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### NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



|     | ADM         | INISTF      | RATIVE      | APPI       | LICATI       | ON CH      | HECKLIS         | ST.       |            |
|-----|-------------|-------------|-------------|------------|--------------|------------|-----------------|-----------|------------|
| T 1 | IS MANDATOR | Y FOR ALL / | ADMINISTRAT | IVE APPLIC | ATIONS FOR   | EXCEPTION  | S TO DIVISION F | RULES AND | REGULATION |
|     |             | WHICH REC   | QUIRE PROCE | SSING AT 7 | THE DIVISION | LEVEL IN S | ANTA FE         |           |            |

| THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FO WHICH REQUIRE PROCESSING AT THE DIVISIO   | N LEVEL IN SANTA FE  | AND REGULATIONS    |
|--|--|--------------------|
| Application Acronyms:  [NSL-Non-Standard Location] [NSP-Non-Standard Proration]  [DHC-Downhole Commingling] [CTB-Lease Commingling]  [PC-Pool Commingling] [OLS - Off-Lease Storage]  [WFX-Waterflood Expansion] [PMX-Pressure]  [SWD-Salt Water Disposal] [IPI-Injection]  [EOR-Qualified Enhanced Oil Recovery Certification] [F | uunit] [SD-Simultaneous Deding] [PLC-Pool/Lease Commi<br>[OLM-Off-Lease Measureme<br>[Maintenance Expansion]<br>  Pressure Increase] | ingling] \<br>ent] |
| TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dediction - NSL NSP SD  |  |                    |
| Check One Only for [B] or [C]  [B] Commingling - Storage - Measurement  DHC CTB PLC PC   | OLS OLM  |                    |
| [C] Injection - Disposal - Pressure Increase - Enh   |  | 2008 MAR           |
| [D] Other: Specify   |  | $\vdash$           |
| NOTIFICATION REQUIRED TO: - Check Those Which A [A] Working, Royalty or Overriding Royalty   |  | EIVE<br>2 PM 12    |
| [B] Offset Operators, Leaseholders or Surface  | ce Owner   | D 50               |
| [C] Application is One Which Requires Publ   | ished Legal Notice   |                    |
| [D] Notification and/or Concurrent Approval U.S. Bureau of Land Management - Commissioner of Public Lai  |  |                    |
| [E] For all of the above, Proof of Notification  | n or Publication is Attached, a  | nd/or,             |
| [F] Waivers are Attached   |  |                    |
| SUBMIT ACCURATE AND COMPLETE INFORMATION OF APPLICATION INDICATED ABOVE.   | ON REQUIRED TO PROCE   | SS THE TYPE        |
| CERTIFICATION: I hereby certify that the information subapproval is accurate and complete to the best of my knowledge. I also application until the required information and notifications are submit  | so understand that no action w   |                    |
| Note: Statement must be completed by an individual with ma   | nagerial and/or supervisory capaci   | ty.                |
| Jerry W. Sherrell  Print or Type Name  Signature  Jerry W. Sherrell  Signature   | Production Clerk Title   | 3/7/08<br>Date     |
| \(\frac{1}{2} \)   | jerrys@mackenergycorp.com<br>e-mail Address  |                    |

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

FORM C- 108 Revised 4-1-98

### APPLICATION FOR AUTHORIZATION TO INJECT

| 1.     | PURPOSE: Secondary Recovery Application qualifies for administrative approval'?  | ζ   | Pressure<br>Yes          | Maintenance   | X<br>_No            | Disposal   | Storag   |
|--------|--|---|--------------------------|---|---------------------|--|--|
| IL     | OPERATOR: Mack Energy Corporation  |   |                          |   |                     |  |  |
|        | ADDRESS: P.O. Box 960 Artesia, NM 88211-0960   |   |                          |   | _                   |  |  |
|        | CONTACTPARTY: Jerry W. Sherrell  |   |                          |   |                     | PHONE: <u>(</u> 505  | )748-1288  |
| III.   | WELL DATA: Complete the data required on the rever<br>Additional sheets may be attached if no  |   |                          | n for each we   | ell propos          | ed for injection.  |  |
| IV.    | Is this an expansion of an existing project'?  If yes, give the Division order number authorizing the project is a second order number authorized authoriz | Yes<br>project:                           | <u>X</u>                 | No  |                     |  |  |
| ٧.     | Attach a map that identifies all wells and leases within drawn around each proposed injection well. This circle  |   |                          |   |                     | with a one-half mil  | le radius circle   |
| V1.    | Attach a tabulation of data on all wells of public record<br>Such data shall include a description of each well's type<br>schematic of any plugged well illustrating all plugging  | e, const                                  |                          |   |                     |  |  |
| VIL    | Attach data on the proposed operation, including:  |   |                          |   |                     |  |  |
| *V11   | <ol> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure</li> <li>Sources and an appropriate analysis of injection flui produced water; and,</li> <li>If injection is for disposal purposes into a zone not present analysis of the disposal zone formation water.).</li> <li>Attach appropriate geologic data on the injection zone depth. Give the geologic name, and depth to bottom of total dissolved solids concentrations of 10,000 mg/l or known to be immediately underlying the injection interest.</li> </ol>  | oroductivater (minimum including fall und | eve of oil of ay be meas | r gas at or wi<br>ured or inferi<br>iate lithologic<br>ources of drii | thin one red from e | nile of the proposed<br>existing literature, st<br>eologic name, thick<br>er (aquifers contain | I well, attach a<br>tudies, nearby<br>ness, and<br>ing waters with |
| IX.    | Describe the proposed stimulation program, if any.   |   |                          |   |                     |  |  |
| *X.    | Attach appropriate logging and test data on the well. (in  | f well lo                                 | gs have be               | en filed with   | the Divis           | ion, they need not b   | e resubmitted)   |
| *XI. A | Attach a chemical analysis of freshwater from two or moinjection or disposal well showing location of wells and  |   |                          |   | le and pr           | oducing) within one  | e mile of any  |
| XII.   | Applicants for disposal wells must make an affirmative data and find no evidence of open faults or any other h sources of drinking water.  |   |                          |   |                     |  |  |
| XIII.  | Applicants must complete the "Proof of Notice" section   | on the                                    | reverse sid              | e of this form  | ١.                  |  | •  |
| XIV. ( | Certification: I hereby certify that the information submi and belief.   | tted wit                                  | h this app               | lication is tru   | e and cor           | rect to the best of m  | ıy knowledge   |
|        | NAME: Jerry W. Sherrell  |   |                          | TITL  | E: Produc           | tion Clerk   |  |
|        | SIGNATURE: Jeny W. Shenel  | <u> </u>                                  |                          | -   | DATE                | : 3/7/08   |  |
| *      | if the information required under Sections VI, VIII, X, a  | and XI a                                  |                          | een previousl   | y submitt           | ed, it need not be re  | submitted.   |

### VII. DATA SHEET: PROPOSED OPERATIONS

- 1. Proposed average and maximum daily rate and volume of fluids to be injected;
  - Respectively, 1000 BWPD and 2000 BWPD
- 2. The system is closed or open;

### Closed

3. Proposed average and maximum injection pressure;

### 500-1800#

4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than re-injected produced water;

### We will be re-injecting produced water

5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water;

### N/A

### VIII. GEOLOGICAL DATA

### **Bone Spring-Wolfcamp**

- 1. Lithologic Detail; Carbonate
- 2. Geological Name; Bone Spring-Wolfcamp
- 3. Thickness; 838'
- 4. Depth; 9370-10208'

### IX. PROPOSED STIMULATION PROGRAM

1. To be treated with 1000 gallons 15% acid

### X. LOGS AND TEST DATA

1. Well data has been filed with the OCD

### XI. ANALYSIS OF FRESHWATER WELLS

1. Attached

**Additional Information** 

Waters Injected: Bone Spring Blinebry, Yeso, Drinkard and San Andres

### XII. AFFIRMATIVE STATEMENT

RE: Donkey SWD #1

We have examined the available geologic and engineering data and find no evidence of open faults or any other hydraulic connection between the disposal zone and any underground source of drinking water.

Mack Energy Corporation

Date: 3-7-08

erry W. Sherrell, Production Clerk

## INJECTION WELL DATA SHEET

| į             |  |
|---------------|--|
|               |  |
| y Corporation |  |
| Mack Energ    |  |
| OPERATOR      |  |

WELL NAME & NUMBER: Donkey SWD #1

RANGE 35E TOWNSHIP **18S** SECTION UNIT LETTER Ι. FOOTAGE LOCATION WELL LOCATION: 1980 FNL & 1980 FWL

### WELLBORE SCHEMATIC

Method Determined: Circulated Casing Size: 13 3/8, K-55 Intermediate Casing or SX. Top of Cement: Surface Cemented with: 540 Hole Size: 17 1/2

 $\mathfrak{t}$ 

Casing Size: 8 5/8, K-55 Hole Size: 12 1/4

ft

Method Determined: Circulated Top of Cement: Surface

8 5/8 casing @ 3800'; cem w/1425 sx; circ Casing Size: 5 1/2, L-80 Hole Size: 77/8

Method Determined: Calculated or SX. Cemented with: 1660sx Top of Cement: 3500

CIBP @ 8250' w/55' cap

CIBP @ 5600' w/25' cap

35 sx plug 3906-3561"

ft

Total Depth: 10208

Injection Interval

feet to 10208' Perforated 9370

(Perforated or Open Hole; indicate which)

cem w/1660 sx; TOC @ 3500

5 1/2 casing @ 10,208";

DO DE NEW DIRFKAM-

WELL CONSTRUCTION DATA Production Casing Surface Casing or SX. Cemented with: 1750 30-025-31187

13 3/8 casing @ 460';

Sec 1-T18S-R35E

Donkey SWD #1

cem w/477 sx; circ

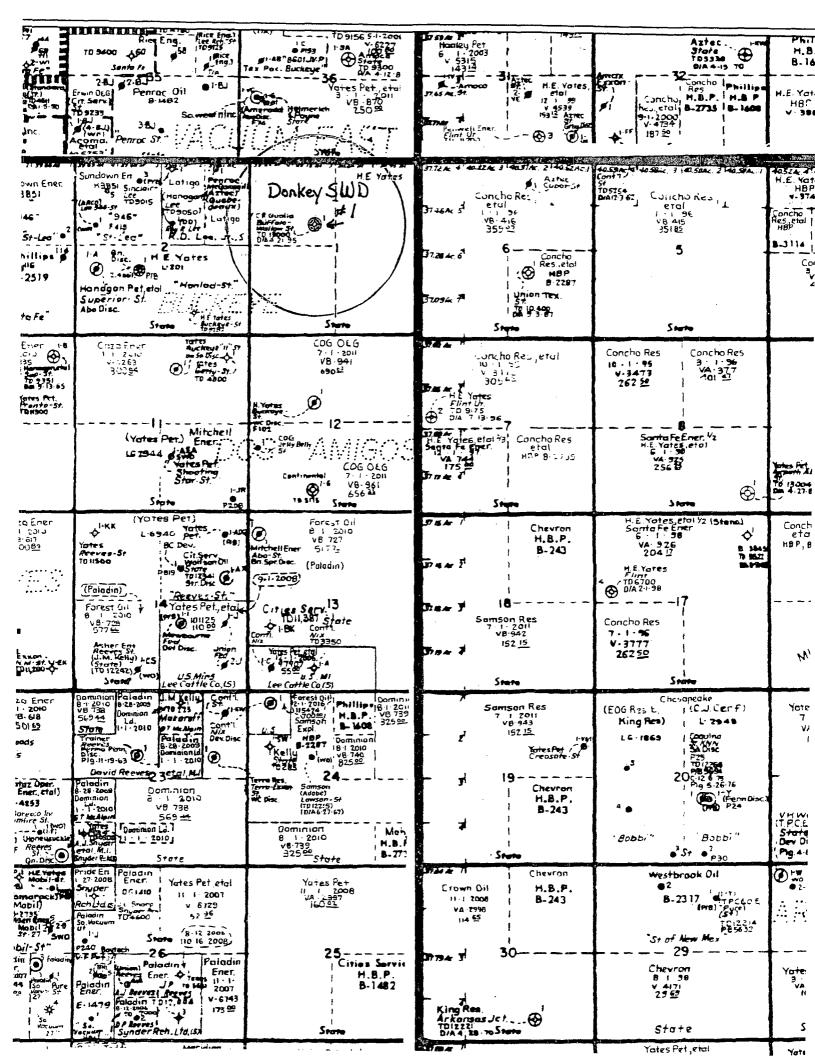
40 sx plug 589-194°

10 sx surface plug

### Side 2

# INJECTION WELL DATA SHEET

|             | Type of Packer:  Packer Setting Depth:    Halliburton Trump Packer   |
|-------------|--|
| £.          | Other Type of Tubing/Casing Seal (if applicable):  Additional Data   |
| Is<br>If    | Is this a new well drilled for injection? Yes No If no, for what purpose was the well originally drilled?  |
| ZZ          | Name of the Injection Formation:  Name of Field or Pool (if applicable):  Vacuum; Bone Spring-Wolfcamp   |
| H.u.        | Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 8342-10140', 5812-5836.5', 5750-5831',              |
| り.fi   i. i | Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:  Overlying-Delaware, Underlying-Pennsylvanian  Overlying-Delaware, Underlying-Pennsylvanian |



### Sec 1-T18S-R35E

13 3/8 casing @ 460'; cem w/477 sx; circ

10 sx surface plug

· 40 sx plug 589-194"

35 sx plug 3906-3561"

CIBP 3 5600' w/25' cap

CIBP @ 8250' w/55' cap

8 5/8 casing @ 3800'; cem w/1425 sx; circ 5 1/2 casing @ 10,208";

cem w/1660 sx; TOC @ 3500

See other DIAGRAM Stowing People Depth

AREA OF REVIEW WELL DATA

|                    |                 |            |              |              |  |  |    |   |  | <br> |
|--------------------|-----------------|------------|--------------|--------------|--|--|----|---|--|------|
|                    | PERFS           |            |              | Plugged      |  |  |    |   |  |      |
|                    | <b>TOC</b>      | Circ       | Circ         | 3500'        |  |  |    |   |  |      |
| XX                 | CMT             | 477        | 1425         | 450          |  |  |    | · |  |      |
| SETTING            | DEPTH           | 460        | 3800         | 10,208       |  |  |    |   |  |      |
| HOLE   CASING SIZE | & WEIGHT        | 13 3/8, 48 | 8 5/8, 32&24 | 5 1/2 20&17  |  |  |    |   |  |      |
| HOLE               | SIZE            | 17 1/2     | 12 1/4       | 2 7/8        |  |  | 77 |   |  |      |
| TYPE & DATE        |                 |            | iÖ           | 4/21/1991    |  |  |    |   |  |      |
| 2                  |                 | 13,000'    | CIBP @       | 5600'        |  |  |    |   |  |      |
|                    | LOCATION (PBTD) | 1980' FNL  | 1980' FWL    | 1-18S-35E    |  |  |    |   |  |      |
|                    | WELL#           |            |              | 1            |  |  |    |   |  |      |
|                    | LEASE/API WELL# |            | Donkey SWD   | 30-025-31187 |  |  |    |   |  |      |

|                              | TRANSACTION REPORT   | P. 01  |
|------------------------------|--|--|
| FOR: mack energy             | MAR-07-2008  | FRI 01:38 PM   |
| SEND                         | The state of the s |  |
| DATE START RECEIVER          | TX TIME PAGES TYPE NOTE  | Mul. DD  |
| MAR-07 01:37 PM 915753970610 | 32" 2 FAX TX OK"   | M# DP  |
|                              | TOTAL  | The state of the s |

P.O. Box 960 Artesia NM 88211-0960 (575)748-1288 Fay (575)746-9539





| To:    | Hobbs News Sun/Attn:   | lennifer | From: Je   | ryW.Sherrell                                      |               | 1 (4)<br>1 (4)<br>1 (4) |
|--------|--|----------|------------|---|---------------|-------------------------|
| Fax:   | 575-397-0610   |          | Pagesi 2   |   |               | 141 m                   |
| Phone: |  |          | Date: 3/7  | /2008   |               | THE STATE OF            |
| Re:    | Donkey SWD #1 Legal N  | volice:  | co         | マール 一般 (1965年)<br>シードリーツ (1965年)<br>1.88日 - 日本第二年 | The Park      |                         |
| □ Urge | nt X For Review  | Please C | omment 🗀 P |   |               |                         |
|        | AND THE STATE OF T |          |            |   | □ Please Recy | /CI®                    |

• Comments: Jennifer, attached is a Legal Notice that I would like to have published for 1 day. Would you please call Mack Energy Corporation (575)748-1288 and ask for Sylvia or myself, when you have a price figured for this ad. If you have any questions give me a call at 575-748-1288.

Thanks

### Legal Notice

Mack Energy Corporation, Post Office Box 960, Artesia, NM 88211-0960, has filed an Application with the New Mexico Oil Conservation Division seeking authorization to inject produced water into the Donkey SWD #1 of Section 1, T18S R35E, NMPM, Lea County, New Mexico. The water will be injected into the Bone Spring-Wolfcamp formation at a disposal depth of 9370 feet to 10,208 feet. Water will be injected at a maximum surface pressure of 1800 pounds and a maximum injection rate of 2000 BWPD. Any interested party with questions or comments may contact Jerry W. Sherrell at Mack Energy Corporation, Post Office Box 960, Artesia, New Mexico 88211-0960 or call (575) 748-1288. Objections to this application or requests for hearing must be filed with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within fifteen days of the date of the publication of this notice.

### Submit 3 Copies to Appropriate District Office

### State of New Mexico Energy, Minerais and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION WELL API NO.

| P.O. Box 1900, Hoods, PM 88240   | 30-025-31187  |                                 |   |  |  |
|--|---|---------------------------------|---|--|--|
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210  | 5 Indicate Two of Lesse                             |                                 |   |  |  |
| DISTRICT III   | STATE FEE   |                                 |   |  |  |
| 1000 Rio Brazos Rd., Azzec, NM 87410   |   |                                 | 6. State Oil & Gas Lease No.  |  |  |
|  |   |                                 | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \   |  |  |
| SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO  | ES AND REPORTS ON WE<br>DSALS TO DRILL OR TO DEEPEL |                                 |   |  |  |
| DIFFERENT RESERVO  | DIR. USE "APPLICATION FOR PE                        |                                 | 7. Lesse Name or Unit Agreement Name  |  |  |
|  | 1) FOR SUCH PROPOSALS.)                             |                                 |   |  |  |
| 1. Type of Well: OIL GAS WELL X WELL   | OTHER   |                                 | Buffalo Wallow "l" State  |  |  |
| 2. Name of Operator  | ,   |                                 | 8. Weil No.   |  |  |
| Marathon Oil Company  3 Address of Operator  |   |                                 | 9. Pool name or Wildest   |  |  |
| P O Box 552, Midland,  | rx 79702  |                                 | Wildcat Devonean  |  |  |
| 4. Well Location   | 17102   | <del></del>                     |   |  |  |
| Unit Letter F : 1980   | Foot From The north                                 | Line and1980                    | Feet From The west Line   |  |  |
|  | <del></del>   |                                 |   |  |  |
| Section 1  |   |                                 | NMPM Lea County   |  |  |
|  | 10. Elevation (Show whether                         |                                 |   |  |  |
|  | 3887 1  |                                 | VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII  |  |  |
| • •  | propriate Box to Indicate I                         |                                 | •   |  |  |
| NOTICE OF INTER  | TION TO:  | SUBS                            | SEQUENT REPORT OF:  |  |  |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON                                    | REMEDIAL WORK                   | ALTERING CASING   |  |  |
| TEMPORARILY ABANDON  | CHANGE PLANS  | COMMENCE DRILLING               | OPNS. PLUG AND ABANDONMENT  |  |  |
| PULL OR ALTER CASING   |   | CASING TEST AND CEN             | AENT JOB  |  |  |
| OTHER:   |   | OTHER: Drlg & a                 | csg operations  |  |  |
|  |   |                                 |   |  |  |
| <ol> <li>Describe Proposed or Completed Operations<br/>work) SEE RULE 1103.</li> </ol> | (Clearly state all pertinent details, an            | d give pertinent dates, includi | ng estimated date of starting any proposed  |  |  |
| worky Ulain Rulain 1103.   |   |                                 |   |  |  |
| rld 7-7/8" hole to 9232/ 5-13-01   | stad all pope a                                     |                                 |   |  |  |
| an DST #2 10,882'-10,936'. Drld to 11<br>quipment 6-01-91. Drld to 12,858'. A          | ,820', stuck BHA, made back-                        | ent. Drld to 9460'. R           | Ran DST #1 9423'-9460'. Drld to 10,936'.  |  |  |
| quipment 0-01-91. Drld to 12,858'. A   | ttempted DST #3, had 30' of                         | fill on bottom. Drid t          | 10 12.876'. Attempt DST #/ bod 4:11   |  |  |
| U"3000', GR/CNI/INT TN-3NN/ 100/08/08  | 1 TO 20004  | a we not . Tested to            | (20 DS). Logged well cornii weer  |  |  |
| 0,864'-5495'. Set 50 sx Class "H" plu<br>1,119'. Changed rams to 5-1/2" tosto          | g, 12,861'-12,630'. Set 100                         | sx Class "H", 11,365'-          | 11,069', WOC 5 hrs. tanged plus 3   |  |  |
| 1/4". CUF. L-80. OV A 9303/ ECO 5 07   | 0E   074/   | - 7 - 7 - 7 - 7 - 6 - 6 - 6     | OU, Itoat collar al in 2007 31 (a.  |  |  |
| .V. BJ. TESTED lines to ANNO roi come  | (a) 1 - a   | 7 - 000 177 Jus, J-1/           | 4", 1/#, L-80, 1 it 5-1/20 20# i an   |  |  |
| roughout job. Estimated TOC @ 3500'.   | N/D BOP's & set office of the                       | n w/ 150 sx Class "H".          | 4 #/sk celloflake. Energized ECP, opened CIP a 0900 hrs 6-16-91, had full returns |  |  |
|  | and a water stribs M/ 13                            | JK, Installed 11" 5M X          | 7-1/16" 5M tbg head. WOCU.  |  |  |
|  |   |                                 |   |  |  |
|  |   |                                 |   |  |  |
|  |   |                                 |   |  |  |
| I hereby corusy that the information above as true and or                              | emplote to the best of my knowledge and b           |                                 |   |  |  |
| 1/2/   |   |                                 | iliela.   |  |  |
| SIGNATURE  | πιν   | Drilling Super                  | cintendent DATE   |  |  |
| TYPEOR FRONT NAME S. L. Atriipp  |   | ,                               | TELEPHONE NO. 915/682-16  |  |  |
| \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\  |   |                                 |   |  |  |
| (This space for State Use)   | 浅龙  |                                 |   |  |  |
| Steel 1 1 1 25   | t   |                                 |   |  |  |

CONDITIONS OF AFFROVAL, IF ANY:

APTROVED BY-

### **Inactive Well List**

Total Well Count: 258 Inactive Well Count: 2 Since: 1/27/2007
Printed On: Monday, April 21 2008

| District | API          | Well                               | ULSTR        | OCD<br>Unit | OGRID | Operator            | Lease<br>Type | Well<br>Type | Last<br>Production | Formation/Notes            | Status | TA Exp<br>Date |
|----------|--------------|------------------------------------|--------------|-------------|-------|---------------------|---------------|--------------|--------------------|----------------------------|--------|----------------|
| 1        | 30-005-00516 | PEERY FEDERAL<br>#003              | K-29-15S-30E | K           | 13837 | MACK ENERGY<br>CORP | F             | G            | 04/2006            | 04/04/2008<br>INTENT TO PA |        |                |
| 2        | 30-015-29776 | SOUTHERN<br>CROSS 16 STATE<br>#001 | L-16-18S-24E | L           | 13837 | MACK ENERGY<br>CORP | S             | G            | 09/2006            | MORROW                     |        |                |

WHERE Ogrid:13837, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

### **Jerry Sherrell**

From: Jones, William V., EMNRD [William.V.Jones@state.nm.us]

**Sent:** Monday, April 21, 2008 9:30 PM

To: Jerry Sherrell

Cc: Ezeanyim, Richard, EMNRD; Warnell, Terry G, EMNRD

Subject: SWD application on behalf of Mack Energy Corp: Donkey SWD #1 (formerly Buffalo Wallow 1 State

#1 (API No. 30-025-31187) Bone Spring and WC injection

Hello Jerry:

After reviewing this application, I have the following questions:

Unless it has been lost, we still have not received any notices pertaining to this application. To ensure everything is covered, please show your Landman the Division Rule 701B(2) language and send a signed statement from your Landman as to affected parties pertaining to this application - within the 1/2 mile of this well, and send certified receipts showing the date and method these parties have been notified. The State Land Office will likely be the surface owner. So the other

notices should be to whomever controls the minerals (Bone Spring and Wolfcamp) in the 1/2 mile AOR. This would include Section 1 and the E/2 E/2 of Section 2 and the S/2 S/2 of Section 36.

2) Send another "Existing" wellbore diagram showing the actual 13,000 foot TD of this well with casing set at 10,208 feet. Put in the DV tool setting depth and cement volumes above and below this DV tool.

3) Send an "after conversion" wellbore diagram showing the tubing and the packer setting depth within 100 feet of the top of the injection interval.

4) Ask your geologist to pick the top of the Pennsylvanian.

5) Send a water analysis of each of these: Blinebry, Yeso, Drinkard, and San Andres waters to be injected into this Bone Spring and Wolfcamp interval.

6) Send a fresh water analysis from the nearest water well (windmill, etc) to this location. How deep is the fresh water in this area?

7) Send a summary of the results of this well's DST#1 - this may be available in your well file or in scout ticket data.

8) Will you confirm that this well be taking water from "off-lease"? I assume it will from your application.

Inactive wells and financial assurance looks OK as of today.

Let me know your schedule on obtaining this requested info.

Thank You,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448 RECEIVED

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

### Mack Energy Corporation Donkey SWD #1

- 1. I have attached the affidavit of legal notice. Copies of all notifications and list of parties involved. Statement reguarding affected parties from our Landman.
- 2. New drawing of existing wellbore.
- 3. New drawing of after conversion wellbore.
- 4. Top of Pennsylvanian @ 10,980'.
- **5.** Water Analysis of Blinebry attached. Other zones are expected but not producing at this time.
- 6. Attached analysis of two fresh water wells in this area. Depth of water is 65'.
- 7. This well was bought at State Lease Sale, therefore the only info we have is via OCD website. No DST info is available.
- 8. Yes, water will be taken from other Mack Energy leases in the area.

### AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

### I. KATHI BEARDEN

### **PUBLISHER**

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

| ot                          |        |
|-----------------------------|--------|
|                             | weeks  |
| Beginning with the issue da | ated   |
| March 11                    | 2008   |
| and ending with the issue d |        |
| March 11                    | _ 2008 |
|                             | - 2000 |

PUBLISHER
Sworn and subscribed to before

March

me this 11th day of

Notary Public.

My Commission expires February 07, 2009 (Seal)



OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

### LEGAL NOTICE March 11, 2008

Mack Energy Corporation, Post Office Box 960, Artesia, NM 88211-0960, has filed an Application with the New Mexico Cil Conservation Division seeking authorization to Inject produced water into the Donkey SWD #1 of Section 1. TT8S R35 E, NMPM, Lea County, New Mexico. The water will be injected into the Bone Spring-Wolfcamp formation at a disposed depth of 9370 feet to 10,208 feet. Water will be injected at a maximum surface pressure of 1800 pounds and a maximum injection rate of 2000 BWPD. Any Interested party with questions or comments may contact. Larry W. Sherrell at Energy Corporation, Post Office Box 960, Artesia, New Mexico 88211-0960 or call (575) 748-1288, Objections to this application or requests for hearing must be filled with Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within fifteen days of the publication of this notice,

67100900000 02598840 MACK ENERGY CORPORATION PO BOX 960 ARTESIA,, NM 88211-0960

### **MEMO**

DATE:

April 22, 2008

TO:

William V. Jones

NMOCD

FROM:

Ronald W. Lanning

Land Manager

Mack Energy Corporation

SUBJECT:

Donkey SWD

The surface owner for this well is the State of New Mexico. Lee Cattle Company is the grazing lessee. The enclosed list of leasehold owners is a complete list of all leasehold owners within one-half mile of the Donkey SWD location and is based on a detailed check of the records of Lea County, New Mexico and the State of New Mexico Land Office.

RWL:

### Jerry Sherrell

From:

Chris Lanning

Sent:

Thursday, March 06, 2008 4:07 PM

To:

Jerry Sherrell

Cc:

Ron Lanning

Subject: Operators/Mineral Owners and Surface owners for the Donkey SWD

### T17S, R35E, Lea County, NM

Section 36: S/2S/2

### **Yates Petroleum Corporation**

105 S. 4th Street Artesia, NM 88210

### Yates Drilling Company

2802 Highland Road Roswell, NM 88201

### Myco Industries, Inc.

P.O. Box 840 Artesia, NM 88211

### Abo Petroleum Corporation

411 W. Main Street Artesia, NM 88210

Surface owner is State of New Mexico with grazing lease to:

### Lee Cattle Company

Attn: Bill Lee

176 Lee Ranch Road Lovington, NM 88260

### T18S, R35E, Lea County, NM

Section 1: N/2

### **Chase Oil Corporation**

Section 1: S/2

This appears to be open State acreage. I could not find an existing OGL in the State of New Mexico Land website.

Surface owner is the State of New Mexico with Grazing lease to:

### Lee Cattle Company

Section 2: E/2NE/4 (FEE): Does not appear to have a current OGL covering this acreage. Jerry, most of these addresses come from OGL's executed in 1991 so I'm not sure what the status is on the people much less the addresses provided.

Fee Owners:

### **Annette Quebedeaux**

17375 Shoshone Trail Court Nevada City, CA 95959

### Charles B. Boyd

4998 E. 26th Street Tulsa, OK 74114

### **Dorothy House**

P.O. Box 856 Taos, NM 87571

### Jeanne R. Honsal, Trustee of the Jeanne R. Honsal Revocable Trust

7725 Jacob Dr. NE Albuquerque, NM 87109

### John L. Quebedeaux

6001 East San Mateo Tucson, AZ 85700

### Clay McGonagill

116 Sunnydale Springdale, AR 72764

### **Dee Pat Murphy**

P.O. Box 245 Carrizozo, NM 88301

### A.I. Boyd, Jr.

1650 Via Dolce Vita Punta Gorde Isle, FL 33950

### **Mary Valentine**

P.O. Box 856 Taos, NM 87571

### **Lotttie Nations Campbell**

P.O. Box 2415 Eugene, OR 97402

### **Ruth Murphy Harlow**

3712 Lafayette Ave. Fort Worth, TX 76107

### **Zoe Murphy Compton**

2116 C Potomac Houston, TX 77057

### Jane Loring Murphy Middleton

The only thing I could find on her was the notary being in Harris County, TX (Houston) on an OGL she executed.

### Dewanna N. Wiser

P.O. Box 1411 Thompson Falls, MT 59873

### NCNB Texas National Bank, Trustee u/w/o Minnie Kyle, dec'd

P.O. box 830308 Dallas, TX 75283

### Martha Hope Tillery

1605 Success Street Bossier, LA 71112

### **Faith Morris**

P.O. Box 476 Chillicothe, TX 79225

### Nanza F. Graham

8406 Pines Road Shreveport, LA 71129

Kahema Farenga 9 Balmoral Crescent White Plains, NY 10607

Judith E. Nations Rt. 2 Box 17B1 Noel, MO 64854

Penroc Oil Corporation P.O. Box 5970 Hobbs, NM 88241

Surface Owners NE/4NE/4: Lee Cattle Company

Surface Owner SE/4NE/4; R.D. Lee P.O. Box 363 Lovington, NM 88260

Section 2: E/2SE/4: **Harvey E. Yates Company** P.O. Box 1933 Roswell, NM 88202

Surface owner is the State of New Mexico with grazing lease to: Lee Cattle Company

Christopher T. Lanning Landman Mack Energy Corporation (505) 748-1288 Office (505) 748-7374 FAX (505) 748-8614 Cell

### Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

State of New Mexico Submit 3 Copies to Appropriate

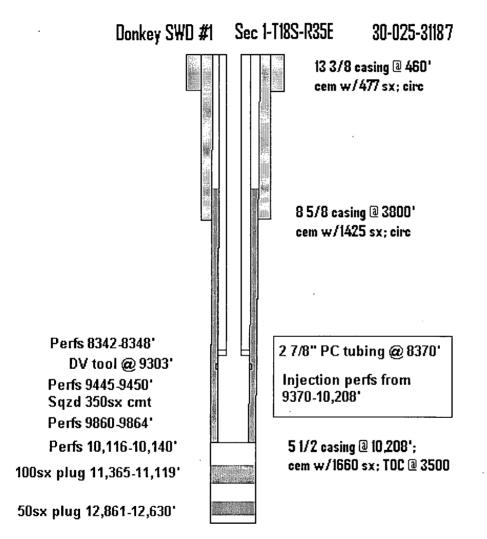
| District Office   |   |   |   |  |  |
|---|---|---|---|--|--|
| DISTRICTI   | OIL CONSERVATION  | ON DIVISION   | WELL API NO.  |  |  |
| P.O. Box 1980, Hobbs, NM 88240  | P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088  |   |   |  |  |
| DISTRICT II P.O. Drawer DD. Artonia, NM 88210   | 87504-2088  | 30-025-31187  5. Indicate Type of Lease   |   |  |  |
|   |   |   | STATE FEE   |  |  |
| DISTRICT III<br>1000 Rio Brazos Rd., Azzec, NM 87410  |   |   | 6. State Oil & Gas Lease No.  |  |  |
|   |   |   | VB-03934  |  |  |
| SUNDRY NOTI   | CES AND REPORTS ON WE   | LLS   |   |  |  |
|   | OPOSALS TO DRILL OR TO DEEPEN<br>IVOIR. USE "APPLICATION FOR PE<br>1701) FOR SUCH PROPOSALS.)   |   | 7. Lesse Name or Unit Agreement Name  |  |  |
| 1. Type of Well: OIL CAS WELL X WELL  | OTHER   |   | Buffalo Wallow "l" State  |  |  |
| 2. Name of Operator   | · · · · · · · · · · · · · · · · · · ·   | <del></del>   | 8. Well Na.   |  |  |
| Marathon Oil Company  |   |   | 1   |  |  |
| 3. Address of Operator  |   |   | 9. Pool name or Wildcat   |  |  |
| P O Box 552, Midland,   | TX 79702  |   | Wildcat Devonean  |  |  |
| 4. Well Location  |   | .÷  |   |  |  |
| Unit Letter F :1980   | Feet From The north   | Line and1980  | Feet From The west Lin  |  |  |
|   | - 10.0  | 25 7  | _   |  |  |
| Section 1   | Township 18-S Ra  | nge 35-E N  | MPM Lea County  |  |  |
|   | 3887'   |   | <i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>  |  |  |
| Charle A  |   |   |   |  |  |
|   | appropriate Box to Indicate N   |   | <del>-</del>  |  |  |
| NOTICE OF INT   | ENTION TO:  | SUBS  | SEQUENT REPORT OF:  |  |  |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON  | REMEDIAL WORK   | ALTERING CASING   |  |  |
| TEMPORARILY ABANDON   | CHANGE PLANS  | COMMENCE DRILLING   | OPNS. PLUG AND ABANDONMENT  |  |  |
| PULL OR ALTER CASING  | <del></del>   | CASING TEST AND CEN   | MENT JOB  |  |  |
| OTHER:  |   | OTHER: Drlg & o   | csg operations  |  |  |
|   |   |   |   |  |  |
| <ol> <li>Describe Proposed or Completed Operation work) SEE RULE 1103.</li> </ol>   | 108 (Clearly state all pertinent details, and   | d give pertinent dates, includii  | ng estimated date of starting any proposed  |  |  |
| btm. Ran DST #5 12,820'-12,876'. Di<br>TD-3800', GR/CNL/LDT TD-300', LSS/GR,<br>10,184'-5495'. Set 50 sx Class "H" p<br>11,119'. Changed rams to 5-1/2", tes<br>5-1/2", 20#, L-80, DV a 9303', ECP a<br>R.U. BJ. tested Lipes to 4000 poi | Attempted DST #3, had 30' of forld to 13,000'. R.U. lubricator/CAL TD-3800'. Phasor induction plug, 12,861'-12,630'. Set 100 sted door seals to 500 psi. Ran 9305'-9314', 65 jts, 5-1/2" 20# cmt'd 1st stage w/ 300 sacks Cla | ill on bottom. Drid t  & WL BOP. Tested to  16100'-4900', sidewall  sx Class "H", 11,365'-  2 jts, 5-1/2", 20#, L  1. L-80. 149 jts, 5-1/  ss "H" + 1% CaCl + 1/4 | 750 psi. Logged well. GR/DLL/MSFL cores 5714', 5724', 10,136', FMS 11,069'. WOC 5 hrs, tagged plug a -80, float collar a 10,208'. 21 jts, 2", 17#, L-80, 1 jt, 5-1/2", 20#, L-80. |  |  |
| I hereby cornify that the information shows as true an  | d complete to the best of my knowledge and be   | Drilling Super  | intendent DATE 4/19/51  |  |  |
| THE OF PRINT NAME S. L. Athir   | OD.   |   | TELEPHONE NO. 915/682-16  |  |  |
|   |   |   |   |  |  |

Cric. Stone Land Fonts Go. Lust (This space for State Use) APPROVED BY-DATE -

CONDITIONS OF AFFROVAL, IF ANY:

Donkey SWD #1 Sec 1-T18S-R35E 30-025-31187 13 3/8 casing @ 460'; 10 sx surface plug cem w/477 sx; circ 40 sx plug 589-194' 8 5/8 casing @ 3800'; 35 sx plug 3906-3561' cem w/1425 sx; circ CIBP @ 5600' w/25' cap CIBP @ 8250' w/55' cap Perfs 8342-8348\* DV tool @ 9303' Perfs 9445-9450' RBP @ 9537 w/2sx sand Sqzd 350sx cmt CIBP @ 10,070' w/25sx cap Perfs 9860-9864' Perfs 10,116-10,140' 5 1/2 casing @ 10,208': 100sx plug 11,365-11,119\* cem w/1660 sx; TOC @ 3500 50sx plug 12,861-12,630°

5





Blinebry Water Analysis



### Water Analysis Report

0

Company:

Mack Energy Corporation

Sample #:

9502

Area:

Artesia

Analysis ID #:

738

Lease:

B LEE

Location:

1

Sample Point:

Wellhead

| Sampling Date:      | 2/13/08       | Anions                 | mg/l            | meq/l  | Cations                               | mg/i    | meq/l           |
|---------------------|---------------|------------------------|-----------------|--------|---------------------------------------|---------|-----------------|
| Analysis Date:      | 2/14/08       | Chloride:              | 95304.7         | 2688.2 | Sodium:                               | 56877.4 | 2474.03         |
| Analyst:            | Mitchell Labs | Bicarbonate:           | 183.3           | 3.     | Magnesium:                            | 1137.0  | 93.53           |
| TDS (mg/l or g/m3): | 158957        | Carbonate:             |                 |        | Calcium:                              | 3352.7  | 167.3           |
| Density (g/cm3):    | 1.111         | Sulfate:               | 2100.0          | 43.72  | Strontium:                            |         |                 |
| Density (g/cmo).    | 1,111         |                        |                 |        | Barium:                               |         |                 |
|                     |               |                        |                 |        | Iron:                                 | 1.5     | 0.05            |
| Hydrogen Sulfide:   | 82            |                        |                 |        | Manganese:                            | 0.350   | 0.01            |
| Carbon Dioxide:     | 22            |                        |                 |        |                                       |         |                 |
| _                   |               | pH at time of sampling | ng:             | 7      |                                       |         |                 |
| Comments:           |               | pH at time of analysis | s:              |        |                                       |         |                 |
|                     |               | pH used in Calculat    | ion:            | 7      |                                       |         |                 |
|                     |               | Temperature @ lab      | conditions (F): | 75     | Conductivity (mid<br>Resistivity (ohm | •       | 198200<br>.0505 |

| Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl |                              |        |  |        |                                |        |                                |        |                             |        |  |
|---|------------------------------|--------|--|--------|--------------------------------|--------|--------------------------------|--------|-----------------------------|--------|--|
| Гетр  | Calcite<br>CaCO <sub>3</sub> |        | Gypsum<br>CaSO <sub>4</sub> *2H <sub>2</sub> 0 |        | Anhydrite<br>CaSO <sub>4</sub> |        | Celestite<br>SrSO <sub>4</sub> |        | Barite<br>BaSO <sub>4</sub> |        |  |
| °F  | Index                        | Amount | Index  | Amount | Index                          | Amount | Index                          | Amount | Index                       | Amount |  |
| 80  | 0.50                         | 7.81   | -0.18  | 0.00   | -0.18                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |
| 100   | 0.55                         | 9.61   | -0.25  | 0.00   | -0.18                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |
| 120   | 0.59                         | 11.41  | -0.31  | 0.00   | -0.16                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |
| 140   | 0.62                         | 13.52  | -0.36  | 0.00   | -0.11                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |



### Water Analysis Report

| Company:      | Mack Energy Corporation |   | Sample #:      | 9503 |
|---------------|-------------------------|---|----------------|------|
| Area:         | Artesia                 |   | Analysis ID #: | 739  |
| Lease:        | B LEE                   |   |                |      |
| Location:     | 7                       | 0 |                |      |
| Sample Point: | Wellhead                |   |                |      |

| Sampling Date:      | 2/13/08       | Anions                 | mg/l                                    | meq/l                                   | Cations                               | mg/l    | meq/l           |
|---------------------|---------------|------------------------|---|---|---------------------------------------|---------|-----------------|
| Analysis Date:      | 2/14/08       | Chloride:              | 102813.0                                | 2899.98                                 | Sodium:                               | 61580.1 | 2678.58         |
| Analyst:            | Mitchell Labs | Bicarbonate:           | 537.7                                   | 8.81                                    | Magnesium:                            | 595.4   | 48.98           |
| TDS (mg/l or g/m3): | 171709.5      | Carbonate:<br>Sulfate: | 1800.0                                  | 37.48                                   | Calcium:<br>Strontium:                | 4381.8  | 218.65          |
| Density (g/cm3):    | 1.119         |                        | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | • | Barium:                               |         |                 |
|                     |               |                        |   |   | Iron:                                 | 1.0     | 0.04            |
| Hydrogen Sulfide:   | 61            |                        |   |   | Manganese:                            | 0.510   | 0.02            |
| Carbon Dioxide:     | 42            |                        |   |   |                                       |         |                 |
|                     |               | pH at time of sampl    | ing:                                    | 7                                       |                                       |         |                 |
| Comments:           |               | pH at time of analys   | sis:                                    |   |                                       |         |                 |
|                     |               | pH used in Calcula     | ation:                                  | 7                                       |                                       |         |                 |
|                     |               | Temperature @ lal      | b conditions (F):                       | 75                                      | Conductivity (mi-<br>Resistivity (ohm | •       | 208100<br>.0481 |

|     | Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl |                            |  |        |                                |        |                                |        |                             |        |  |  |  |
|-----|---|----------------------------|--|--------|--------------------------------|--------|--------------------------------|--------|-----------------------------|--------|--|--|--|
| _   |   | alcite<br>aCO <sub>3</sub> | Gypsum<br>CaSO <sub>4</sub> *2H <sub>2</sub> 0 |        | Anhydrite<br>CaSO <sub>4</sub> |        | Celestite<br>SrSO <sub>4</sub> |        | Barite<br>BaSO <sub>4</sub> |        |  |  |  |
| °F  | Index   | Amount                     | Index  | Amount | Index                          | Amount | Index                          | Amount | Index                       | Amount |  |  |  |
| 80  | 1.10  | 56.97                      | -0.15  | 0.00   | -0.14                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |  |  |
| 100 | 1.14  | 62.31                      | -0.22  | 0.00   | -0.14                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |  |  |
| 120 | 1.16  | 67.65                      | -0.29  | 0.00   | -0.13                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |  |  |
| 140 | 1.19  | 73.59                      | -0.34  | 0.00   | -0.09                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |  |  |



### **Water Analysis Report**

| Company:      | Mack Energy Corporation |   | Sample #:      | 10014 |  |
|---------------|-------------------------|---|----------------|-------|--|
| Area:         | Artesia                 |   | Analysis ID #: | 811   |  |
| Lease:        | BILL MARTIN             |   |                |       |  |
| Location:     | Fresh Water             | 0 |                |       |  |
| Sample Point: | Wellhead                |   |                |       |  |

| Sampling Date:      | 4/10/08         | Anions                  | mg/l          | meq/l | Cations                                 | mg/l  | meq/l          |
|---------------------|-----------------|-------------------------|---------------|-------|---|-------|----------------|
| Analysis Date:      | 4/15/08         | Chloride:               | 450.5         | 12.71 | Sodium:                                 | 310.3 | 13.5           |
| Analyst:            | Mitchell Labs   | Bicarbonate:            | 166.2         | 2.72  | Magnesium:                              | 7.7   | 0.63           |
| TDS (mg/l or g/m3): | 1017.5<br>1.001 | Carbonate:<br>Sulfate:  | 40.0          | 0.83  | Calcium:<br>Strontium:                  | 42.8  | 2.13           |
| Density (g/cm3):    | 1.001           |                         |               |       | Barium:                                 |       |                |
|                     |                 |                         |               |       | Iron:                                   | 0.0   | 0.             |
| Hydrogen Sulfide:   |                 |                         |               |       | Manganese:                              | 0.000 | 0.             |
| Carbon Dioxide:     |                 |                         |               |       |   |       |                |
| O                   |                 | pH at time of sampling: |               | 7     |   |       |                |
| Comments:           |                 | pH at time of analysis: |               |       |   |       |                |
|                     |                 | pH used in Calculation  | n:            | 7     |   |       | 50.4           |
|                     |                 | Temperature @ lab co    | nditions (F): | 75    | Conductivity (mic<br>Resistivity (ohm n | •     | 584<br>17.1233 |

| -   |       | alcite<br>CaCO <sub>3</sub> |       |        | Anhydrite<br>CaSO <sub>4</sub> |        | Celestite<br>SrSO <sub>4</sub> |        | Barite<br>BaSO <sub>4</sub> |        |
|-----|-------|-----------------------------|-------|--------|--------------------------------|--------|--------------------------------|--------|-----------------------------|--------|
| ۰F  | Index | Amount                      | Index | Amount | Index                          | Amount | Index                          | Amount | Index                       | Amount |
| 80  | -0.69 | 0.00                        | -2.27 | 0.00   | -2.34                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |
| 100 | -0.55 | 0.00                        | -2.26 | 0.00   | -2.27                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |
| 120 | -0.40 | 0.00                        | -2.25 | 0.00   | -2.17                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |
| 140 | -0.24 | 0.00                        | -2.22 | 0.00   | -2.06                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |



### **Water Analysis Report**

Sample #:

Analysis ID #:

10013

812

| Company:      | Mack Energy Corporation |
|---------------|-------------------------|
| Area:         | Artesia                 |
| Lease:        | Lee Ranch               |
| Location:     | Windmill                |
| Sample Point: | Other                   |

| Sampling Date:      | 4/10/08       | Anions                    | mg/l     | meq/l | Cations                                  | mg/l  | meq/I          |
|---------------------|---------------|---------------------------|----------|-------|--|-------|----------------|
| Analysis Date:      | 4/15/08       | Chloride:                 | 66.1     | 1.86  | Sodium:                                  | 1.7   | 0.07           |
| Analyst:            | Mitchell Labs | Bicarbonate:              | 249.3    | 4.09  | Magnesium:                               | 7.5   | 0.62           |
| TDS (mg/l or g/m3): | 486.7         | Carbonate:                |          |       | Calcium:                                 | 122.1 | 6.09           |
| Density (g/cm3):    | 400.7         | Sulfate:                  | 40.0     | 0.83  | Strontium:                               |       |                |
| Density (g/cm3).    | •             |                           |          |       | Barium:                                  |       |                |
|                     |               |                           |          |       | Iron:                                    | 0.0   | 0.             |
| Hydrogen Sulfide:   |               |                           |          |       | Manganese:                               | 0.000 | 0.             |
| Carbon Dioxide:     | -             |                           |          |       |  |       |                |
|                     |               | pH at time of sampling:   |          | 7     |  |       |                |
| Comments:           |               | pH at time of analysis:   |          |       |  |       |                |
|                     |               | pH used in Calculation:   |          | 7     |  |       | •••            |
|                     |               | Temperature @ lab conditi | ons (F): | 75    | Conductivity (mice<br>Resistivity (ohm n | •     | 994<br>10.0604 |

| Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl |       |                            |   |        |                                |        |                                |        |                             |        |  |
|---|-------|----------------------------|---|--------|--------------------------------|--------|--------------------------------|--------|-----------------------------|--------|--|
| -   |       | alcite<br>aCO <sub>3</sub> | Gypsum<br>CaSO <sub>4</sub> 2H <sub>2</sub> 0 |        | Anhydrite<br>CaSO <sub>4</sub> |        | Celestite<br>SrSO <sub>4</sub> |        | Barite<br>BaSO <sub>4</sub> |        |  |
| °F  | Index | Amount                     | Index   | Amount | Index                          | Amount | Index                          | Amount | Index                       | Amount |  |
| 80  | 0.00  | 0.00                       | -1.79   | 0.00   | -1.86                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |
| 100   | 0.14  | 4.55                       | -1.78   | 0.00   | -1.79                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |
| 120   | 0.28  | 9.81                       | -1.77   | 0.00   | -1.70                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |
| 140   | 0.44  | 15.77                      | -1.75   | 0.00   | -1.58                          | 0.00   | 0.00                           | 0.00   | 0.00                        | 0.00   |  |



March 12, 2008

### VIA CERTIFIED MAIL 7006 0100 0002 8524 6102 RETURN RECEIPT REQUESTED

State Land Office P. O. Box 1148 Santa Fe, NM 87504-1148 Attn.: Surface Resources

### Gentlemen:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

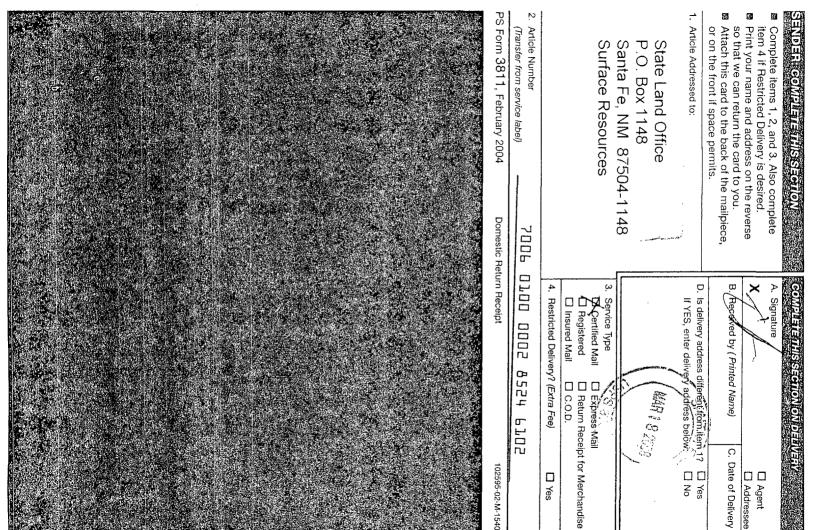
This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

ing W. Sherold

Jerry W. Sherrell Production Clerk





March 7, 2008

### VIA CERTIFIED MAIL 7006 0100 0002 8524 5877 RETURN RECEIPT REQUESTED

Judith E. Nations Rt. 2, Box 17B1 Noel, MO 64854

Dear Ms. Nations:

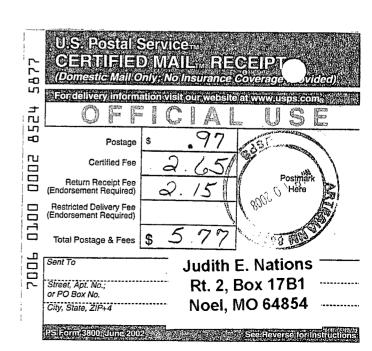
Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk





March 7, 2008

### <u>VIA CERTIFIED MAIL 7006 0100 0002 8524 5815</u> RETURN RECEIPT REQUESTED

NCNB Texas National Bank, Trustee u/w/o Minnie Kyle P. O. Box 830308 Dallas, TX 75283

Gentlemen:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

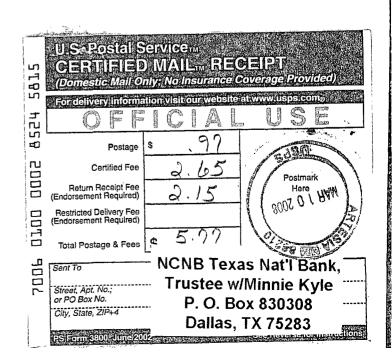
This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

ing W. Shevell

Jerry W. Sherrell Production Clerk





P.O. Box 960 Artesia, NM 88211-0960 Office (505) 748-1288 Fax (505) 746-9539

March 7, 2008

### <u>VIA CERTIFIED MAIL 7006 0100 0002 8524 6041</u> RETURN RECEIPT REQUESTED

Lee Cattle Co. 176 Lee Ranch Road Lovington, NM 88260 Attn.: Bill Lee

Gentlemen:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

| Certified Fees   Sent To   Sent To   Sent To   City, State, ZiP+4   Actual State   City, State, ZiP+4   Attual State   City   | 2. Article Number 7006 0100 01 (Transfer from service label) 7006 0100 01 PS Form 3811, February 2004 Domestic Return Receipt | Lee Cattle Co.<br>176 Lee Ranch Road<br>Lovington, NM 88260<br>Attn.: Bill Lee | SaNbark Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to: |
|--|---|--|--|
| Rostmark Ros | 0100 0002 85  | 3. Service Type  A Certified Mail  | A. Signature A. Signature B. Regelived by (Print) B. Regelivery address If YES, enter delivery   |
|  | ThO9 h2   | □ Express Mail □ Return Receipt for Merchandise □ C.O.D.  Y? (Extra Fee) □ Yes | Sign Name) C. J.   |
|  | 102595-02-M-1540  | or Merchandise   | ZAgent_  Addressee  Date of Delivery  Yes  No  |
|  |   |  | Ar Fac   |



Post Office Box 960 Artesia, NM 88211-0960 Office (575) 748-1288

March 7, 2008

### VIA CERTIFIED MAIL 7006 0100 0002 8524 5907 RETURN RECEIPT REQUESTED

Jeanne R. Honsal, Trustee of Jeanne R. Honsal Revocable Trust 7725 Jacob Dr. NE Albuquerque, NM 87109

Dear Ms. Honsal:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

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Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

| 8524 5907 | US. Restal Services:  CERTIFIED WAIL: RECEIPT  (Pomesticulationity) volusurance Coverage Provided)  Fo. delivery Into mation visit out website a survivus psecone.  Postage \$ . 97  |
|-----------|--|
| 0100 00co | Certified Fee  Return Receipt Fee (Endorsement Required)  Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees \$ 5.77   |
| 7006      | Jeanne R. Honsal,  Sirier, Ap. Trustee of Jeanne R. Honsal Trust or PO Box City, State, Albuquerque, NM 87109 Refrontiktanticular and an account of the company of the comp |
|           |  |



March 7, 2008

### VIA CERTIFIED MAIL 7006 0100 0002 8524 6089 RETURN RECEIPT REQUESTED

Harvey E. Yates Co. P. O. Box 1933 Roswell, NM 88202

Gentlemen:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

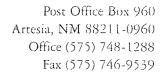
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Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

| US: Postal Sewicen  Catalla III and Malling ECEIPT  District Milding III and Malling ECEIPT  District Milding III and Malling  | 2004                                     | 2. Article Number 7006 (Transfer from service label) | Harvey E. Yates<br>P. O. Box 1933<br>Roswell, NM 88202 | Sakbarrownphara This Sacriton  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the malipiece, or on the front if space permits. |
|--|--|--|--|---|
| Postal Service:  All Hele MAIL Receive coverege Recovered Plant Mail Land Receive Covered Plant Mail Land Receive Covered Plant Received Service:  Postage Service:  Postage Service:  Postage Service:  Postage Service:  Postage Service:  Postage Received:  Post | Domestic Return Receipt 102595-02-M-1540 | 0100 0002 8524 6089                                  | 3. Şervice Type  | A. Signature  A. Signature  B. Received by (Printed Name)  D. Is delivery address different from item 1?  \( \text{YES}, enter delivery address below: } \( \text{NonNoPallVERV} \)  ON Agent  A Signature  A Agent  A Addressee  C. Date of Delivery  3 - 11 - \( \text{O} \)  No      |





# VIA CERTIFIED MAIL 7006 0100 0002 8524 5839 RETURN RECEIPT REQUESTED

Faith Morris P. O. Box 476 Chillicothe, TX 79225

Dear Ms. Morris:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1. T18S R35E Lea County.

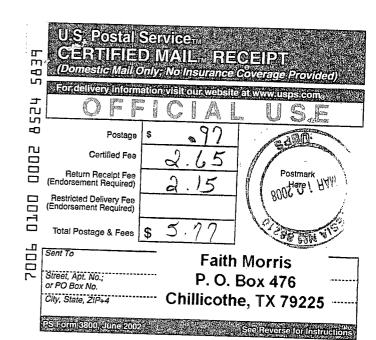
This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

lay U! Sherrell

Jerry W. Sherrell Production Clerk







# VIA CERTIFIED MAIL 7006 0100 0002 8524 6072 RETURN RECEIPT REQUESTED

Dorothy House P. O. Box 856 Taos, NM 87571

Dear Ms. House:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

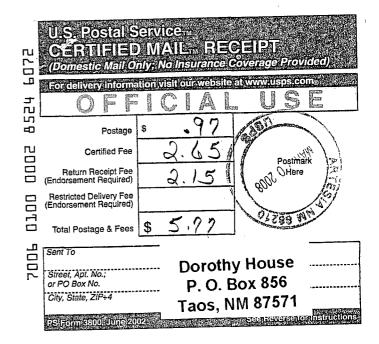
This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

my W. Shendl

Jerry W. Sherrell Production Clerk





March 7, 2008

# VIA CERTIFIED MAIL 7006 0100 0002 8524 5990 RETURN RECEIPT REQUESTED

Dewanna N. Wiser P. O. Box 1411 Thompson Falls, MT 59873

Dear Ms. Wiser::

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

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Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

JWSI

U.S. Posial Servicem

CERNIFIED MAIL RECEIPT
(Pomestic Mail Only: No Insurance Coverage Provided)

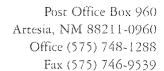
For Jalivery Information Visitour website at www.usps.com.

Postage
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees

Sent To

Dewanna N. Wiser
P. O. Box 1411
City, State, ZiP+4

Thompson Falls, MT 59873





# VIA CERTIFIED MAIL 7006 0100 0002 8524 5938 RETURN RECEIPT REQUESTED

Dee Pat Murphy
P. O. Box 245
Carrizozo. NM 88301

Dear Ms. Murphy:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

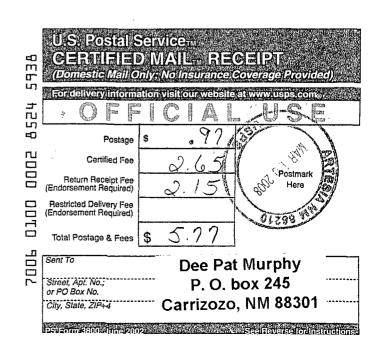
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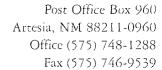
Sincerely,

MACK ENERGY CORPORATION

my W. Shenell

"Jerry W. Sherrell Production Clerk







# VIA CERTIFIED MAIL 7006 0100 0002 8524 5921 RETURN RECEIPT REQUESTED

Clay McGonagill 116 Sunnydale Springdale, AR 72764

Dear Mr. McGonagill:

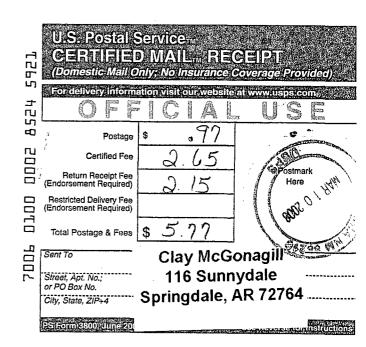
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Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk





March 7, 2008

# VIA CERTIFIED MAIL 7006 0100 0002 8524 6065 RETURN RECEIPT REQUESTED

Charles B. Boyd 4998 E. 26<sup>th</sup> Street Tulsa, OK 74114

Dear Mr. Boyd:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

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Sincerely,

MACK ENERGY CORPORATION

my W. Sherrell

Jerry W. Sherrell Production Clerk

| A. Signature  X. (L. A. DA. C. Date of Delivery  N. (L. A. DA. C. Date of Delivery  V. (L. A. DA. C. Date of Delivery  V. (L. A. DA. C. Date of Delivery  V. (L. A. DA. C. Date of Delivery  D. Is delivery address different from fight 200 (200)  B. Recisived Mail C.O.D.  4. Restricted Delivery (Extra Fee) Yes  LOD DOUBLE 8524 LOLS  LOD DOUBLE BERNALL  Postmark  Per Postmark  B. 26th Street  Inc. 10259-02-M-1540  B. 26th Street  Isa, OK 74114 | Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees \$ 5.7  Sent To Ch  Sitest, Apt. No.; or PO Box No. City, State, ZiP44  Tul | UNS HPOSIEIL SENVICETION  GERNITIES WALLS AND | Article Number (Transfer from service label) | Charles B. Boyd 4998 E. 26th Street Tulsa, OK 74114   | Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits. |
|---|--|---|--|---|--|
|   | Charles B. Boyd 4998 E. 26th Street Tulsa, OK 74114  | ma Sementaria   | 909 4254 606                                 | If YES, enter deliver  Service Type  Certified Mail  Registered  Insured Mail  Restricted Delivery? | ルISSECTIONONDENVERY  (Printed Name) C. Da  |

.



March 7, 2008

# VIA CERTIFIED MAIL 7006 0100 0002 8524 6058 RETURN RECEIPT REQUESTED

Annette Quebedeaux 17375 Shoshone Trail Court Nevada City, CA 95959

Dear Ms. Quebedeaux:

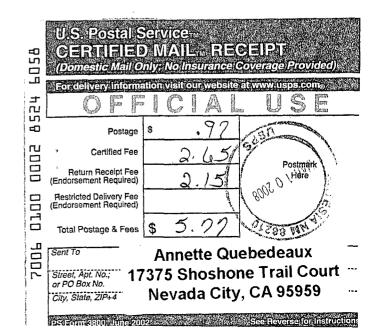
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Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk





March 7, 2008

# VIA CERTIFIED MAIL 7006 0100 0002 8524 6034 RETURN RECEIPT REQUESTED

Abo Petroleum Corporation. 105 S. 4<sup>th</sup> Street Artesia, NM 88210

Gentlemen:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

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Sincerely,

MACK ENERGY CORPORATION

my W. Shenell

Jerry W. Sherrell Production Clerk

| US Posital Sawlea  Contesting Malloun Receipt Fee (Endorsement Required)  Total Postage & Fees  Sincet. Apr. No.: City. State. ZiP44  Assemble Samble Sawleau, NM 88210  Established Delivery Fee (Endorsement Required)  Sincet. Apr. No.: City. State. ZiP44  Assemble Sawleau, NM 88210 | PS Form 3811, February 2004 Domestic Return Receipt | 2. Article Number (Transfer from service label) 7006 0100 | Artesia, NM 88210   | Abo Petroleum Corp.<br>105 S. 4th Street | Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to: | FAZSI at u KSN   |
|--|---|---|---|--|--|--|
| BECEIPT  Survines CONTRUE ROUNGED  Output Street  105 S. 4th Street  105 S. 4th Street  Artesia, NM 88210  | turn Receipt 102595-02-M-1540                       | 10 0002 8524 6034   | 3. Service Type  Certified Mail □ Express Mail □ Registered □ Return Receipt for Merchandise □ Insured Mail □ C.O.D.  4. Restricted Delivery? (Extra Fee) □ Yes |  | D. Is delivery address different from item 1?  | A. Signature  X. A. Signature  X. A. Signature  X. A. Signature  X. A. Signature  A. S |



March 7, 2008

# VIA CERTIFIED MAIL 7006 0100 0002 8524 5945 RETURN RECEIPT REQUESTED

A. I. Boyd, Jr. 1650 Via Dolce Vita Punta Gorde Isle, FL 33950

Dear Mr. Boyd:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

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Sincerely,

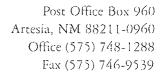
MACK ENERGY CORPORATION

y W. Sherroll

Jerry W. Sherrell Production Clerk

JWS1

| CHERNELIE MELLEN MANILE RECEIPT  CHERNELIE MELLEN MANILE RECEIPT For Coverage Postage  Postage \$ 97  Centiced Pee   | PS Form 3811, February 2004 Domest       | 2. Article Number (Transfer from service label) 7006 |  | A.I. Boyd, Jr. 1650 Via Dolce Vita Punta Gorde Isle, FL 33950 | 1   | Salloga: Roomplete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse |
|--|--|--|--|---|---|---|
| AS. Postal Scivile III FIEGE Provided Control Malla Receipt Fee Centred Fee Endorsement Required)  Postage \$ 97  Restricted Delivery Fee Endorsement Required)  Total Postage & Fees  Sizeli, 7pi. 70  O PO Box No. City, State. 2ii Punta Gorde Isle, FL 33950  City, State. 2ii Punta Gorde Isle, FL 33950  City, State. 2ii Punta Gorde Isle, FL 33950 | Domestic Return Receipt 102595-02-M-1540 | 0100 0002 8524 5445                                  | 3. Service Type  L Certified Mail  □ Express Mail □ Registered  □ Return Receipt for Merchandise □ Insured Mail  □ C.O.D.  4. Restricted Delivery? (Extra Fee) □ Yes |   | B. Received by (Printed Name)  C. Date of Delivery  D. Is delivery address different from item 1?  Yes  If YES, enter delivery address below: | A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. A. Signature  A. Signature                                       |





# <u>VIA CERTIFIED MAIL 7006 0100 0002 8524 5983</u> RETURN RECEIPT REQUESTED

Zoe Murphy Compton 2116 C Potomac Houston, TX 77057

Dear Ms. Compton:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

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Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk





March 7, 2008

# VIA CERTIFIED MAIL 7006 0100 0002 8524 6003 RETURN RECEIPT REQUESTED

Yates Petroleum 105 S. 4<sup>th</sup> Street Artesia, NM 88210

Gentlemen:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

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Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

| ì | U.S. Posial Sawlogan  Carling Invallant Alexandration (Courted Parameter)  December Invallation Management (Courted Parameter)  Return Receipt Fee (Endorsement Required)  Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees \$ 5.77  Total Postage & Fees \$ Yates Petroleum Corp.  Siner Apt. No.:  Or PO Box No.  City, State. 2IP+4  Estantogon Unito 2002 | 2. Article Number (Transfer from service label) 7006 0100 0001 PS Form 3811, February 2004 Domestic Return Receipt |                                  | Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits. |
|---|---|--|----------------------------------|--|
|   | RECEIPF  Wellston Houses  15  Postmark  Here  105 S. 4th Street  Artesia, NM 88201  | ] 0002 8524 6003<br>rn Receipt 102595-02-M-1540  | 3. Service Type   Certified Mail | A. Signature  A. Signature  B. Received by (Printed Name) The Date of Delivery  D. Is delivery address different from item 1?   Yes  If YES, enter delivery address below:   |



March 7, 2008

# <u>VIA CERTIFIED MAIL 7006 0100 0002 8524 6010</u> RETURN RECEIPT REQUESTED

Yates Drilling 105 S. 4<sup>th</sup> Street Artesia, NM 88210

Gentlemen:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

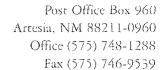
Sincerely,

MACK ENERGY CORPORATION

! Shevell

Jerry W. Sherrell Production Clerk

| Sireel, Apt. No.: or PO Box No. City, State, ZiP44                           | Postage \$  Certified Fee  Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Postage & Fees  \$ | S Form 3011, February 2004  U.S. Postal Stanue  OJENNATION MANAGEMENT OF THE PROPERTY AND T | Article Number (Transfer from service label) | Yates Drilling Co.<br>105 S. 4th Street<br>Artesia, NM 88210 | Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece or on the front if space permits.  Article Addressed to: |
|--|--|--|--|--|--|
| Yates Drilling Co.  105 S. 4th Street  City, State. ZiP44  Artesia, NM 88210 | Q. 15 Postmark Here  | US Postal Stanton Recept 10259-02-M-1540  CERTIFIED MAIL REGIEVE Pounted  Comestic Mail Only Molnethance of orage Provided  Representation will out with the Augustic State of | 0002 8524 6010                               | 3. Service Type  Certified Mail                              | lete  A. Signature.  A. Received by (Printed Name) - Aparty Delivery  Piece,  D. Is delivery address different from item 1? Yes  If YES, enter delivery address below:   |





#### VIA CERTIFIED MAIL 7006 0100 0002 8524 5976 RETURN RECEIPT REQUESTED

Ruth Murphy Harlow 3712 Lafayette Ave. Ft. Worth, TX 76107

Dear Ms. Harlow:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

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Sincerely,

MACK ENERGY CORPORATION

ling W. Shenell

Jerry W. Sherrell Production Clerk

JWSI

Postal Servicem

CERTIFIED MAIL

(Domestic Mail Only No Insurance Coverage Provided)

For delivery information visit our vebsite at www.usps.com

Postage \$ .97

Certified Fee 2.55

Return Receipt Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 5.77

Sent To Ruth Murphy Harlow

Sireet, Apt. No.; or PO Box No.

City, State, ZIP+4 Ft. Worth, TX 76107

Estromesopy dune 2002 See Reverse for Institutions



March 7, 2008

# VIA CERTIFIED MAIL 7006 0100 0002 8524 5891 RETURN RECEIPT REQUESTED

R. D. Lee P. O. Box 363 Lovington, NM 88260

Dear Mr. Lee:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

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Sincerely,

MACK ENERGY CORPORATION

1. Shewell

Jerry W. Sherrell Production Clerk

| Sent To   Sent   | os Form 3811, February 2004 Domestic Ret | 2. Article Number  (Transfer from service la 7006 0100 |   | R. D. Lee<br>P. O. Box 363<br>Lovington, NM 88260 |   | SANDIA: No. O. M. P. H. A. L. S. S. C. L. O. W. S. C. |
|--|--|--|---|---|---|---|
| Illumination of the property o | Domestic Return Receipt 102              | T695 h259 2000   | 3. Service Type  Certified Mail □ Express Mail □ Registered □ Return Receipt for Merchandise □ Insured Mail □ C.O.D.  4. Restricted Delivery? (Extra Fee) □ Yes |   | rinted Name) OCD2 strategy of the strategy of | A. Signature  |
|  | 102595-02-M-1540                         |  | Merchandise   |   | DEDate of Delivery  | Agent   |



March 7, 2008

# <u>VIA CERTIFIED MAIL 7006 0100 0002 8524 5884</u> RETURN RECEIPT REQUESTED

Penroc Oil Corporation P. O. Box 5970 Hobbs, NM 88241

Gentlemen:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18\$ R35E Lea County.

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

ing al Sherell

Jerry W. Sherrell Production Clerk

JWS\

| GERANIFIED MAIL RECEIPT  Dufficult Mail only No insurance Courage  Postage  Postage  Certified Fee (Endorsement Required)  Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees  Sirect, Ani. No.: or PO Box No. P. O. Box 5970  Giv. Side, ZiP+4  Hobbs, NM 88241  Paleum Robins und resolutions.  | 2004 Domestic  | Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Penroc Oil Corp.  P. O. Box 5970  Hobbs, NM 88241  Article Number  (Transfer from service label)  7006 |  |
|---|--|---|--|
| MAIL FIECHPY Judgety  Walls was recommended by the second | All the state of t | Signature  X  |  |



March 7, 2008

#### VIA CERTIFIED MAIL 7006 0100 0002 8524 5914 RETURN RECEIPT REQUESTED

John L. Quebedeaux 6001 East San Mateo Tucson, AZ 85700

Dear Mr. Quebedeaux:

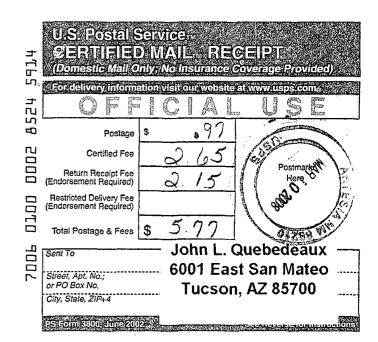
Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

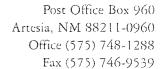
This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk







# VIA CERTIFIED MAIL 7006 0100 0002 8524 5853 RETURN RECEIPT REQUESTED

Kahema Farenga 9 Balmoral Crescent White Plains, NY 10607

Dear Mr. Farenga:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

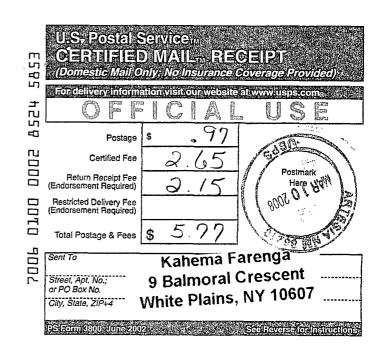
This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

ing W. Shenell

Jerry W. Sherrell Production Clerk





March 7, 2008

# VIA CERTIFIED MAIL 7006 0100 0002 8524 5969 RETURN RECEIPT REQUESTED

Lottie Nations Campbell P. O. Box 2415
Eugene, OR 97402

Dear Ms. Campbell:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

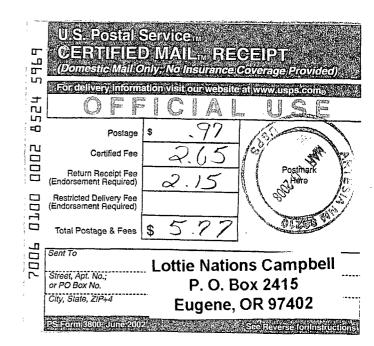
Sincerely,

MACK ENERGY CORPORATION

+W. Shenell

Jerry W. Sherrell Production Clerk

JWS\





March 7, 2008

# VIA CERTIFIED MAIL 7006 0100 0002 8524 5822 RETURN RECEIPT REQUESTED

Martha Hope Tillery 1605 Success Street Bossier, LA 71112

Dear Ms. Tillery:

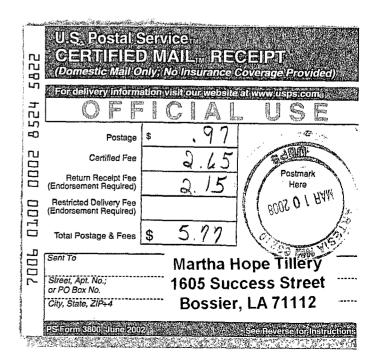
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This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk





March 7, 2008

# VIA CERTIFIED MAIL 7006 0100 0002 8524 5952 RETURN RECEIPT REQUESTED

Mary Valentine P. O. Box 856 Taos, NM 87571

Dear Ms. Valentine:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

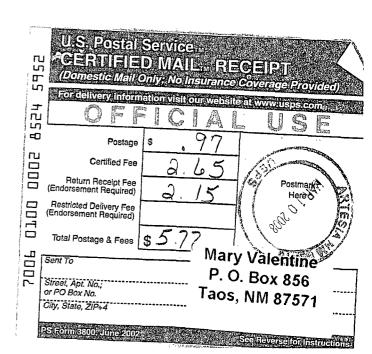
This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely.

MACK ENERGY CORPORATION

ing W. Shenell

Jerry W. Sherrell Production Clerk





March 7, 2008

#### VIA CERTIFIED MAIL 7006 0100 0002 8524 6027 RETURN RECEIPT REQUESTED

Myco Industries, Inc. 105 S. 4<sup>th</sup> Street Artesia, NM 88210

Gentlemen:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

| Certified Fee Sent To Myco Industries, Inc. Size: Apt No. 105 S. 4th Street City. State. 2074.  Street. Apt No. 105 S. 4th Street City. State. 2074.  Street. Apt No. 105 S. 4th Street City. State. 2074.  Street. Apt No. 105 S. 4th Street City. State. 2074.  Street. Apt No. 105 S. 4th Street City. State. 2074.  Street. Apt No. 105 S. 4th Street City. State. 2074.  Street. Apt No. 105 S. 4th Street City. State. 2074.  Street. Apt No. 105 S. 4th Street City. State. 2074.  Statement Regulation.  | 2. Article Number 2. Article Number (Transfer from service label) 2. Form 3811, February 2004  Domestic Return Receipt | Myco Industries, I<br>105 S. 4th Stree<br>Artesia, NM 8821 | Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.   |
|--|--|--|--|
| MAILL RECEIPT CONSTRUCTION OF THE PARTY CONS | 0100 0002 8524 6027<br>sturn Receipt 102595-02-M-1540  | 3. Service Type  Certified Mail                            | A. Signature  A. |



March 7, 2008

# <u>VIA CERTIFIED MAIL 7006 0100 0002 8524 5846</u> RETURN RECEIPT REQUESTED

Nanza F. Graham 8406 Pines Road Shreveport, LA 71129

Dear Ms. Graham:

Enclosed for your review, is a copy of Mack Energy Corporation's application for a Bone Spring-Wolfcamp SWD well. The Donkey SWD #1 located 1980 FNL & 1980 FWL, Sec. 1 T18S R35E Lea County.

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to convert this well into a water disposal well. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing within fifteen (15) days of receiving this letter.

Sincerely,

MACK ENERGY CORPORATION

ling W. Shenell

Jerry W. Sherrell Production Clerk

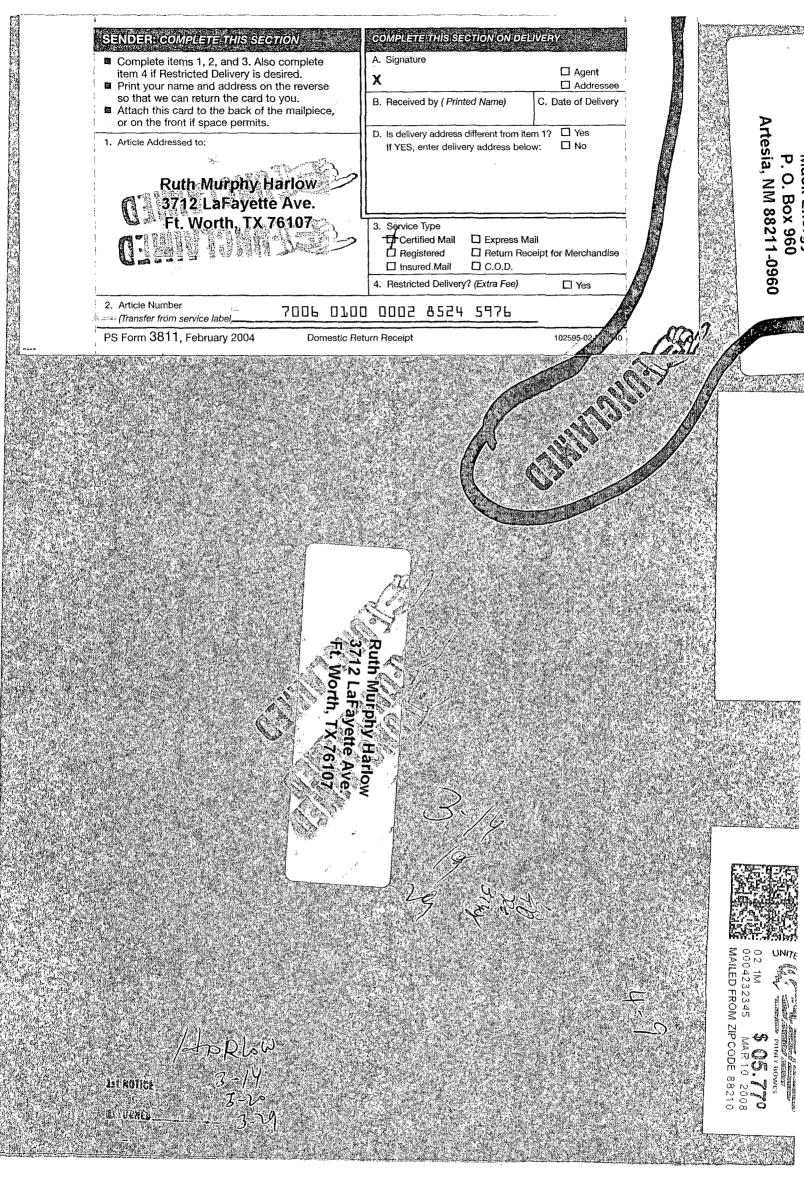


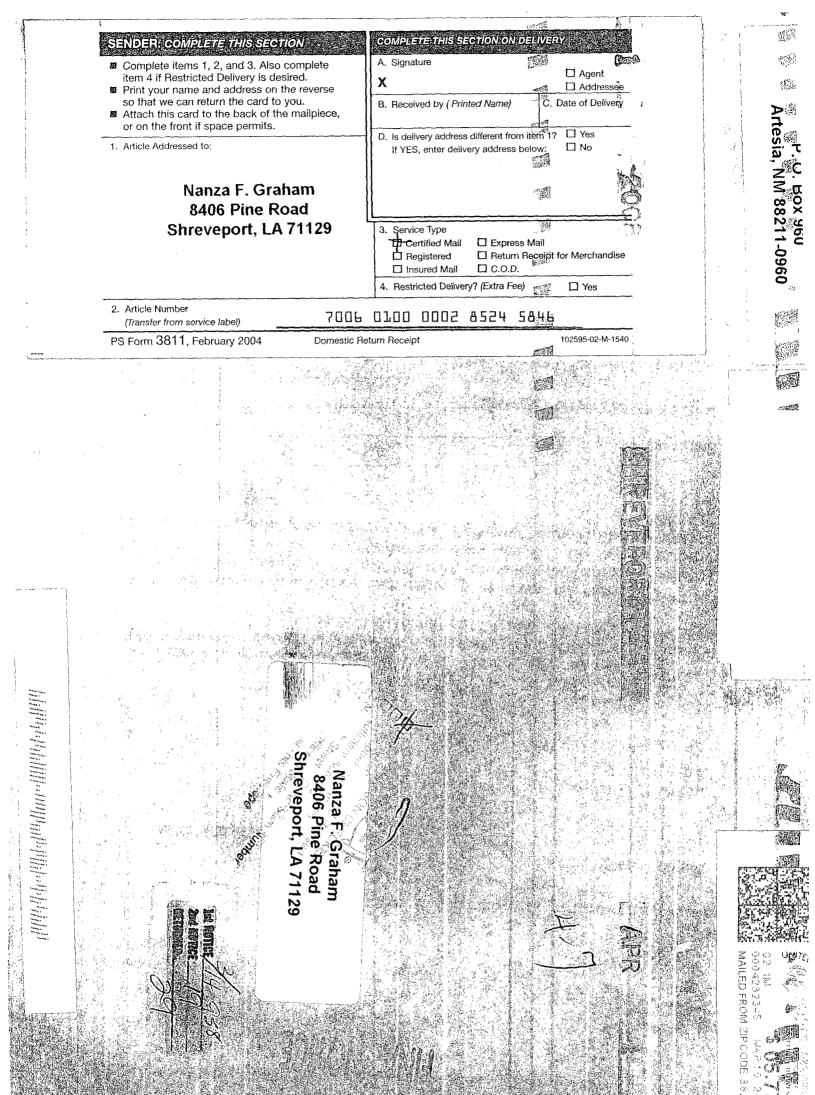
| SENDER COMPLETE INFISSE OF ION  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature  X  B. Received by ( Printed Name)  D. Is delivery address different from item   | ☐ Agent ☐ Addressee C. Date of Delivery  m 1? ☐ Yes |
|--|---|---|
| Zoe Murphy Compton<br>2116 C Potomac<br>Houston, TX 77057  | 3. Service Type  Certified Mail ☐ Express Ma ☐ Registered ☐ Return Rec ☐ Insured Mail ☐ C.O.D.  4. Restricted Delivery? (Extra Fee) |   |
| 2. Article Number (Transfer from service label) 7006 016   | 00 0002 8524 5983   | LJ 168  |
| PS Form 3811, February 2004 Domestic Retu  | urn Receipt   | 102595-02-M-1540                                    |

Zoe Murphy Compton 2116 C Potomac Houston, TX 77057

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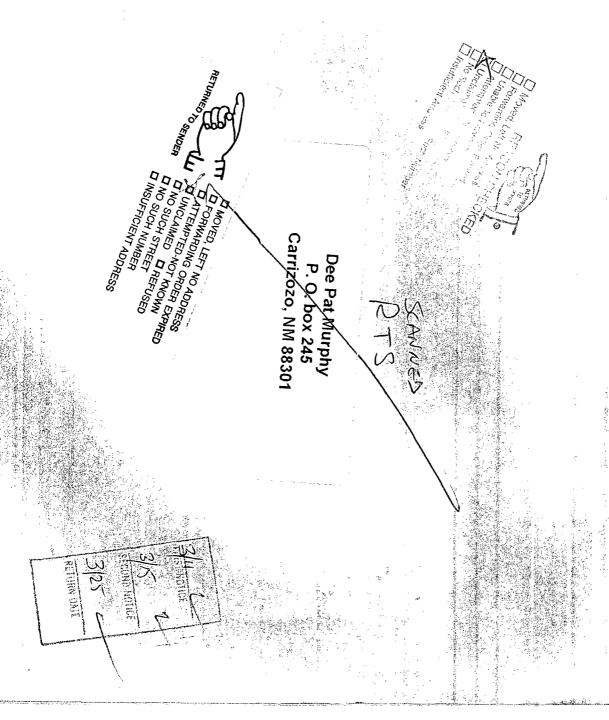
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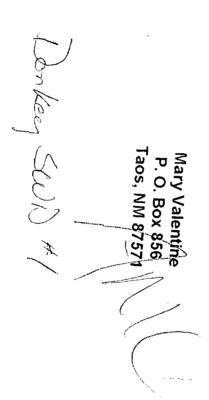
MAILED FROM ZIP CODE 88210

| ■ Complete items 1, 2, and 3. Also complete items 4 if Restricted Delivery is desired.  ■ Print your name and address on the recent your name are the print your name and address on the recent your name are the print your name are the print your name are not | ·           | COMPLETE THIS SECTION ON DELIVE  A. Signature  X  | ☐ Agent ☐ Addressee             |
|---|-------------|---|---------------------------------|
| so that we can return the card to you.  Attach this card to the back of the mail or on the front if space permits.  1. Article Addressed to:  | piece,      | B. Received by ( <i>Printed Name</i> ) C.  D. Is delivery address different from item 1'  If YES, enter delivery address below: | Pate of Delivery  Page 1 Yes No |
| Dee Pat Murphy<br>P. O. box 245<br>Carrizozo, NM 88301  |             | 3. Service Type  X Certified Mail □ Express Mail  |                                 |
| ,   |             | ☐ Registered ☐ Return Receipt ☐ Insured Mail ☐ C.O.D.  4. Restricted Delivery? (Extra Fee)                                      | for Merchandise                 |
| Article Number     (Transfer from service label)  | 7006        | 0100 0002 8524 5938   |                                 |
| PS Form 3811, February 2004   | Domestic Re | eturn Receipt   | 102595-02-M-1540                |



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|--|----------------|---|--------------------------------------|--|---|--------------------|
| P. O. Box 856<br>Taos, NM 87571  | Ĺ              | ☐ Reg   | tified Mail<br>gistered<br>ured Mail | ☐ Expres ☐ Returr ☐ C.O.D y? (Extra Fe | Receipt f                               | or Merchandise     |
| Article Number     (Transfer from service label)   | 7006           | סטמס  | 0002                                 | 8524                                   | 5952                                    |                    |
| PS Form 3811, February 2004  | Domestic Ret   | urn Receipt   |                                      | CHARLEST STREET                        |   | 102595-02-M-1540 ; |







\$ 05, 770 \$ 039,4232345 NAP 19 2033 \$ MAILED FROM ZIP CODE 83219

Mack Energy P. O. Box 960 Artesia, NM 88211-0960

Martha Hope Tillery 1605 Success Street Bossier, LA 71112

Mou Deliverable As Addressed

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Lincibioned To Refused ed Division Steet Divimber Division Differences and the steet and the st D Box Olased - No Olasi D Returned For Better Address C Puslage Due - TAhemphed Allennown

Judith E. Nations Rt. 2, Box 17B1 Noel, MO 64854

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102595-02-M-1540

| SENDERE COMPLETE THIS SECTION  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature  X  B. Received by ( Printed Name)  D. Is delivery address different from iter | ☐ Agent ☐ Addressee C. Date of Delivery |
|---|---|---|
| Jeanne R. Honsal, Trustee of Jeanne R. Honsal Trust 7725 Jacob Dr. NE   | If YES, enter delivery address below  | ν: □ No                                 |
| Albuquerque, NM 87109   | 3. Service Type  Certified Mail   | uil<br>eipt for Merchandise             |
| 2. Article Number (Transfer from service label) 7005 010  | 10 0002 8524 5907   |   |

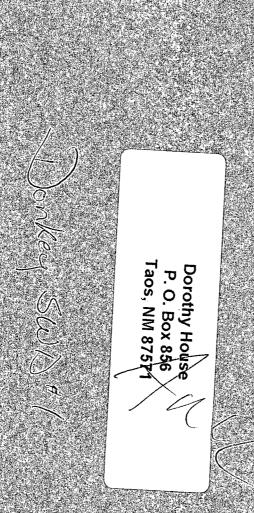
PS Form 3811, February 2004

Jeanne R. Honsal, Trustee of Jeanne R. Honsal Trust 7725 Jacob Dr. NE Albuquerque, NM 87109



02 1M **V US. / / 0** 0004232345 MAR 10 2008 MAILED FROM ZIP CODE 88210

| SENDER: COMPLETE THIS SECTION  | COMPLETE:THIS SECTION ON DELIVERY   |  |  |  |  |
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| <ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | A. Signature  X ☐ Agent ☐ Addressee  B. Received by ( Printed Name) C. Date of Delivery         |  |  |  |  |
| 1. Article Addressed to:  Dorothy House  | D. Is delivery address different from item 1? ☐ Yes  If YES, enter delivery address below: ☐ No |  |  |  |  |
| P. O. Box 856<br>Taos, NM 87571  | 3. Service Type    Certified Mail   |  |  |  |  |
| 2. Article Number 700L 0100 00   | 02 8524 6072  |  |  |  |  |
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X

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece,

COMPLETE THIS SECTION ON DELIVERY

B. Received by (Printed Name)

☐ Addressee

C. Date of Delivery



MAILED FROM ZIP CODE 88210

| SENDER: coMPLETETHIS SECTION  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature  X                               |  |  |  |
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| Article Addressed to:  Clay McGonagill   | D. Is delivery address different from item 1? |  |  |  |
| 116 Sunnydale<br>Springdale, AR 72764  | 3. Service Type  Certified Mail               |  |  |  |
| 2. Article Number (Transfer from service label) 7006   | 0100 0002 8524 5921                           |  |  |  |
| PS Form 3811, February 2004 Domestic Ref   | turn Receipt 102595-02-M-1540                 |  |  |  |







E MAILED FROM ZIP CODE 35719

| SENDERH COMPLETE THIS SECTION  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Dewanna N. Wiser P. O. Box 1411 | A. Signature  X  B. Received by ( Printed Name)  D. Is delivery address different from iter  If YES, enter delivery address below | ☐ Agent ☐ Addressee C. Date of Delivery |
|---|---|---|
| Thompson Falls, MT 59873  | 3. Service Type Certified Mail  | ail reipt for Merchandise               |
| 2. Article Number 7006 010  | 0 0002 8524 5990  |   |
|   | eturn Receipt   | 102595-02-M-1540                        |

Dewanna N. Wiser P. O. Box 1411 Thompson Falls, MT 59873 2035 1 10 03/17/08

The state of the s



MAILED FROM ZIP CODE 88210

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |  |  |  |  |  |
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|  | A. Signature  |  |  |  |  |  |
| item 4 if Restricted Delivery is desired.  Print your name and address on the reverse  | X Agent   | 2200   |  |  |  |  |
| so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.                       | B. Received by ( Printed Name) C. Date of Deli  |  |  |  |  |  |
| Article Addressed to:  | D. Is delivery address different from item 1? ☐ Yes  If YES, enter delivery address below: ☐ No                                   |  |  |  |  |  |
| John L. Quebedeaux<br>6001 East San Mateo<br>Tucson, AZ 85700  |   | mentional for the second secon |  |  |  |  |
| 1 uCSON, AZ 837 00   | Service Type     Certified Mail    □ Express Mail     □ Registered    □ Return Receipt for Merchan     □ Insured Mail    □ C.O.D. | dise   |  |  |  |  |
|  | 4. Restricted Delivery? (Extra Fee) ☐ Yes   |  |  |  |  |  |
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| PS Form 3811, February 2004 Domestic Retu  | urn Receipt 102595-02-M   | 1540   |  |  |  |  |
| FORWARDING ORDER EXPIRED  INSUFFICIENT ADDRESS   APT. 5  ATTEMPTED, NOT KNOWN  REFUSED   UNCLAIMED  NO SUCH NUMBER  NO RECEPTACLE  VACANT INT. |   |  |  |  |  |  |

John L. Quebedeaux 6001 East San Mateo Tucson, AZ 85700







C. Date of Delivery

□ Addres

tnegA □

MAILED FROM ZIP CODE 88210

WAR 10

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

Attach this card to the back of the mailpiece, Print your name and address on the reves that we can return the card to you.

102595-02-M-1540 Domestic Return Receipt PS Form 3811, February 2004 (Transfer from service label) 9002 4528 0700 0005 6965 2. Article Number sey 🗌 4. Restricted Delivery? (Extra Fee) ☐ Return Receipt for Merchandise ☐ C.O.D. □ Insured Mail Certified Mail ☐ Express Mail 3. Service Type Lottie Nations Campbel
P. Ø Box 2415 If YES, enter delivery address below: 1. Article Addressed to:  $\ensuremath{\text{D}}.$  Is delivery address different from item 1? or on the front if space permits.

B. Received by (Printed Name)

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P. O. Box 960 Artesia, NM 88211-0960

|               | B  | offalo Wal        | low 15To           | te #)                 | CHarles R.                        | Dualia                  |  |
|---------------|--|-------------------|--------------------|-----------------------|-----------------------------------|-------------------------|--|
|               | SWD Order Number Dates: Division Approved District Approved  |                   |                    |                       |                                   |                         |  |
| $\rightarrow$ | Well Name/Num: Donce: Swidth Date Spudded: 199   |                   |                    |                       |                                   |                         |  |
| $\mathcal{L}$ | API Num: (30-) 025-31187 County: Low   |                   |                    |                       |                                   |                         |  |
| (H)           | Footages 1980 FNL  |                   |                    | 5 Rge 35E             | (1) an                            |                         |  |
| 6             | Operator Name: MAC   |                   |                    | Contact Jerry         | Sterrel                           |                         |  |
| 31V           | Operator Address: Po   | · 80× 960         | arlassi            | M 882                 | 11-0960                           |                         |  |
| 30            | Current Status of Well:  | E A of Doer Pia   | nned Work:         | / <sup>;</sup>        | Inj. Tubing Size: 2               | 1868310                 |  |
| 321           | (199   | Hole/Pipe Sizes   | Depths             | Cement                | Top/Method                        |                         |  |
| 300           | Surface  | 17/2 135/8        | 460,               | 540                   | CIRC                              |                         |  |
| 23            | Intermediate   | 77/8 5/2          | 3,800              | 1750                  | 5mf.                              |                         |  |
| 7.            | Production  Last DV Tool   | (10 5/2           | 10508              | 300-CIRC/13           | 35 00 Calc                        | · ·                     |  |
| 10            | Open Hole/Liner  |                   | 57.9               | DVC.                  | 930\$                             |                         |  |
| W 11          | Plug Back Depth  |                   | 13,000 TI          |                       | /                                 | CWIT                    |  |
| 9 3           | Diagrams Included (Y/N): B   | efore Conversion  | After-Conversion   | n No                  | — Saj                             | e PWA,                  |  |
| M &           | Checks (Y/N): We   | ell File Reviewed | _ELogs in Imaging  |                       | Bold                              | PWA,<br>DEOS<br>Ofmando |  |
| 11/3          | Intervals:   | Depths            | Formation          | Producing (Yes/No)    | 350                               | est offer.              |  |
| 2 13          | Salt/ <del>Petash</del>  |                   |                    |                       |                                   |                         |  |
| ORID          | <u>Copitar-Reef</u>  |                   |                    |                       | Vacuum Field                      |                         |  |
| $\Theta$      | Cliff House, Etc:  | 5-15              | <u> </u>           |                       | ·                                 |                         |  |
| (7)           | Formation Above  | 9377              | Delava<br>8 500006 |                       | 1874 BSIME WILL                   |                         |  |
| i             | Top Inj Interval  Bottom Inj Interval  | 10708             | Bunes Mide         |                       | PSI Max. WHII  NO Open Hole (Y/N) | •                       |  |
|               | Formation Below  | , 0-0             | Pann               |                       | Deviated Hole (Y/N)               | •                       |  |
| 50218         |  | 9990              | - wC               |                       |                                   |                         |  |
| 18.2          | Fresh Water: Depths:   | 65 pay Wells      | s(Y/N)Analys       | sis Included (Y/N): 🎾 | Affirmative Statement             |                         |  |
| 1877          | Salt Water Analysis: Injecti   | ion Zone (Y/N/NA) | DispWaters (Y/N    | /NA) Types:           | le-ing, BS, Blin                  | ely yeso, Dr.           |  |
| (( )          | Notice: Newspaper(Y/N)   | Surface Owner     | No -               | _Mineral Owner(s)     |                                   |                         |  |
|               | Other Affected Parties:  |                   |                    |                       |                                   |                         |  |
|               | AOR/Repairs: NumActiveWells Repairs? Producing in Injection Interval in AOR                            |                   |                    |                       |                                   |                         |  |
|               | AOR Num of P&A Wells 6 Repairs?Diagrams Included? RBDMS Updated (Y/N)                                  |                   |                    |                       |                                   |                         |  |
|               | Well Table Adequate (Y/N) AOR STRs: SecTspRge UIC Form Completed (Y/N)                                 |                   |                    |                       |                                   |                         |  |
|               | New AOR Table Filename _   |                   |                    |                       | This Form completed               |                         |  |
|               | Conditions of Approval:  | L Within 1        | T                  | spRge                 | Data Request Sent 192             |                         |  |
| ,             | Set PKK WITHIN 100 Sond is BD with 5 To Send Newson No TICE  Send Water ander if Blinds Yeso Date & SA |                   |                    |                       |                                   |                         |  |
|               |  |                   |                    |                       |                                   |                         |  |
|               | AOR Required Work:   | ist of ban        | er 701 B           | (2) 2 Pro             | PARTICE.                          | ·                       |  |
|               |  | for cown          | MBD.               | (                     |                                   | jults                   |  |
|               | Required Work to this Wel  |                   | - 0                | DV = n 1              | D51X13                            | :1                      |  |
| · .           | 2/27/2008/1:44 PM  | Cabove            | Page 1 of          |                       | SWD_Checkli                       | st.xls/List             |  |