O'L CONSERVATION DIVISION RECT FED

#### W. A. & E. R. HUDSON ING.

616 TEXAS STREET

\*95 AU : 14 AM 8 52

FORT WORTH, TEXAS 76102-4612

EDWARD R. HUDSON JR E. RANDALL HUDSON III 817-336-7109

August 9, 1995

FAX 817-334-0442

WILLIAM A. HUDSON II LINDY HUDSON

Mike Stogner Oil Conservation Division 2040 S. Pacheco Street Santa Fe, New Mexico 87505

Re:

Puckett B 33 2620' FWL 1300' FNL

Puckett B 34 2630' FEL 20' FNL

Section 25, T17S R331E Eddy County, New Mexico

Federal Lease No. LCNM 029415B

Dear Mike:

W. A. & E. R. Hudson, Inc., hereby requests State approval for the above two non-standard locations on our Puckett Waterflood (plat enclosed). Please note that the section line is not the lease line - the B lease includes the S/2S/2 of Section 24 as well as all of Section 25. We have received approved permits from the Bureau of Land Management for both of these wells and are ready to spud as soon as the State authorizes them.

If you should need anything further, please contact me at the above number.

Sincerely,

E. Randall Hudson III

ERHIII/vc

**Enclosures** 

cc:

Jon Smith

P. O. Box 9

Maljamar, New Mexico 88264

/STRICT I

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

DISTRICT III

DISTRICT IV

Dedicated Acres

Joint or Infill

Consolidation Code

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API	API Number Pool Code Pool Name								
Property	Code	Property Name PUCKETT B					Well Number		
ogrid n	о.	Operator Name HUDSON & HUDSON					Elevation 3869		
		<u> </u>			Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	25	17 S	31 E		1300	NORTH	WEST	EDDY	
			Bottom	Hole Loc	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn Feet from the North/South line Feet from the East/West line					County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	DANS OWN IMO BEEN MITMOVED BY THE	
	0000	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
35201	SEE DETAIL	Josef J. Je fle
2620'	3867.3 3873.2	Printed Name  Consultant  Title  6.26.95  Date  SURVEYOR CERTIFICATION
. = =		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		Date Surveyed G. E. DAM Signature & School Company Professional Surveyer E. 12641 23 53  Certificate No. JOHN. W. WEST 5 676 3239
		12641

DESTRICT I P.O. Box 1960, Hobbs, NM 88241-1960

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
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Submit to Appropriate District Office
State Lease - 4 Copies
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#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

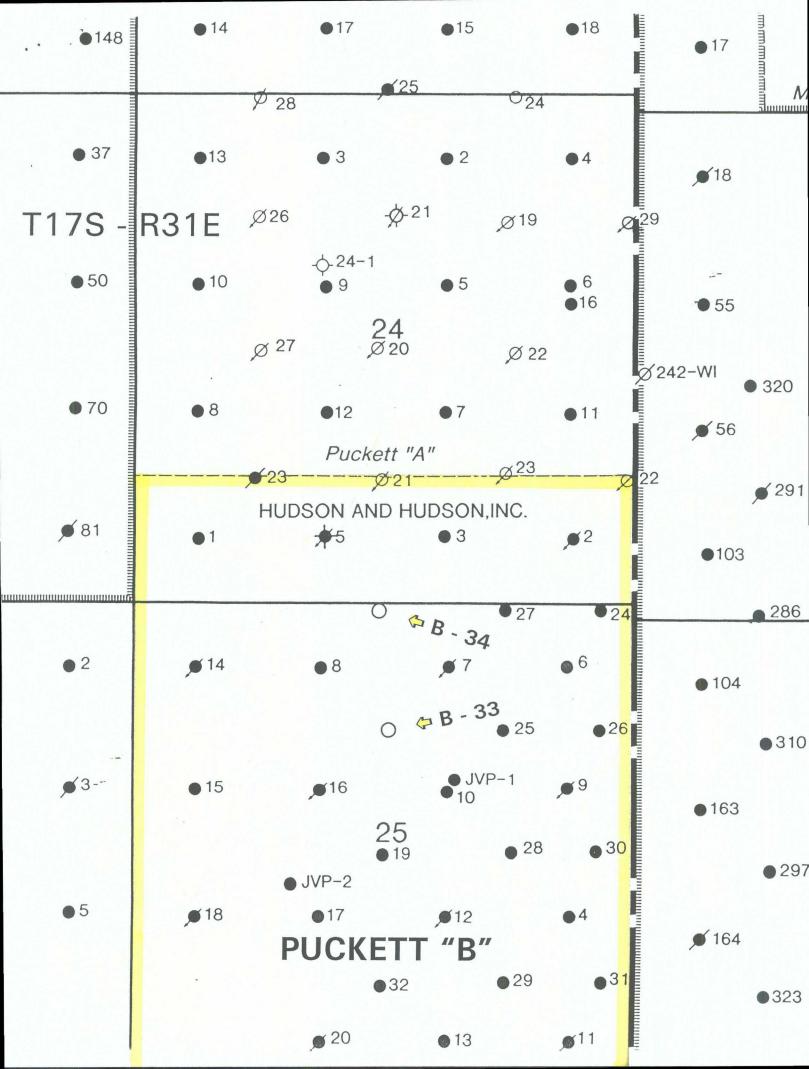
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

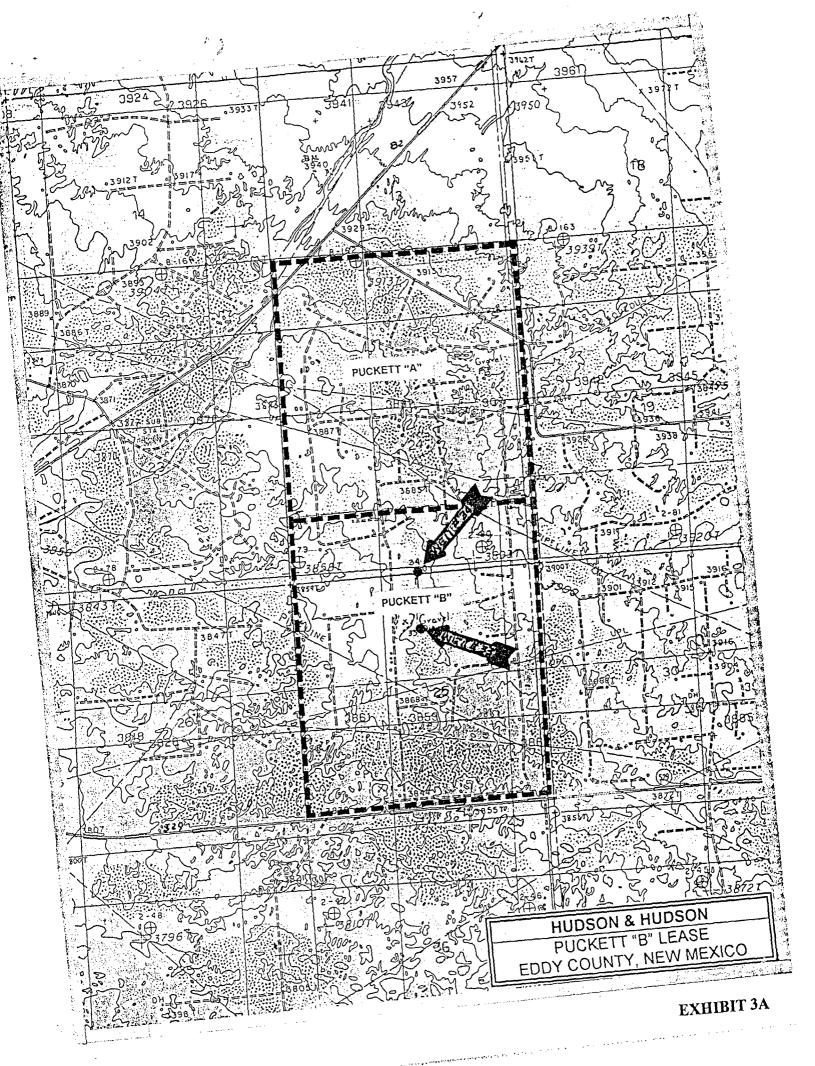
API	Number		]	Pool Code Pool Name						
Property	Property Name PUCKETT B					Well Number				
OGRID N	о.	Operator Name HUDSON & HUDSON					Elevation 3875			
					Surface Loca	ition				
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
В	25	17 S	31 E		20	NORTH	EAST	EDDY		
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	from the North/South line Feet from the East/West line Count				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.

20,	SEE DETAIL	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	33875.2 3878,0	Signature Printed Name
	O   3871.0 3875.2 DETAIL	Title  Date  SURVEYOR CERTIFICATION
	İ	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	,	JUNE 19, 1995  Date Surveyed DAM  Signature Escal & E/D Company  Professional Surveyor Company  MEX.
		Certifical 6, 100 JOHN W. WEST C. 5 676
		MINIMARIAN 1259 12641

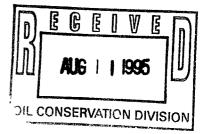




A. & E. R. HUDSON ING. 616 TEXAS STREET FORT WORTH, TEXAS 76102-4612 August 10, 1995 FAX 817-334-0442 817-336-7109

EDWARD R. HUDSON JR E.RANDALL HUDSON III

WILLIAM A. HUDSON II LINDY HUDSON



Mike Stogner Oil Conservation Division 2040 S. Pacheco Street Santa Fe, New Mexico 87505

Re:

Puckett B 33 2620' FWL 1300' FNL

Puckett B 34 2630' FEL 20' FNL

Section 25, T17S R331E Eddy County, New Mexico

Federal Lease No. LCNM 029415B



Dear Mike:

Enclosed are copies of the Bureau of Land Managment's Form 3160-3 approving the drilling of the captioned wells, subject to like State approval. Please attach these forms to our letter of August 9 (copy attached).

Sincerely,

E. Randall Hudson III

ERHIII/

102 of 24 5/2 of 24

Sendto Jon Sinth 505-676 - 2266

Form 3160-3 (July 1992)

OPERATOR'S CONTROL UNITED STATES
DEPARTMENT OF THE INTERIOR AU

FORM APPROVED OMB NO. 1004-0136

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BUREAU OF LAND MANAGEMENT	133

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b. TYPE OF WELL	DRILL 🛚	DEEPEN [							
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2. NAME OF OPERA		5K	ZONE CAD	ZONE.		Puck	ett "H	3'' 34	l.
Willia	m A. & Edward	l R. Hudson				9. API WELL!			
3. ADDRESS AND TELEPH			00061						
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		l	1300	1100 8	sx class C	'('see :	stips)		- {
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is proposed to drilling proposed to drilling proposed to drilling program urface Use and Oxhibits #1/1-A = xhibit #2 = xhibit #3/3-A = xhibit #4 = xhibit #5 = xhibit #6 = To be run only if we have to be a proposed to drill a proposed to be a pr	5-1/2" OD  Son W/ S. Set-21  Il this well with rotary tool be perforated and treated evelopment well. The unorth is found to non-commercions as outlined in the follo	ler, 7/25/95.  Is to a depth of approxim with acid followed w/fra hodox location was approail, the well bore will be wing exhibits and attach ipment that pius  otherwise only 5-1/2" esgam: If proposal is to deepen,	anately 4000'. Surface and the list anticipated that wed by the New Mexico plugged to and abandon ments.  Non Standard Location	860 s: d produc approxin Oil Con ed per Fo	x class "C"  tion strings mately six iscrvation E cderal Regulation  APP STATI	will have convects will be division, Order to the converted by the convert	ement circulate required der No. R-5 grams to ad	lated to se to drill a 473, data there to c	and and ed June onshore
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\*See Instructions On Reverse Side

Form 3160-3 (July 1992)

## OPERATOR'S COPY

# UNITED STATES DEPARTMENT OF THE INTERIOR

TOTHE THE TRIPLICATE OF THE PROPERTY OF THE PR

FORM APPROVED
OMB NO. 1004-0136

到问	E	xpires:	Pedriary 28, 1995 NATION AND BERIAL N						
<i>    </i>	LEASE	DESIGN	ATION	AND	BERIAL	N			

AUG 1 0 1995 DE LC-029415 B BUREAU OF LAND MANAGEMENT

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AP	PLICATION FO	R PERMIT TO	PRILL OR DEE	PEN.		6. IF INDIAN, ALLOTTER OR TRIBE NAME
la. TYPE OF WORK	DRILL [X]	DEEPEN [	7			7. UNIT AGBEEMENT NAME
b. TYPE OF WELL	DRILL M	DEEPER	J		ł	
WELL X	OAS OTH	cr	SINGLE X	MULTIP ZONE	LK 🗆	8. FARM OR LEASE NAME, WELL NO.
. NAME OF OPERAT						Puckett "B" 33
	n A. & Edward	R. Hudson				9. API WELL NO.
P.O. Bo	ox 9, Maljama	r New Mexic	o 88264		}-	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WEI	L (Report location clear)			8.*)		Maljamar (G-SA)
At surface	FWL & 1300' F	MI Soc 25-17	7C 21 F		-	11. SEC., T., B., M., OB BLE. AND SURVEY OR AREA
At proposed proc		NL Sec 25-17	73-31E		1	AND BURYWI UK ARMA
						Sec 25-17S-31E
	LES AND DIRECTION FROM					12. COUNTY OR PARISH 13. STATE
O IIILLE:	s SW of Malja	mar, New Mex	16. NO. OF ACRES IN L	TARE		Eddy NM
LOCATION TO NE PROPERTY OR LE	AREST	1300'	640		то тн	aterflood Project 4
(Also to neares	t drig. unit line, if any) PROPOSED LOCATION*		19. PROPOSED DEPTH			T OR CABLE TOOLS
TO NEAREST WE	LL, DRILLING, COMPLETED, IN THIS LEASE, FT.	930'	4000'		1	tary
	w whether DF, RT, GR, et	ic.)			·	22. APPROX. DATE WORK WILL START*
<b>38</b> 69 (	GR					July 20, 1995
		PROPOSED CASIN	NG AND CEMENTING P	ROGRAN	4	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QL	JANTITY OF	CEMENT
17- <b>1/2</b> "	13-3/8" OD	48# J-55	600'	700 sx	x. Class "C"	+2%CaCICIRCULATE
11 May or 12/4	8-5/8" OD*	24# J-55	1900'	<del>                                     </del>	sx class "C"	
7-7/8"	5-1/2" OD	15.5 J-55	4000'	<del>                                     </del>	x class "C"	
and gas regulation illing Program reace Use and Or hibits #1/1-A = hibit #2 = hibit #3/3-A = hibit #5 = hibit #6 = be run only if wa ABOVE SPACE DES pen directionally, give	is found to non-commercins as outlined in the followerating Plan Blowout Prevention Equitors and Elevation Proposed Map and Topo Mawells within 1 Mile Radir Rotary Rig Layout H2S Operating Planaterflow is encountered, o	al, the well bore will be wing exhibits and attach wing exhibits and attach ipment lat pus witherwise only 5-1/2" esgam: If proposal is to deepen, p	plugged to and abandon ments.  Non Standard Location g and 13-3/8" esg will be give data on present produce	ed per Fo	h cmt to sur	face.  new productive zone. If proposal is to drill or fany.
SIGNED SHEET		rt Setzler	Consulta	int		DATE 6/22/95
(This space for	Federal or State office un	se)				APPROVAL SUBJECT TO >
PERMIT NO.			APPROVAL DATE _			GENERAL REQUIREMENTS
Application approval CONDITIONS OF APP		the applicant holds legal or eq	uitable title to those rights in t	he subject l	ease which wo	ald entitle the Spilicant is Chaut of Allons there ATTACHED
APPROVED BY _	bun & Jora	3 пп.в.	AN ADEA WA	KOAK.		DATE 7/26/25
. <i>D</i>	. —	*See Instruc	tions On Reverse S	ide		/ /
•						/

Mike Stogner
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, New Mexico 87505

Re:

Puckett B 33 2620' FWL 1300' FNL Puckett B 34 2630' FEL 20' FNL Section 25 T17S R331F

Section 25, T17S R331E Eddy County, New Mexico

Federal Lease No. LCNM 029415B

#### Dear Mike:

W. A. & E. R. Hudson, Inc., hereby requests State approval for the above two non-standard locations on our Puckett Waterflood (plat enclosed). Please note that the section line is not the lease line - the B lease includes the S/2S/2 of Section 24 as well as all of Section 25. We have received approved permits from the Bureau of Land Management for both of these wells and are ready to spud as soon as the State authorizes them.

If you should need anything further, please contact me at the above number.

Sincerely,

E. Randall Hudson III

ERHIII/vc

**Enclosures** 

cc:

Jon Smith

P. O. Box 9

Maljamar, New Mexico 88264

#### GALLEGOS-GALLUP OIL POOL (Gallegos-Gallup Sand Unit Waterflood) San Juan County, New Mexico

Order No. R-2220, Authorizing Skelly Oil Company to Institute the Gallegos-Gallup Sand Unit Waterflood Project in the Gallegos-Gallup Oil Pool, San Juan County, New Mexico, April 18, 1962.

Application of Skelly Oil Company for a Waterflood Project, Gallegos-Gallup Oil Pool, San Juan County, New Mexico.

> **CASE NO. 2513** Order No. R-2220

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m., on March 28, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission", in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 9th day of May, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Skelly Oil Company, seeks permission to institute the Gallegos-Gallup Sand Unit Waterflood Project in the Gallegos-Gallup Oil Pool by the injection of water initially through six wells located within said unit in Township 26 North, Range 12 West, NMPM, San Juan County, New Mexico.
- That the proposed waterflood project should be authorized and should be governed by the provisions of Rule 701 of the Commission Rules and Regulations, including those provisions regarding allocation of allowables.

IT IS THEREFORE ORDERED:

(1) That the applicant, Skelly Oil Company, is hereby authorized to institute the Gallegos-Gallup Sand Unit Water-flood Project in the Gallegos-Gallup Oil Pool by the Injection of water initially through the following-described wells:

Skelly-Goddard Well No. 6, located in Unit O of Section 2; Skelly-Goddard Well No. 7, located in Unit M of Section 1; Skelly-Goddard Well No. 8, located in Unit M of Section 2; Skelly-Goddard Well No. 9, located in Unit E of Section 11; Skelly-Navajo "F" Well No. 2, located in Unit E of Section 12; and

Skelly-Navajo "J" Well No. 2, located in Unit G of Section 11;

all in Township 26 North, Range 12 West, NMPM, San Juan County, New Mexico.

(2) That the operation of the waterflood project herein authorized shall be governed by the provisions of Rule 701 of the Commission Rules and Regulations, including those provisions regarding allocation of allowables.

- (3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1119 of the Commission Rules and Regulations.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> MALJAMAR POOL (Wm. A. & Edw. R. Hudson Waterflood) Eddy County, New Mexico

Order No. R-2239, Authorizing William A. & Edward R. Hudson to Institute a Waterflood Project in the Maljamar Pool, Eddy County, New Mexico, May 9, 1962.

Application of William A. & Edward R. Hudson for a Secondary Recovery Project, Maljamar Pool, Eddy County, New Mexico.

> CASE NO. 2536 Order No. R-2239

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on April 25, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Pules and Page 14070. mission Rules and Regulations.

NOW, on this 9th day of May, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicants, William A. and Edward R. Hudson, are the owners of the Puckett "A" and "B" Leases located in part in Sections 13, 24, and 25, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.
- (3) That the applicants seek permission to institute a secondary recovery project in the Maljamar Pool on their Puckett "A" and "B" Leases by the injection of water into the Gray-

(MALJAMAR (WM. A. & EDW. R. HUDSON WATERFLOOD)
POOL - Cont'd.)

burg-San Andres formation initially through 6 wells on said leases.

(4) That the wells on the subject leases have reached an advanced stage of depletion and should be classified as "stripper" wells; that, accordingly, the subject project should be governed by the waterflood provisions of Rule 701.

#### IT IS THEREFORE ORDERED:

(1) That William A. and Edward R. Hudson are hereby authorized to institute a waterflood project in the Maljamar Pool on their Puckett "A" and "B" Leases located in Sections 13, 24, and 25, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico, by the injection of water into the Grayburg-San Andres formation initially through the following-described wells:

Puckett "A" Well No. 19, Unit G; Puckett "A" Well No. 20, Unit F; Puckett "A" Well No. 21, Unit B; Puckett "A" Well No. 22, Unit I; Puckett "A" Well No. 23, Unit J; and Puckett "B" Well No. 21, Unit O;

all in Section 24, Township 17 South, Range 31 East.

- (2) That the subject waterflood project shall be governed by the provisions of Rule 701.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

(BMG La Plata Mancos Pressure Maintenance Project)
San Juan County, New Mexico

Order No. R-3714, Authorizing Benson-Montin-Greer Drilling Corporation to Institute the BMG La Plata Mancos Pressure Maintenance Project in the La Plata-Gallup Pool, San Juan County, New Mexico, April 1, 1969.

Application of Benson-Montin-Greer Drilling Corporation for a Pressure Maintenance Project, San Juan County, New Mexico.

> CASE NO. 4074 Order No. R-3714

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on March 5, 1969, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 1st day of April, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Benson-Montin-Greer Drilling Corporation, seeks authority to institute a pressure maintenance project in its La Plata Mancos Unit Area, La Plata-Gallup Oil Pool, San Juan County, New Mexico, by the injection of gas into the Niobrara member of the Mancos shale through its La Plata Mancos Unit Well No. 4, located in Unit N of Section 31, Township 32 North, Range 13 West, NMPM, San Juan County, New Mexico, and by the injection of water into the same formation through its La Plata Mancos Unit Well No. 1, located in Unit P of said Section 31.
- (3) That initially the project area should comprise only the following-described area in San Juan County, New Mexico:

TOWNSHIP 31 NORTH, RANGE 13 WEST, NMPM Section 6: N/2 and SW/4

TOWNSHIP 31 NORTH, RANGE 14 WEST, NMPM Section 1: E/2

TOWNSHIP 32 NORTH, RANGE 13 WEST, NMPM Section 31: All

TOWNSHIP 32 NORTH, RANGE 14 WEST, NMPM Section 36: E/2

- (4) That a pressure maintenance project comprising the above-described area is in the interest of conservation and should result in greater ultimate recovery of oil, thereby preventing waste.
- (5) That the applicant further seeks the promulgation of special rules and regulations governing said pressure maintenance project, and the establishment of an administrative procedure whereby said project area may be expanded for good cause shown and whereby additional wells in the project area may be converted to injection.
- (6) That special rules and regulations for the operation of the BMG La Plata Mancos Pressure Maintenance Project should be promulgated and, for operational convenience, such rules should provide certain flexibility in authorizing the production of the project allowable from any well or wells in the project area in any proportion, provided that no well in the project area which directly or diagonally offsets a well outside the La Plata Mancos Unit Participating Area, producing from the same common source of supply should be allowed to produce in excess of top unit allowable for the La Plata-Gallup Oil Pool until such time as the well has experienced a substantial response to injection. When such a response has occurred, the well should be permitted to produce up to two times top unit allowable for the La Plata-Gallup Oil Pool. Production of such well at a higher rate should be authorized only after notice and hearing.

#### IT IS THEREFORE ORDERED:

(1) That the applicant, Benson-Montin-Greer Drilling Corporation, is hereby authorized to institute a pressure maintenance project in its La Plata Mancos Unit Area, La Plata-Gallup Oil Pool, San Juan County, New Mexico, to be designated as the BMG La Plata Mancos Pressure Maintenance Project, by the injection of gas into the Niobrara member of the Mancos shale through the following-described well in San Juan County, New Mexico:

#### MALJAMAR POOL

(Wm. A. & Edw. R. Hudson Waterflood Expansion) Eddy County, New Mexico

Order No. R-3230, Authorizing William A. and Edward R. Hudson to Expand Their Puckett Waterflood Project in the Grayburg-San Andres Formations in the Maljamar Pool, Eddy County, New Mexico, May 8, 1967.

Application of William A. and Edward R. Hudson for a Waterflood Expansion, Eddy County, New Mexico.

CASE NO. 3566 Order No. R-3230

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on April 26, 1967, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 8th day of May, 1967, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicants, William A. and Edward R. Hudson, seek permission to expand their Puckett Waterflood Project in the Maljamar Pool by the injection of water into the Grayburg-San Andres formations through ten additional wells in Sections 24 and 25, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.
- (3) That the applicants further seek an administrative procedure whereby said project could be expanded to include additional lands and injection wells in the area of the said project as may be necessary in order to complete an efficient injection pattern; that said administrative procedure should provide for administrative approval for conversion to water injection in exception to the well response requirements of Rule 701 E-5 of the Commission Rules and Regulations.
- (4) That the wells in the proposed expanded project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (5) That the proposed expansion of the Puckett Waterflood Project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (6) That the subject application should be approved and the expanded project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations; provided however, that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

#### IT IS THEREFORE ORDERED:

(1) That the applicants, William A. and Edward R. Hudson, are hereby authorized to expand their Puckett Waterflood Project, Maljamar Pool, by the injection of Water into the Grayburg-San Andres formations through the following-described wells in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico:

WELL	NO.	UNIT	SECTION
Puckett "B"	2	P	24
Puckett "B"	5	Ŋ	24
Puckett "B"	7	B	25
Puckett 'B"	9	H	25
Puckett "B"	11	P	25
Puckett "B"	12	J	<b>25</b> ·
Puckett "B"	14	D	25
Puckett "B"	16	F	25
Puckett "B"	18	L	25
Puckett "B"	20	N	25

(2) That the expanded waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations;

PROVIDED HOWEVER, that the Secretary-Director of the Commission may approve expansion of the Puckett Waterflood Project to include such additional lands and injection wells in the area of said project as may be necessary to complete an efficient water injection pattern; that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

(3) That monthly progress reports of the expanded waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

#### HOSPAH POOL (Hospah Unit Area Waterflood Amendment) McKinley County, New Mexico

Order No. R-3040, Amending Order No. R-2807 by the Substitution of Injection Wells in the Hospah Unit Area Waterflood Project, Hospah Pool, McKinley County, New Mexico, February 9, 1966.

Application of Tesoro Petroleum Corporation to Amend Order No. R-2807, McKinley County, New Mexico.

CASE NO. 3350 Order No. R-3040

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing a: 9 o'clock a.m. on January 5, 1966, at Santa Fe, New Mexico before Examiner Daniel S. Nutter.

NOW, on this 9th day of February, 1966, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

