GW - 276

GENERAL CORRESPONDENCE

YEAR(S): 2008 - 2011



bearand,

enclosed you will find the affidavit

of Publication. It you have any questions

Please feel free to Call.

Thanks, STACO Duens

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said paper, and not a supplement thereof for a period

of __1____ issue(s).
Beginning with the issue dated OCTOBER 8, 2008
and ending with the issue dated OCTOBER 8, 2008

PUBLISHER
Sworn and subscribed to before

me this 8TH day of OCTOBER 2008

Notary Public.

My Commission expires February 07, 2009 (Seal)



OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Expires

PUBLIC NOTICE

3030 W. Marland, Hobbs, New Hydrostatic Pipe Service Inc. 3030 West Marland, Hobbs, New Mexico 88240, has submitted for the previously approved discharge plan GW-276 for Mexico 88240. The facility is located on the corner of Carlsbad Highway and the West County of the facility is their Hobbs office located in the SE/4, SW/4, of New Mexico County, New Mexico. The physical address Department, Oil Conservation Division f renewal

brine water, and waste water from washing test trucks and steaming oilfield tools neered and OCD approved secondary containments. Ground water most likely to be affected The facility stores and maintains trucks used to test tubing in oil and gas wells in south east 5000 gallons of brine water, 55 gallons of motor oil are stored at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks and are within properly engi-New Mexico and West Texas. Materials generated or used at the facility include motor oil, used in the daily operation. Approximately 1200 gallons/yearly of wash down water, 360 galis generated at the facility. Approximately 7000 gallons of diesel by a spill, leak, or accidental discharge is at a depth of approximately 34 feet, with a total dissolved solids concentration of 1000 mg/L lons/yearly of used motor oil <u>e</u>,

Any interested person or persons may obtain information, submit comments or request to be by contacting Leonard Lowe at the (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future New Mexico 87505, for future notices placed on a facility-specific mailing list New Mexico OCD at 1220 South St.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

01102628 00018407 HYDRO-TEST PO BOX 2428 HOBBS, NM 88240

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

PUBLISHER

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Notary Public.

My Commission expires February 07, 2009 (Seal)



NOTICIA PUBLICA

Resources Department, Oil Conservation Division para El Plan GW-276 de descarga que habia The direccion fisica de esta ubi-3030 W. Marland, Hobbs New Mexico 88240. Esta ubicacion esta en la esquina de sido anteriormente aprovado para su oficina en Hobbs ubicada en SE/4,SW/4, of section .32, hc. 3030 West Marland, Hobbs New Mexico 88240 a emitido una a Departamento New Mexico Energy, township 18S, range 38E en el Condado de Lea, New Mexico. Carlsbad Highway y West County Road. Hydrostatic Pipe Service cacion es

aceite y gas al sureste de New Mexico y Texas. Materiales generados o usados en esta ubicaperdicios de lavar trocas y desperdicios de limpiar herramienta, usada diariamente en los files La ubicacion almacena / da mantenimiento a trocas usadas en hacer pruebas en norias de de aceite, con vapor. A;rozimadamente 1200 gallones por ano de agua derramada, 360 galones por ano de aceite usado de motores son generados en esta ubicacion. cion incluyen aceite de motores, aceite de engranes, agua de

Todos los liquidos utilizados en esta Aproximadamente 700) galones de diesel, 5000 gallones de agua de desperdicios, 55 galones la superficie que sella mas probable afectada por un derrame, fuga, o descarga accidental se enquentra a una prifundidad de aproximadamente 34 pies, con un total de concentracion ubicacion estan almacinados en tanques dedicados al almacenar estan en la superficie y estan apriopiadamente disenados y construidos y OCD aprovo almacenes secundarios. de aceite para motores son almacenados en la ubicacion. liquidos de 1000

futuro al comunicarse chn Leonard Lowe al New Mexico OCD en 1220 South St. Francis Drive, Cualquier persona o pesonas interesadas pueden obtener informacion, entregar sus comendeclaraciones de interes referente a la renovacion y creara una lista de correo especifica de tarios o solicitar, ser puésto en una lista de correo específica de facilidad para noticias en el Santa Fe, New Mexico 37505, telefono (505) 476-3492. El OCD aceptara commentaries para personasque desean recibir noticias en el futuro. facilidad

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

01102628 00018408 HYDRO-TEST PO BOX 2428 HOBBS, NM 88240

Lowe, Leonard, EMNRD

From:

Lowe, Leonard, EMNRD

Sent:

Thursday, October 02, 2008 10:42 AM

To:

'Hydro Test'

Subject:

RE: GW-276, Public Notice

Attachments: Renewal PN Flow Chart.pdf

The OCD has reviewed your submitted public notice and has been <u>APPROVED</u> for publishing. If Hydrotest is not the owner of the facility then a certified letter shall be sent to the land owner for notice of renewal of this discharge plan application. The certified letter receipt once received shall then be sent to the Santa Fe OCD office for filing.

Please submit and publish in your approved noticed to the locally most circulated paper. Once published please submit to the Santa Fe OCD office, attention to Leonard Lowe, the proof of publication affidavit. This will be placed in your OCD file. Once the notice is published there is a 30 day waiting period for public input, if any. During this time the OCD may have additional questions on your submitted application. Another inspection may be completed during this process. Once the 30 day is complete and all OCD concerns are address the permit will be sent to you for signature, which will be sent back to our office to file.

Per your question concerning the procedures of this application process I have attached a flow diagram of this process for your review.

Leonard Lowe

Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive Santa Fe, N.M. 87505

Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From: Hydro Test [mailto:hydrotest@leaco.net] **Sent:** Thursday, October 02, 2008 8:43 AM

To: Lowe, Leonard, EMNRD

Subject: Re: GW-276, Public Notice

Here is the notice I will call you shortly

---- Original Message -----

From: Lowe, Leonard, EMNRD

To: Hydro Test

Sent: Wednesday, October 01, 2008 3:04 PM

Subject: RE: GW-276, Public Notice

I will be here all day tomorrow.

Leonard Lowe

Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive Santa Fe, N.M. 87505

Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From: Hydro Test [mailto:hydrotest@leaco.net] **Sent:** Wednesday, October 01, 2008 1:42 PM

To: Lowe, Leonard, EMNRD

Subject: Re: GW-276, Public Notice

Mr. Leonard Lowe,

I have some questions and need to speak to you. I will call you first thing tomorrow morning.

Stacey Owens

---- Original Message ---From: Lowe, Leonard, EMNRD
To: hydrotest@leaco.net

Cc: Price, Wayne, EMNRD

Sent: Tuesday, September 30, 2008 4:21 PM

Subject: RE: GW-276, Public Notice

Mr. Stacey Owens,

Please submit to the OCD office your version of the public notice for review.

This is the third attempt to retrieve this information.

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive

Santa Fe, N.M. 87505 Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From: Lowe, Leonard, EMNRD

Sent: Tuesday, September 23, 2008 3:34 PM

To: 'hydrotest@leaco.net'

Subject: RE: GW-276, Public Notice

As of September 23, 2008 the OCD has not received any updated public notices for review.

Please submit your latest version of the public notice for review.

llowe

Leonard Lowe

Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive

Santa Fe, N.M. 87505 Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From: Lowe, Leonard, EMNRD

Sent: Wednesday, September 03, 2008 2:22 PM

To: 'hydrotest@leaco.net'

Subject: FW: GW-276, Public Notice

The OCD has reviewed your last submitted public notice.

The notice is missing the following information, please update your notice and resubmit for review:

Depth to ground and TDS of ground water.

llowe

Leonard Lowe

Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive Santa Fe, N.M. 87505

Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From: Hydro Test [mailto:hydrotest@leaco.net]

Sent: Friday, July 25, 2008 9:50 AM

To: Lowe, Leonard, EMNRD

Subject: GW-276

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

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Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

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This inbound email has been scanned by the MessageLabs Email Security System.

PUBLIC NOTICE

/0

Hydrostatic Pipe Service Inc. 3030 West Marland, Hobbs New Mexico 88240, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan GW-276 for their hobbs office located in the SE/4,SW/4, of section .32, township 18S, range 38E in Lea County, New Mexico. The physical address of the facility is 3030 W. Marland, Hobbs New Mexico 88240. The facility is located on the corner of the Carlsbad Highway and the West County road.

3V

The facility stores and maintains trucks used to test tubing in oil and gas wells in south east New Mexico and West Texas. Materials generated or used at the facility include motor oil, gear oil, brine water, and waste water from washing test trucks and steaming oilfield tools used in the daily operation. Approximately 1200 gallons/yearly of wash down water, 360 gallons/yearly of used motor oil is generated at the facility. Approximately 7000 gallons of diesel, 5000 gallons of brine water, 55 gallons of motor oil are stored at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks and are within properly engineered and OCD approved secondary containments. Ground water most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 34 feet, with a total dissolved solids concentration of 1000 mg/L.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility- specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

90

Approved 10.02.08

Advertising 18 PM 2 06 Receipt

Hobbs Daily News-Sun

201 N Thorp P. O. Box 936 Hobbs, NM 88241

Phone: 575-393-2123 Fax: 575-397-0610

NM OIL CONSERVATION DIVISION, JIM GRISWOLD 1220 S. SAINT FRANCIS DR. SANTA FE, NM 87505 Acct #: 01101546

Ad #: 00016901 **Phone:** (505)476-3492

Date: 09/10/2008

Ad taker: C2 Salesperson: 08

					•
Description	Start	Stop	Ins.	Cost/Day	Total
07 07 Daily News-Sun	09/13/2008	09/13/2008	1	179.76	179.76
BOLD bold	·				1.00
AFFI Affidavit for legals				•	3.00

Ad Text:

LEGAL SEPTEMBER 13, 2008

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Payment Reference:

Total Due 196.05

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I. KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said paper, and not a supplement thereof for a period

of _ i__ issue(s).
Beginning with the issue dated
SEPTEMBER 13, 2008

and ending with the issue dated SEPTEMBER 13, 2008

PUBLISHER

Sworn and subscribed to before

me this 13TH day of SEPTEMBER 2008

Notary Public

My Commission expires February 07, 2009 (Seal)



OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

SEPTEMBER 13, 2008

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-384) Capitan Chemical LLC, 3206 N. Enterprise Drive, Hobbs N.M. 88241 has submitted an application for a new discharge plan for their Oil and Gas Service Company, located in unit letter L of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The facility blends proprietary formulations from various raw materials and intermediate products supplied by various sources for the oil and gas industry. The facility procures and maintains approximately 8 - 10 containers of acids and caustics, 700 gallons of detergents, 1600 gallons of solvents and 3500 gallons of paraffin/emulsion breakers. Liquids other then water shall be maintained in a status as to prevent contamination to surface and ground water quality, including vadose zones. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet, with a total dissolved solids concentration of approximately 60 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-276) Hydrostatic Pipe Service, Inc. 3030 West Marland, Hobbs, N.M. 88240 has submitted a renewal discharge plan application for their previously expired permit for their Oil and Gas Service Company, located in SE/4 SW/4 of Section 32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The facility stores and maintains trucks used to test tubing in oil and gas wells. Approximately 1200 gallons/year of wash down water, 360 gallons/year of used motor oil, 7000 gallons of diesel and 5000 gallons/year of brine water are used, generated and stored on site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 34 feet, with a total dissolved solids concentration of approximately 1310 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-377) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth Texas 76102, has submitted an application for a new discharge plan for their Adobe compressor station, operating at 330 HP, located in unit letter K of Section 23, Township 20 South, Range 38 Eas, NMPM, Lea County, New Mexico, approximately 8 miles northeast of Eunice. The facility provides natural gas compression, removal of excess liquids, the measuring and transport of gas to pipelines. Approximately 100 - 200 gallons/month of used oil, 78-200 gallons/month of wash/storm water and 50 - 100 bbl/month of gas liquids will be generated on site along with other solid wastes. The discharge plan summarizes the specifics of generated waste at this facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 20 - 75 feet, with a total dissolved solids concentration of 375 - 630 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-381) Knight Fishing Services, 1718 S. Dal Paso, Hobbs New Mexico, 88240 has submitted an application for a new discharge plan for their Oil and Gas Service Company, located in Unit Letter M in Section 2, Township 19 South, Range 12 West, NMPM, Lea County, New Mexico. The facility is a fishing tool string supplier to the oil and gas service industry. Approximately 1000 gallons of diesel, 300 gallons of hydraulic oil, and 500 gallons of Unichem 9120 are to be stored onsite and to be maintained within bermed areas with secondary containment and not to be discharged on to the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 35 feet, with a total dissolved

Para obtener más información sobre esta solicitud en espan_ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 10th day of September, 2008.

S E A L #24379 STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Mark Fesmire, Director

01101546 00016901 NM OIL CONSERVATION DIVISION, JIM GRISWOLD 1220 S. SAINT FRANCIS DR. SANTA FE, NM 87505

THE SANTA FE Founded 1849

REVENUED

NM EMNRD Oil Cons. Leonard Lowe 1220 S. St. Francis Dr. Santa Fe. NM 87505

ALTERNATE ACCOUNT: 56689 SEP 23 PM 2 46

AD NUMBER: 267938 ACCOUNT: 00002212 LEGAL NO: 85975 PO # 52100-00000137

360 LINES 1 TIME (S) at

313.04

AFFIDAVIT:

7.00 25.40

TAX:

TOTAL:

345.44

AFFIDAVIT OF PUBLICATION

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

NOTICE OF

PUBLICATION

STATE OF NEW **MEXICO**

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STATE OF NEW MEXICO COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #85975 a copy of which is hereto attached was published in said newspaper 1 day(s) between 09/17/2008 and 09/17/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 17th day of September, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 17th day of September 2008.

Notary

Commission Expires:

OFFICIAL SEAL Pamela Anne Beach NOTARY PUBLIC STATE OF NEW MEXIC My Commission Expires:

www.santafenewmexican.com

2C_plan: addresses howanta Fe, NM 87501-2021 • 505-983-3303 • fax: 505-984-1785 • P.O. Box 2048, Santa Fe, NM 87504-2048 mg/L. The discharge

oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

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(GW-377) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth Texas 76102, has submitted an application for a new discharge plan for their Adobe compressor station, operating at 330 HP, located in unit letter K of Section 23, Township 20 South, Range 38 Eas, NMPM, Lea County, New Mexico, approximately 8 miles northeast of Eunice. The facility provides natural gas compression, removal of excess liquids, the measuring and transport of gas to pipelines. Approximately 100 - 200 gallons/month of used oil, 78-200 gallons/month of gas liquids will be generated on site along with other solid wastes. The discharge plan summarizes the specifics of generated waste at this facility. Groundwater most likely to be affected by a spill leak or acci-

dental discharge is at a depth of approximately 20 - 75 feet, with a total dissolved solids concentration of 375 - 630 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

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waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the ap-plication is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this applica-tion and will create a facility-specific mail-ing list for persons who wish to receive future notices. Per-sons interested in obtaining further infor-mation, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Con-servation Division at the address given above. The adminis-trative completeness determination and

address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.st ate.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Re-Natural sources Department (Depto Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New (Contacto: México Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe,

new Mexico, on this 10th day of September, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L Mark Fesmire, Director Legal No. 85975 Pub. Sept. 17, 2008

Lowe, Leonard, EMNRD

From:

Hydro Test [hydrotest@leaco.net]

Sent:

Friday, July 25, 2008 9:50 AM

To:

Lowe, Leonard, EMNRD

Subject:

GW-276

Attachments: CCE00000.jpg; CCE00001.jpg; CCE00002.jpg; CCE00003.jpg

This inbound email has been scanned by the MessageLabs Email Security System.

Hydro Test

From: "Lowe, Leonard, EMNRD" < Leonard.Lowe@state.nm.us>

To: <hydrotest@leaco.net>

Cc: "Griswold, Jim, EMNRD" < Jim.Griswold@state.nm.us>

Sent: Monday, June 23, 2008 2:01 PM

Attach: 6.GW-XXX Applicant PN.doc; Renewal WQCC PN Rules.pd

Subject: GW-276, Discharge Plan application question

Mr. Stacey Owens,

I have a few questions pertaining to your June, 2008 discharge plan application for renewal of GW-276.

- 1. "Pressure-testing of oilfield tubular goods", noted as Type of facility, is that the description of the activities at your facility?
- 2. Exhibit B V. Facility Description: the submitted schematic identifies what is Hydrostatic proper and what appears to be adjacent *non-Hydrostatic* associated facilities, the NMOCD wants to identify what portions of the schematic is Hydrostatic property. With what is submitted, the NMOCD assumes all items identified within the schematic is Hydrostatic property. Please clarify.
- 3. Your facility schematic identifies sumps within your shop. What are the dimensions of those sumps?
- 4. Do you have any underground processing piping? i.e. for sumps, drains, etc?
- 5. On the same schematic: what are the water lines for? It shows that a water line comes off a "water pits" identified on the schematic, what is a water pit?
- 6. What is the caliche pit for? During the OCD 2007 inspection there the location where this pit is identified had several containers and debris, is that debris still there?
- 7. Exhibit G, Inspection and reporting: can you send me a copy of your latest inspection sheet? Scan and emailed or faxed to me at 505-476-3462.
- 8. Exhibit G: it states that "All outside containers are inside the concrete containment areas to prevent any contact with runoff", what does that mean? Once again, we don't want to rely on our assumption here at the OCD and end up holding the applicant to the fire on our assumption. Please clarify.
- 9. Exhibit E. Oil Filter disposal states "are punctured and drained". How long are they drained? Have you ever tested the filters for TCLP/metals? May I have the contact information for Mr. Lee Coffman as identified here for this approval?

Hydrostatic Pipe may also submit to the OCD a version of their Public Notice for approval. I have attached an example of what a notice should read like, change items in yellow to reflect your facility. And the WQCC rules and regulations for processing a public notice. Read items only in RED as they pertain to renewal only. NOTE: THE OCD MUST APPROVE YOUR PUBLIC NOTICE PRIOR TO PUBLISHING.

Please provide answers to these questions As Soon As Possible.

Thank you for your attention.

Leonard Lowe

Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive Santa Fe, N.M. 87505 Office: 505-476-3492

Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

- 1. Pressure testing is done on oilfield locations. Trucks are parked and maintained at HPS yard.
- 2. All property is owned by Carol Deming, and leased to HPS. The shop to the north is her private shop not Leased to HPS.

 180 gal
- 3. The sump on the west side of shop is approximately 2 feet wide by 3 feet long and 4 feet deep. The sump On the north side of the shop is approximately 4 feet wide by 4 feet long and 5 feet deep.
- 4. Both sumps have drain lines that go to 2 grease traps on the north side of the building. From the traps, Drain lines go to city sewer.
- 5. The "waterlines" are the drain lines from sumps to the grease traps and to city sewer.
- 6. The caliche pit was dug to provide caliche to build the shop up in the event of flooding. The only debris in The pit are cut grass and cut tree limbs.
- 7. See attachment
- 8. All containers are placed in the containment area to prevent contact with rain water, thus causing runoff To the soil.
- 9. Oil filters are drained for approximately 2 to 3 weeks before being placed in the special dumpster provided Waste Management. The phone number for waste management is (575) 392-6571

PUBLIC NOTICE

Hydrostatic Pipe Service Inc. 3030 West Marland, Hobbs New Mexico 88240, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan GW-276 for their hobbs office located in the SE/4, SW/4, of section .32, township 18S, range 38E in Lea County, New Mexico. The physical address of the facility is 3030 W. Marland, Hobbs New Mexico 88240. The facility is located on the corner of the Carlsbad Highway and the West County road.



The facility stores and maintains trucks used to test tubing in oil and gas wells in south east New Mexico and West Texas. Materials generated or used at the facility include motor oil, gear oil, brine water, and waste water from washing test trucks and steaming oilfield tools used in the daily operation. Approximately 1200 gallons/yearly of wash down water, 360 gallons/yearly of used motor oil is generated at the facility. Approximately 7000 gallons of diesel, 5000 gallons of brine water, 55 gallons of motor oil are stored at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks and are within



Any interested person or persons may obtain information, submit comments or request to be placed on a facility- specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

09.03.08 not approved!

properly engineered and OCD approved secondary containments.

Hydrostatic Pipe Service, Inc.

FACILITY INSPECTION SHEET FOR SPILLS AND LEAKS

DATE	INSPECTOR	STATUS	ACTIONS TAKEN	
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Bill Richardson

Governor
Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



May 23, 2008

Mr. Darrell Deming P.O. Box 2428 Hobbs, New Mexico 88241

Re: Expired Discharge Plan Permit, GW-276

Dear Mr. Deming:

Hydrostatic Pipe Service, Inc., is currently operating without a discharge permit for their oil and gas service company located at 3030 West Marland, Hobbs New Mexico. The discharge permit expired on February 10, 2007. The New Mexico Oil Conservation Division Environmental Bureau request that the applicant submit their renewal discharge plan application with \$100 filing fee within 15 days. Due to the duration of operation of this facility without a permit the OCD request that the facility fee of \$1700 also be submitted along with the application. Checks should be made out to the New Mexico Water Quality Management Fund.

The discharge plan application for Service Companies and Guidelines can be found on our website http://www.emnrd.state.nm.us/ocd/EH-DischargePlanGuidlines.htm.

The OCD Environmental Bureau is obligated by the New Mexico Water Quality Control Commission to protect the ground waters of the state of New Mexico. The OCD performs this task via a Discharge Plan Permit. If you have any questions pertaining to this process please call me at (505) 476-3492 or e-mail me at leonard.lowe@state.nm.us.

Sincerely,

Leonard Lowe

Environmental Engineer

xc: Larry Johnson, Environmental Engineer OCD District I Office