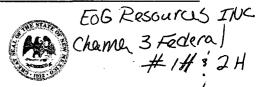
ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### **ADMINISTRATIVE APPLICATION CHECKLIST**

200814

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION -** Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication ☐ NSL ☐ NSP 📈 SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D] Other: Specify **NOTIFICATION REQUIRED TO: -** Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner [B] [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E]For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. omundsdryphollandhart. Come-mail Address



April 17, 2008

#### **HAND-DELIVERED**

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the south-half of Section 3, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico to its proposed Chama 3 Fed Well No. 2H and the existing Chama 3 Fed Well No. 1H.

#### Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Gopher Wolfcamp Gas Pool (Pool Code 77660) comprised of the south-half of Section 3, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Chama 3 Fed Well No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing CHAMA 3 FED Well No. 1H (API No. 30-015-36007) horizontally drilled from a surface location 1,800 feet from the South line and 660 feet from the East line to a proposed end point or bottomhole location 1,880 feet from the South line and 660 feet from the West line of said Section 3; and
- B. the proposed CHAMA 3 FED Well No. 2H (API No. 30-015 -36208) to be horizontally drilled from a surface location 760 feet from the South line and 360 feet from the East line to a proposed end point or bottomhole location 760 feet from the South line and 660 feet from the West line of said Section 3.



Both the penetration point and the bottomhole location for the Chama 3 Fed Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Chama 3 Fed Well No. 2H to be drilled to the targeted subsurface end-point or bottomhole location 760 feet from the South line and 660 feet from the West line (Unit M) of Section 3. EOG proposes to drill this well in compliance with the set-back requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

**Exhibit B** is a map of offset operators around the spacing unit in Section 3. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the S/2 of said Section 3 to the Chama 3 Fed Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

Enclosures

#### Exhibit C

# Application of EOG Resources, Inc. Simultaneous Dedication of S/2 of Section 3, Township 18 South, Range 23 East, NMPM Eddy County, New Mexico

LCX Energy, LLC 101 N. Marenfeld Suite 200 Midland, Texas 79701

Myco Industries, Inc. P.O. Box 840 Artesia, NM 88211-0840

David H. Arrington Oil & Gas 214 West Texas, Suite 400 Midland, Texas 79701

J.J. Steele Testamentary Trust c/o Mr. Ribble Holloman P.O. Box 58 Clovis, NM 88101

Chesapeake Energy Corporation 6100 Western Ave. Oklahoma City, OK 73148

Parallel Petroleum Corporation 1004 N. Big Spring Suite 400 Midland, TX 79701

Newkumet Exploration PO Box 11330 Midland, Texas 79702-8330

District 1 State of New Mexico Form C-102 1625 N. French Dr., Hobbs, NM 88240 Revised October 12, 2005 Energy, Minerals & Natural Resources Department District II Submit to Appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION State Lease- 4 Copies District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease-3 Copies District M Santa Fe. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-015- *36208* 77660 Wolfcamp Property Code Property Name Well Number CHAMA 3 FED. 2HOperator Name Elevation OGRID No. 7377 EOG RESOURCES, INC. 3923 Surface Location Range Lot Idn Feet from the East/West line County UL or lot no. Section Township North/South line | Feet from the EDDY P 18 SOUTH 23 EAST, N.M.P.M. SOUTH EAST 3 760' 360 Bottom Hole Location If Different From Surface Lot Idn | Feet from the | North/South line | Feet from the East/West line UL or lat no. Section Township County 3 18 SOUTH 23 EAST, N.M.P.M. 760 SOUTH 660 WEST **EDDY Dedicated Acres** Joint or Infill Consolidation Code Order No. 320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. **ENTRY POINT** BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=644584.8 X=391977.0 SURFACE LOCATION NEW MEXICO EAST NAD 1927 Y=644661.0 X=396154.7 NEW MEXICO EAST NAD 1927 8/6/07 Y=644655.5 X=395854.7 Date LAT.: N 32.7717918° LONG.: W 104.6721596° Signature LAT.: N 32.7715627\* LONG.: W 104.6847743\* LAT.: N 32.7718095' LONG.: W 104.6711838' Donny G. Glanton Printed Name NM 100530 SURVEYOR CERTIFICATION S/2 I hereby certify PRODUCING AREA d from field note ade by IX suppervis and that me or 660 is the sa to best 15079 Date o ONE SOTONAL LAND Signature 660 GRID AZ = 268.57'4178.3' IN ALL Certificate 15079 **EXHIBIT** WO# 070530WL-b (JL)

## offsets in Section 3

33		34	ami	ig ton	A mington 35
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SHK	E	F	G	Н	Arrington
		lama	3 Fe	2	
Parallel	M	N			LCX
EOG+ Newkumet +Paralul		Stuli	Trust		myco



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

320

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

#### LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name API Number 7660 Gopher 30-015- **36 00 7** Wolfermp Property Name Well Number Property Code CHAMA 3 FED. 1HOperator Name OGRID No. Elevation 7377 EOG RESOURCES, INC. 3929 Surface Location Range UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 18 SOUTH 23 EAST, N.M.P.M. **EDDY** SOUTH **EAST** I 3 1880' 660 Bottom Hole Location If Different From Surface Township Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no Section County 18 SOUTH 23 EAST, N.M.P.M. SOUTH WEST **EDDY** 3 1880 660 Consolidation Code Order No. Dedicated Acres Joint or Infill

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

