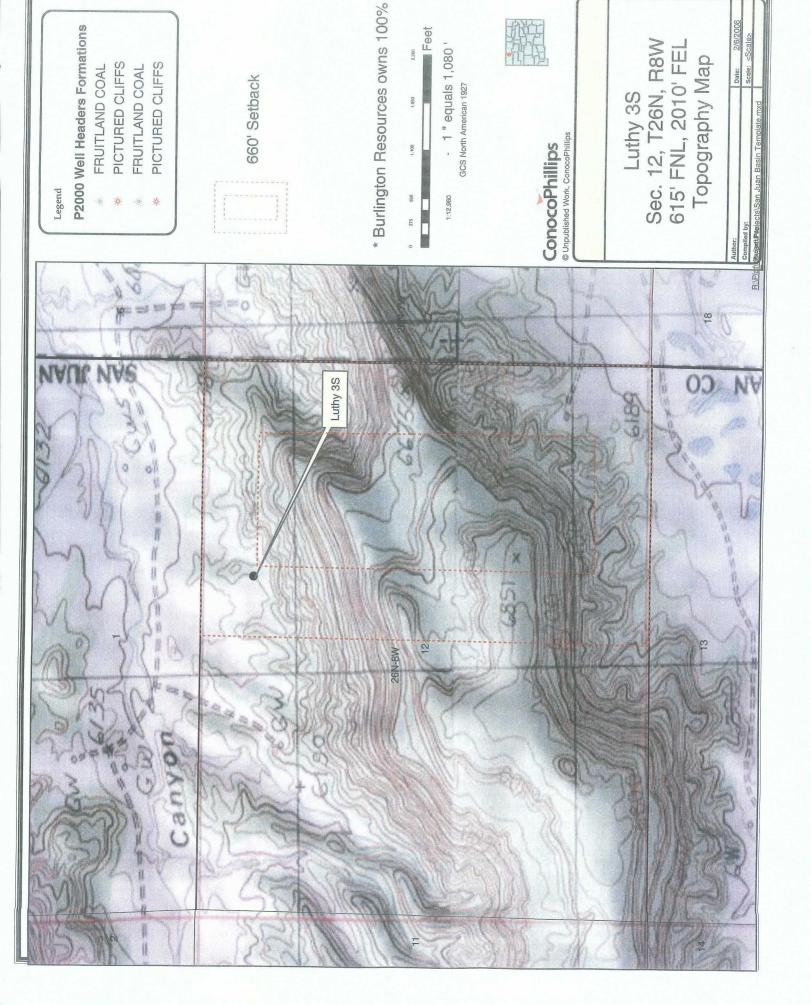
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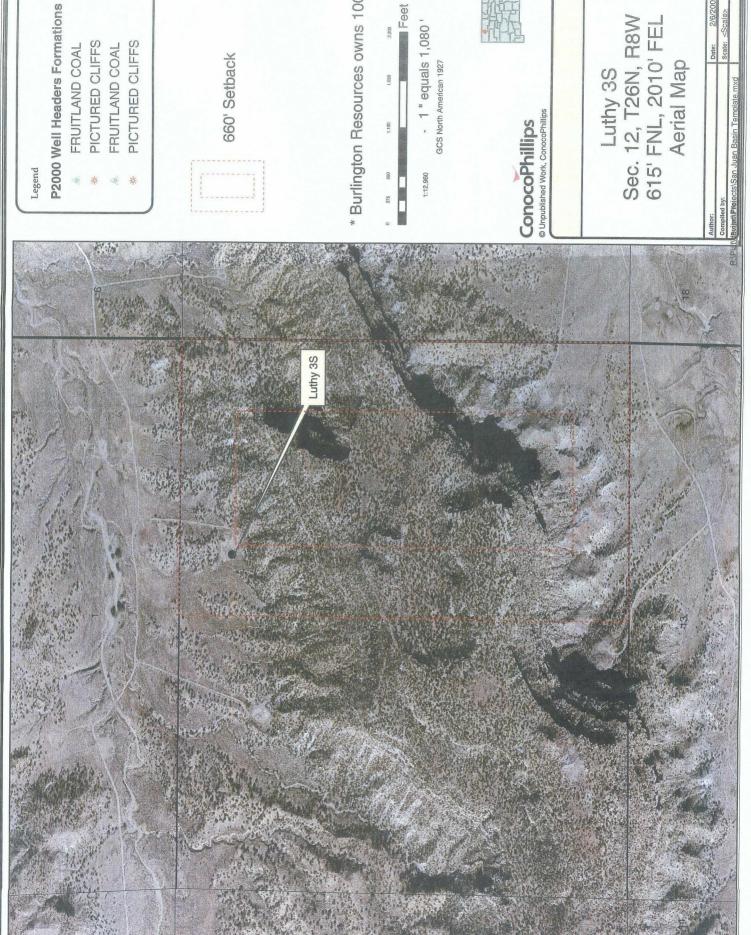
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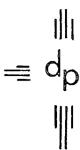




Burlington Resources owns 100%

- 1 " equals 1,080 '

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mtl Priejects\San Juan Basin Template.mxd			1 3



dugan production corp.

June 3, 1980

Joe D. Ramey Division Director New Mexico Oil Conservation Division Box 2088 Santa Fe, NM 87501

Re: Application for Administrative Approval of Unorthodox Location for the Lively #20E Well



Dear Mr. Ramey:

Enclosed please find three copies of the Application for Administrative Approval of the Unorthodox Location for the Lively #20E well, which application includes a plat showing the ownership of all leases offsetting this spacing unit for which the unorthodox location is sought, and all wells completed thereon, and a plat showing the existent topographical conditions of the well location. Also enclosed are copies of the dedicated acreage plat.

Copies of this application are being submitted to all offset operators by certified mail with a request that they furnish your office with a waiver of objection.

Please advise if you need further information.

Sincerely,

Sherman E. Dugan Agent for Applicant

pb

Enclosures

xc: Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, NM 87410

James Sims U. S. Geological Survey P.O. Box 959 Farmington, NM 87401

K. G. Ranum Depco, Inc. 1000 Petroleum Bldg. 110 16th St. Denver, CO 80202

D. N. Canfield Landman El Paso Natural Gas Co. Box 1492 El Paso, TX 79978

Southwest Production P.O. Box 400 Aztec, NM 87410

Bill Curtis Vice President, Land Supron Energy Corp. Bldg. 5 Fifth Floor 10300 N. Central Expressway Dallas, TX 75231

J. F. Gavlick
Division Landman
Tenneco Oil Company
Penthouse
720 South Colorado Blvd.
Denver, CO 80222



Edgar L. Risenhoover, L.S.

'ELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section. Operator Well No. Lively Exploration Company 20E Section Township County Unit Letter Range : 26 North 8 West San Juan 12 Actual Footage Location of Well; 1850 East 510 North feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6165 Dakota 320 Basin Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 510 I hereby certify that the information con-1850 tained herein is true and complete to the of my knowledge And belief. Sherman E. Dugan Agent for Applicant Company Lively Exploration Co. Date 6-3-80 Sec. 12 William CANO SUNTENED LAND Data Surveyed April 3, 1980 Registered Prolussianal Engineer 890 and/or Land Surveyor ..

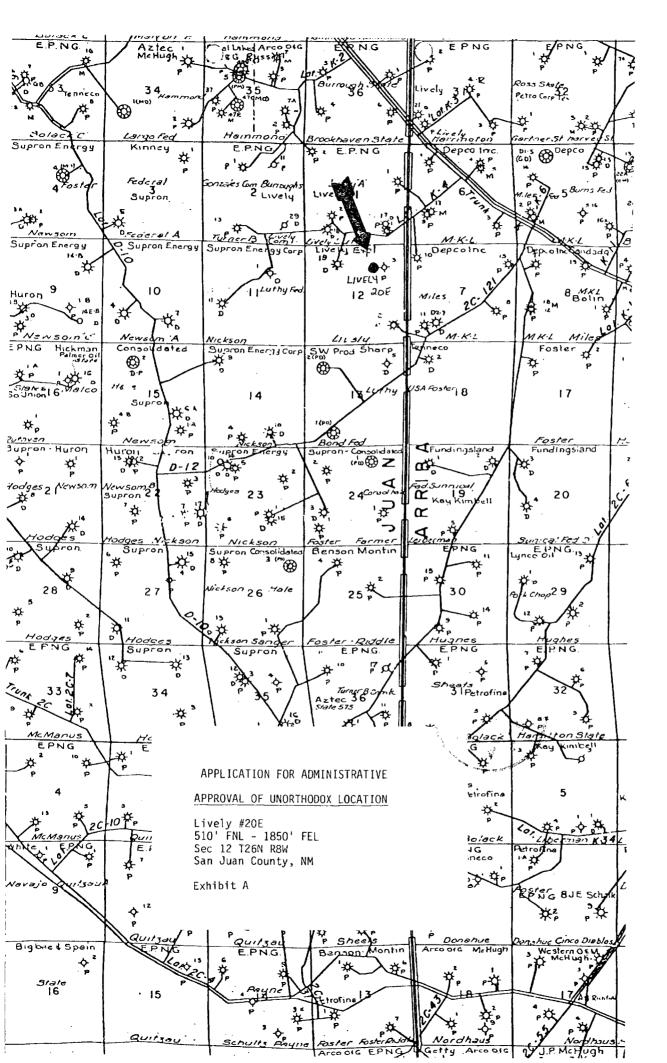
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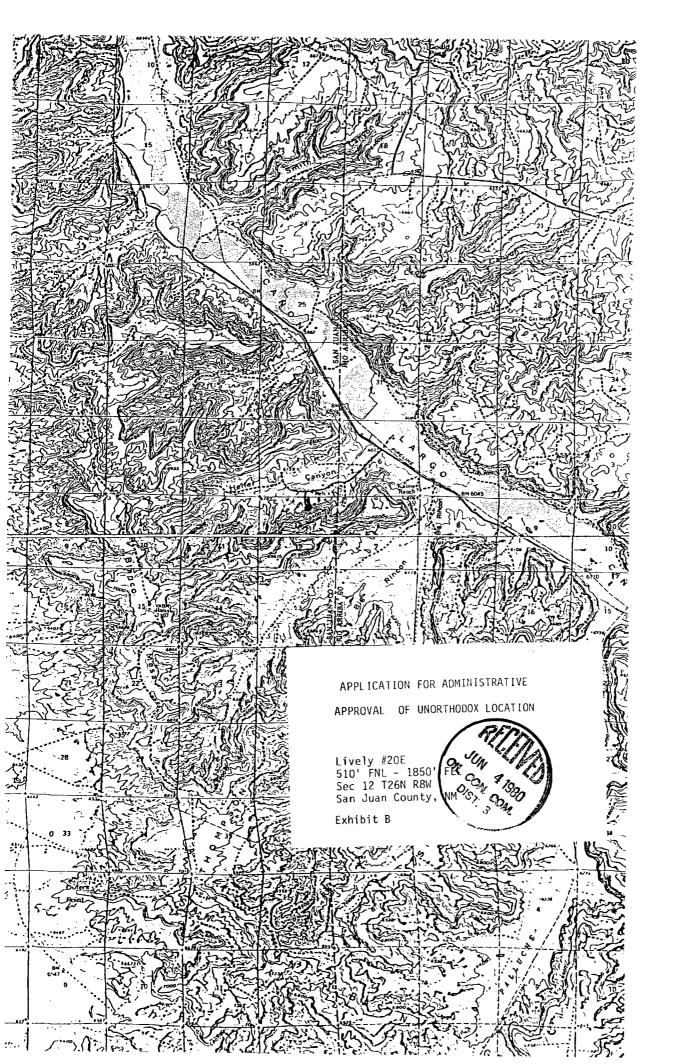
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STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY June 25, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Dugan Production Corporation P. O. Box 208 Farmington, New Mexico 87401

Attention: Mr. Sherman E. Dugan

Administrative Order NSL-1211

Gentlemen:

Reference is made to your application on behalf of Lively Exploration Co. for approval of a non-standard location for their Lively Well No. 20E to be located 510 feet from the North line and 1850 feet from the East line of Section 12, Township 26 North, Range 8 West, NMPM, Basin-Dakota Gas Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: √Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington

OIL CONSERVATION COMMISSION DISTRICT

	4
OIL CONSERVATION COMMISSION	DATE June 6, 1980
BOX 2088	DATE THE CO. T. T. C.
SANTA FE, NEW MEXICO	RE: Proposed MC
•	Proposed DHC
	Proposed NSL 🙎
	Proposed SWD
	Proposed WFX
	Proposed PMX
Gentlemen:	
Gentlemen:	1
I have examined the application date	d len 4 1980
	The state of the s
for the Kirly Ensloration C. Ly	IL # COE 15-12-26 N-8W
Operator Lease	il # 20 E B-12-26 N-8 W and Well No. Unit, S-T-R
and my recommendations are as follows:	
anne	
Assure	
·	
	Y
	Yours very truly,
	Frenk J. Chang

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD

Sent: Friday, May 02, 2008 11:13 AM

To: 'Clugston, Patricia L'

Subject: NSL Application - Luthy No. 3S

Dear Ms. Clugston

This application states that Burlington is the operator of the offsetting units.

The fact that Burlington is operator, however, does not obviate the necessity for notice. Notice must be given to working interest owners in the offsetting units unless either Burlington is the owner of 100% of the working interest, or working interest ownership is identical to the subject unit. I find nothing about working interest ownership in the application or materials submitted.

Second, It would seem that the proposed location encroaches towards the W/2 of Section 1, as well as the E/2 of Section 1 and W/2 of Section 12 in the Fruitland. You have not indicated who is either operator or owner of the W/2 of Section 1. Likewise, in the PC, it encroaches toward the NW/4 of Section 12, as well as toward the SE/4 and SW/4 of Section 1. You have not indicated who is either operator or owner in the PC of the NW/4 of Section 12.

Please supply the indicated ownership information, so we can process this application.

Thanks

David K. Brooks Legal Examiner 505-476-3450

Page 1 of 1

Brooks, David K., EMNRD

From:

Davis, Richard T [Richard.T.Davis@conocophillips.com]

Sent:

Tuesday, May 06, 2008 9:56 AM

To:

Brooks, David K., EMNRD

Cc:

Clugston, Patricia L

Subject: NSL - Luthy 3S

David,

Patsy Clugston contacted me regarding this NSL located in Sec. 12, T26N, R8W. There is one Federal lease (USA SF-078622) that encompasses all of section 1 and 12. The existing wells in Section 1 are 100% owned by Burlington Resources. Currently the only wells active in Section 1, T26N, R8W are the Luthy 2 (PC) located in the SW/4 and the Luthy 1 (FC) E/2 of Section 1. There is currently not a Fruitland Coal well in the W/2 of Section 1, but Burlington Resources Oil & Gas Company LP owns 100% Leasehold interest from the surface to the base of the Greenhorn which would include the Pictured Cliffs and Fruitland Coal formations. This holds true for the SE/4 of Section 1, T26N, R8W for the Pictured Cliffs formation. Even though there is not currently a Pictured Cliffs formation in the SE/4 of this section Burlington Resources Oil & Gas Company LP has 100% leasehold from the surface to the base of the Greenhorn.

Section 12, T26N, R8W is also covered by Federal lease USA SF-078622. The Luthy 3S is encroaching on the W/2 of Section 12 and this 320.00 acres is owned 100% from the surface to the base of the Greenhorn by Burlington Resources Oil & Gas Company LP.

I apologize if the maps did not reflect this clearly.

Do we need to submit revised plats for this well or does Patsy just need to resubmit a cover letter explaining this?

Thank you very much for calling this to our attention.

Richard Davis
Land Dept. - San Juan Business Unit
ConocoPhillips Company
3401 E. 30th St., Rm. 422
Farmington, NM 87402-8807
email: Richard.T.Davis@conocophillips.com
PH 505-326-9848 (W)
PH 505-326-9781 (FX)

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