

ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

2008 MAY 2 PM 2:00
222 South St. Francis Drive, Santa Fe, NM 87505



Enervest Operating LLC
RW Cowdenc #5
4,10,12

ADMINISTRATIVE APPLICATION CHECKLIST

200817

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ronnie L. Young
Print or Type Name

Ronnie L. Young
Signature

Coordinator, Regulatory Compliance
Title

5.1.08
Date

RYOUNG@ENERVEST.NET
E-Mail Address

April 29, 2008

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. Mark E. Fesmire, P.E.
Director

Re: Application for Increased Well Density & Simultaneous Dedication
Jalmat (Tansil-Yates-Seven Rivers) Gas Pool ("Jalmat Gas Pool")

Dear Mr. Fesmire:

By Division Order No. NSP-143-B(L)(SD), as amended, dated August 4, 2006, Plantation Operating, L.L.C. was authorized to simultaneously dedicate the following-described wells to a 235.98-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool comprising Lots 1 & 2, the E/2 NW/4 and the W/2 NE/4 of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico:

<u>Well Name & No.</u>	<u>API Number</u>	<u>Well Location</u>
R. W. Cowden "C" No. 4	30-025-10903	990' FNL & 1980' FWL, Unit C
R. W. Cowden "C" No. 10	30-025-37969	990' FNL & 660' FWL, Unit D/Lot 1

EnerVest Operating, L.L.C. ("EnerVest"), the current operator of the subject GPU, hereby requests approval:

- a) to drill an additional infill gas well within the subject GPU. EnerVest proposes to drill the R. W. Cowden "C" No. 12 at a standard gas well location 1980 feet from the North line and 860 feet from the West line (Unit E/Lot 2) of Section 31; and
- b) to simultaneously dedicate the existing R. W. Cowden "C" Wells No. 4 and 10, and the proposed R. W. Cowden "C" No. 12 to the subject GPU.

The wells and GPU are located within the Jalmat Gas Pool. This pool is currently governed by special pool rules established by Order No. 8170-P effective December 14, 2001. Well location requirements and well density provisions are contained within Rule No. (3) of the special pool rules.

All of the wells proposed to be simultaneously dedicated to the subject GPU are located at standard gas well locations for the Jalmat Gas Pool.

It should be noted that the R. W. Cowden "C" No. 4 produced as a gas well from the Jalmat Gas Pool until 1982, at which time production from that pool ceased. In April 2001, Doyle Hartman, the previous operator, worked over the well and re-established production from the Jalmat Gas Pool. The completion report filed by Doyle Hartman at that time indicated that the well should be classified as an oil well in the Jalmat Gas Pool. The acreage dedication plat filed by Doyle Hartman at that time showed the well to be simultaneously dedicated to a 40-acre unit comprising the NE/4 NW/4 of Section 31, and to the existing 235.98-acre non standard GPU. EnerVest has examined all the documents relating to Order No. NSP-143, as amended, and has not found any record that Doyle Hartman requested, or was granted approval to remove the NE/4 NW/4 of Section 31 from the subject GPU in order to establish a 40-acre oil unit to be dedicated to the R. W. Cowden "C" No. 4. Further, EnerVest has examined the recent production data from the R. W. Cowden "C" No. 4 and has found that during 2006, the well produced at a GOR of 102,598, and that during 2007, the well produced at a GOR of 135,623. Production data for January-March 2008 shows that the well produced 2,772 MCF of gas and 0 barrels of oil. It is EnerVest's contention that the R. W. Cowden "C" No. 4 is in fact a gas well at this time, and that the subject GPU should remain unchanged. EnerVest is in the process of conducting a gas-oil ratio test on the R. W. Cowden "C" No. 4, and the results will be submitted to the Hobbs and Santa Fe Offices of the Division.

In support of the application, EnerVest states the following:

The existing R. W. Cowden Wells No. 4 and 10 are currently marginally productive. During the period from January-December, 2007 the R. W. Cowden Well No. 4 produced at an average rate of approximately 39 MCF of gas per day, and the R. W. Cowden "C" Well No. 10 produced at an average rate of approximately 134 MCF of gas per day;

The R. W. Cowden "C" Well No. 10 was drilled and completed in the Jalmat Gas Pool in late 2006. During the first few months of production from the R. W. Cowden "C" No. 10, no change in the rate of production from the R. W. Cowden "C" No. 4 was observed. This data suggests no interference between wells spaced on 40 acres. Consequently, EnerVest believes that the drilling of the proposed R. W. Cowden "C" No. 12 is necessary in order to effectively and efficiently drain the gas reserves from the Jalmat Gas Pool within the SW/4 NW/4 of Section 31;

Due to inefficient drainage and the marginally productive nature of the existing wells, EnerVest believes that no offset operator will be adversely affected by the approval of this application;

Attachment No. 1 is a plat that identifies the subject GPU, and the wells that are to be simultaneously dedicated to this unit;

Attachment No. 2 is a plat that identifies the subject GPU and all offsetting GPU's in the Jalmat Gas Pool. There is one offset gas proration unit and two offset oil proration units in the Jalmat Gas Pool that are currently operated by EnerVest. The working interest ownership within the two 40-acre oil units is owned 100% by EnerVest. The working interest ownership within the GPU comprising Lots 3 and 4, the SE/4 SW/4 and the SW/4 SE/4 of Section 30 is owned by EnerVest and Bovina Ltd. Liability Company. **Pursuant to Division rules, EnerVest has provided notice of this application to Bovina Ltd. Liability Company.**

Attachment No. 2A is a compilation of all active Jalmat Gas Pool producing wells within the offsetting GPU's;

Notice of this application has been provided to Roca Production, Inc., XTO Energy, Inc., Cimarex Energy Company of Colorado, Lewis B. Burleson, Inc., and Bovina Ltd. Liability Company.

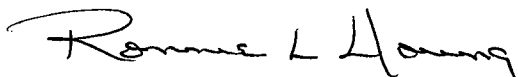
A copy of the notice letter that has been sent to all parties is enclosed, as is Attachment No. 3, which is a list of the parties to whom notice has been provided. Upon obtaining the signed return receipt cards, they will be forwarded to the Oil Conservation Division.

Also enclosed is a copy of Order No. NSP-143-B(L)(SD) and a Form C-102 for the proposed R. W. Cowden "C" No. 12.

In summary, EnerVest Operating, L.L.C. believes that approval of the application is in the best interest of conservation, prevention of waste and protection of correlative rights.

If you should have any questions, please call me at (713) 495-6530 or E-Mail me at RYOUNG@ENERVEST.NET.

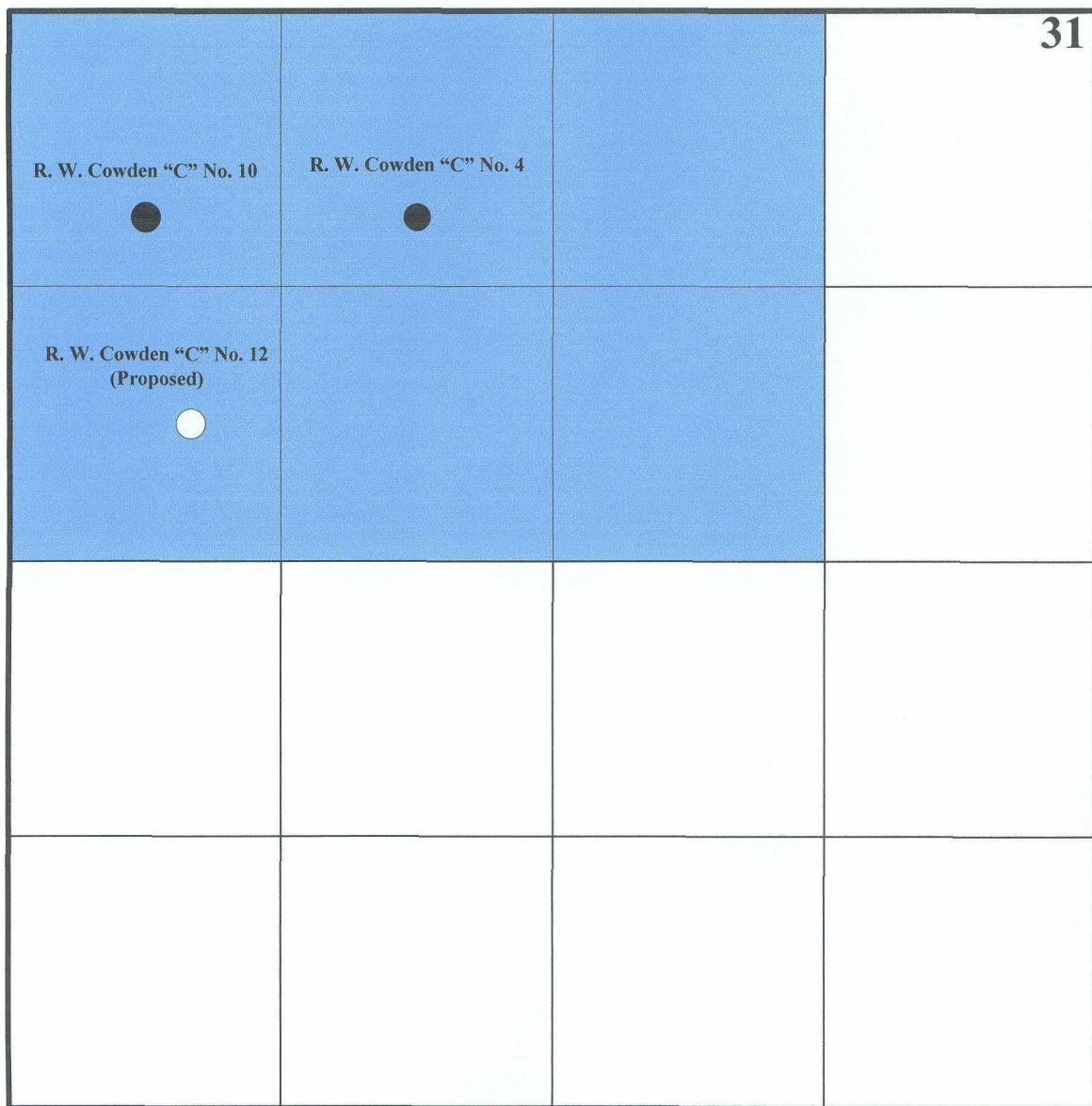
Sincerely



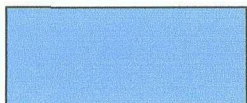
Ronnie L. Young
EnerVest Operating, L.L.C.
1001 Fannin Street
Suite 800
Houston, Texas 77002-6707
Enclosures

EnerVest Operating, L.L.C.
Application for Increased Well Density & Simultaneous Dedication
Jalmat Gas Pool

37 East

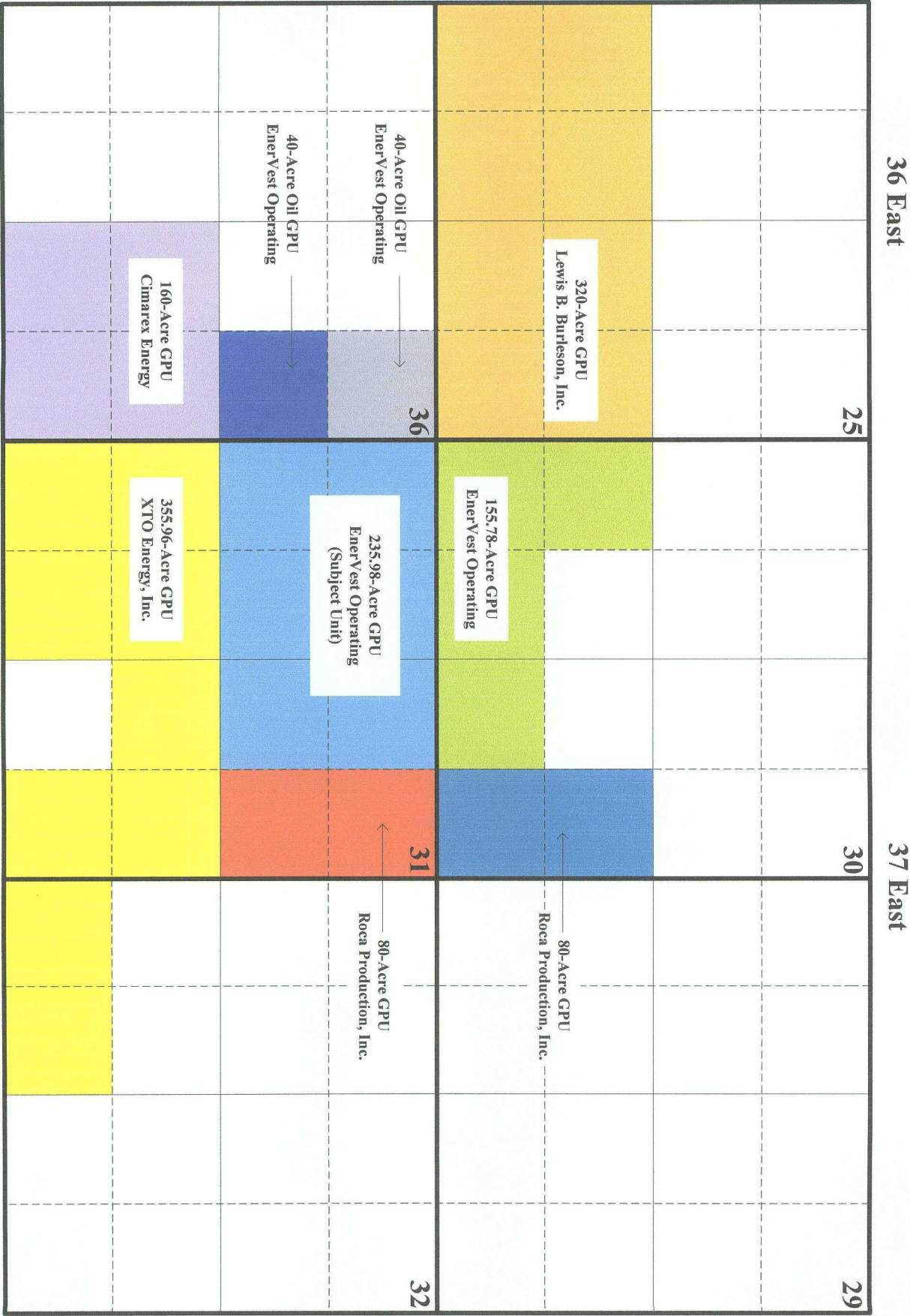


23 South



Existing 235.98-Acre Non-standard GPU
Approved by Amended Order No. NSP-143-B(L)(SD)

*EnerVest Operating, L.L.C.
Application for Increased Well Density & Simultaneous Dedication
Jalmat Gas Pool*



***EnerVest Operating, L.L.C.
Application for Increased Well Density & Simultaneous Dedication
Jalmat Gas Pool***

OFFSET JALMAT (OIL & GAS) OPERATORS

<u>GPU Description</u>	<u>Operator</u>	<u>Lease Name & Well Number</u>	<u>Well Location</u>
E/2 NE/4 Section 31, T-23S, R-37E	Roca Production, Inc.	R. W. Cowden "C" No. 9	Unit H, Section 31, T-23S, R-37E
Lots 3 & 4, E/2 SW/4, NW/4 SE/4, E/2 SE/4 of Section 31, & S/2 SW/4 Section 32, T-23S, R-37E	XTTO Energy, Inc.	E. E. Blinebry A Federal NCT-1 Com No. 4 E. E. Blinebry A Federal NCT-1 Com No. 5	Unit L, Section 31, T-23S, R-37E Unit N, Section 31, T-23S, R-37E
SE/4 Section 36, T-23S, R-36E	Cimarex Energy Co. of Colorado	Holt Mexico State Com No. 1	Unit O, Section 36, T-23S, R-36E
SE/4 NE/4 Section 36, T-23S, R-36E (Oil Unit)	EverVest Operating, L.L.C.	State LMT No. 10	Unit H, Section 36, T-23S, R-36E
NE/4 NE/4 Section 36, T-23S, R-36E (Oil Unit)	EnerVest Operating, L.L.C.	State LMT No. 5	Unit A, Section 36, T-23S, R-36E
S/2 Section 25, T-23S, R-36E	Lewis B. Burleson, Inc.	Lynn B 25 No. 3 Lynn B 25 No. 2 Lynn B 25 No. 5	Unit P, Section 25, T-23S, R-36E Unit M, Section 25, T-23S, R-36E Unit L, Section 25, T-23S, R-36E
Lots 3 & 4, SE/4 SW/4, SW/4 SE/4 Section 30, T-23S, R-37E	EnerVest Operating, L.L.C.	R. W. Cowden "B" No. 4	Unit L, Section 30, T-23S, R-37E
E/2 SE/4 Section 30, T-23S, R-37E	Roca Production, Inc.	R. W. Cowden "A" WN No. 1	Unit P, Section 30, T-23S, R-37E

ATTACHMENT 2A

April 29, 2008

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: AFFECTED INTEREST OWNERS AND/OR OFFSET OPERATORS

Re: EnerVest Operating, L.L.C.
Application for Increased Well Density & Simultaneous Dedication
Jalmat (Tansil-Yates-Seven Rivers) Gas Pool (79240)
Section 31, T-23 South, R-37 East, NMPM,
Lea County, New Mexico

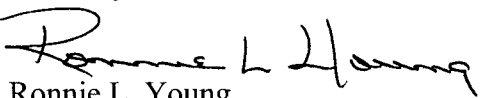
Ladies and Gentlemen:

Enclosed please find a copy of the application filed by EnerVest Operating, L.L.C. for authorization to dedicate its proposed R. W. Cowden "C" Well No. 12, located at a standard gas well location 1980 feet from the North line and 860 feet from the West line (Unit E/Lot 2) of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, to an existing 235.98-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool comprising Lots 1 & 2, E/2 NW/4 and the W/2 NE/4 of Section 31, Township 23 South, Range 37 East, NMPM. Pursuant to the authority previously granted by Amended Order No. NSP-143-B(L)(SD), this unit is currently dedicated to EnerVest Operating, L.L.C.'s R. W. Cowden "C" Wells No. 4 and 10, located, respectively in Units C and Unit D/Lot 1 of Section 31.

As the owner of an interest that may be affected by the proposed simultaneous dedication, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

If you should have any questions, please call me at (713) 495-6530.

Sincerely,


Ronnie L. Young
Coordinator, Regulatory Compliance
EnerVest Operating, L.L.C.
1001 Fannin Street
Suite 800
Houston, Texas 77002-6707

Enclosure

EnerVest Operating, L.L.C.
Application for Increased Well Density & Simultaneous Dedication
Jalmat Gas Pool

Offset Operator Notification List

Roca Production, Inc.
Box 10139
Midland, Texas 79702

XTO Energy, Inc.
200 N. Loraine
Suite 800
Midland, Texas 79701

Cimarex Energy Co. of Colorado
600 E. Las Colinas Blvd.
Suite 1100
Irving, Texas 75038

Lewis B. Burleson, Inc.
Box 2479
Midland, Texas 79702

Bovina Ltd. Liability Co.
P.O. Box 1772
Hobbs, New Mexico 88241

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30- 914 -38857		Pool Code	Pool Name
Property Code	Property Name COWDEN C		Well Number 12
OGRID No.	Operator Name ENERVEST OPERATING		Elevation 3324'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	31	23-S	37-E		1980	NORTH	860	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 1 37.93 AC LOT 2 37.95 AC LOT 3 37.97 AC LOT 4 37.99 AC</p> <p>1980' 860'</p> <p>GEODETIC COORDINATES NAD 27 NME Y=461076.9 N X=848121.0 E LAT.=32.262596° N LONG.=103.207153° W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 29, 2008</p> <p>Date Surveyed _____ LA</p> <p>Signature & Seal of Professional Surveyor _____</p>
	<p>07.11.1716</p>
	<p>Certificate No. GARY EIDSON 12041 RONALD J. EIDSON 3239</p>



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

August 4, 2006

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Plantation Operating, L.L.C.
2203 Timberloch Place, Suite 229
The Woodlands, Texas 77380

Attention: **John Allred, P.E.**
jallred@plantationpetro.com

AMENDED Division Administrative Order NSP-143-B (L) (SD)

Dear Mr. Allred:

Reference is made to the following: (i) your initial application submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on June 8, 2006 (*administrative application reference No. pMES0-621637048*); (ii) your letter dated June 22, 2006 with supplemental information to support this application; (iii) your e-mail of June 26, 2006 checking on the status of this application; and (iv) the Division's records in Hobbs and Santa Fe, including the files on Division Administrative Orders NSP-143, NSP-143-A (L) (SD), NSP-143-B (L) (SD), NSP-1335 and NFL-71: all concerning Plantation Operating, L.L.C.'s ("Plantation") request to amend both Division Administrative Orders NSP-143-A (L) (SD), dated August 14, 1996, and NSP-143-B (L) (SD), dated September 16, 1996, to reflect a location change for one of the wells that was the subject of the 235.98-acre non-standard Jalmat gas spacing unit comprising Lots 1 and 2, the W/2 NE/4, and the E/2 NW/4 of Section 31, Township 23 South, Range 37 East, NMPM, Jalmat Gas Pool (79240), Lea County, New Mexico, established in part by these orders.

Division Administrative Order NSP-143-A (L) (SD) split a previously approved 315.98-acre non-standard Jalmat gas spacing unit comprising the N/2 equivalent of Section 31 (see Division Administrative Order NSP-143, dated June 8, 1955) into two separate units comprising:

- (a) the above-described 235.98-acre unit to be operated by Doyle Hartman, Oil Operator ("Hartman") and simultaneously dedicated to the existing R. W. Cowden "C" Well No. 4 (*API No. 30-025-10903*), located at a standard gas well location 990 feet from the North line and 1980 feet from the West line (Unit C) of Section 31 and the proposed R. W. Cowden "C" Well No. 10 to be drilled at an unorthodox gas well location 1650 feet from the North line and 330 feet from the West line (Lot 2/Unit E) of Section 31; and
- (b) the remaining 80 acres comprising the E/2 NE/4 to be operated by Roca Production, Inc. ("Roca") and dedicated to the existing R. W. Cowden "C" Well No. 9 (*API No. 30-025-27918*), located at an unorthodox gas well location 1650 feet from the North line and 800 feet from the East line (Unit H) of Section 31.

August 4, 2006

Page 2

Division Administrative Order NSP-143-B (L) (SD) formalized this arrangement and placed Division Administrative Order NSP-143-A (L) (SD) in abeyance.

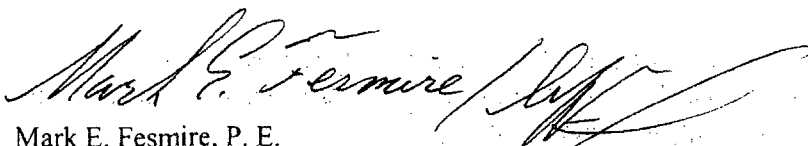
According to your application and the Division's records, Hartman never drilled the R. W. Cowden "C" Well No. 10 at the proposed unorthodox Jalmat infill well location in Unit "E" of Section 31. It is Plantation's intent at this time however, as successor operator to the Hartman acreage, to drill its R. W. Cowden "C" Well No. 10 (*API No. 30-025-36771*) at a standard infill gas well location within the 235.98-acre non-standard unit 990 feet from the North line and 660 feet from the West line (Lot 1/Unit D) of Section 31.

By the authority granted me under the provisions of Rules 4 (B) and (D) of the special rules governing the Jalmat Gas Pool, Division Administrative Order NSP143-B (L) (SD) is hereby amended, authorizing Plantation to simultaneously dedicate Jalmat gas production to the 235.98-acre non-standard Jalmat gas spacing unit from its above-described R. W. Cowden "C" Well No. 4 (*API No. 30-025-10903*) in Unit "C" of Section 31 and proposed R. W. Cowden "C" Well No. 10 (*API No. 30-025-36771*) in Lot 1 (Unit C) of Section 31.

All provisions of Division Administrative Order NSP-143-B (L) (SD) not in conflict with this order shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Mark E. Fesmire, P. E.
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Hobbs
Roco Production Inc. – Midland, Texas

File: NSP-143
NSP-143-A (L) (SD)
NSP-143-B (L) (SD)
NFL-71
NSP-1335



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

August 21, 2006

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Plantation Operating, L.L.C.
2203 Timberloch Place, Suite 229
The Woodlands, Texas 77380

Attention: **John Allred, P.E.**
jallred@plantationpetro.com

REVISED: AMENDED Division Administrative Order NSP-143-B (L) (SD)

Dear Mr. Allred:

Reference is made to the following: (i) your e-mail to Mr. Michael E. Stogner, Staff Engineer with the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico Wednesday, August 16, 2006, which is hereby entered into the Division's administrative database as administrative application reference No. pMES0-623355598; and (ii) the Division's records in Hobbs and Santa Fe: all concerning AMENDED Division Administrative Order NSP-143-B (L) (SD) issued on Division administrative application reference No. pMES0-621637048 and dated August 4, 2006.

The API Number for Plantation Operating, L.L.C.'s proposed R. W. Cowden "C" Well No. 10 as shown in the second and third paragraphs on page 2 of said Division administrative order as "**30-025-36771**" shall revised to accurately read "**30-025-37969**."

The revision set forth in this order shall be entered retroactively as of August 4, 2006; further, all other provisions of AMENDED Division Administrative Order NSP-143-B (L) (SD) issued by the Division on August 4, 2006 shall remain in full force and effect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P. E.
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Hobbs
Roco Production Inc. – Midland, Texas

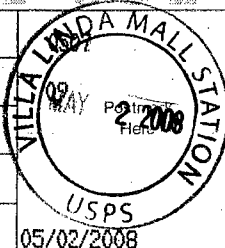
File: NSP-143 – *Division reference No. pNSP0-001432002*
NSP-143-A (L) (SD) – *Division reference No. p2002-NSP000143*
NSP-143-B (L) (SD) – *Division reference No. p2002-nsp00014b*
AMENDED NSP-143-B (L) (SD) – *Division reference No. pMES0-621637048*
NFL-71
NSP-1335

7007 3020 0001 2494 5604

CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)For delivery information visit our website at www.usps.com

MIDLAND TX 79701

Postage	\$	\$1.31
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$6.11



Sent To *XTO Energy*
 Street, Apt. No., or PO Box No. *200 N. Lorraine Suite 800*
 City, State, ZIP+4 *Midland, Texas 79701*

PS Form 3800, August 2006

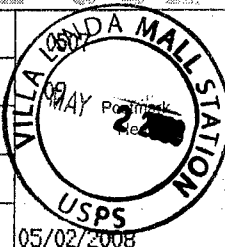
See Reverse for Instructions

7007 3020 0001 2494 5628

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)For delivery information visit our website at www.usps.com

MIDLAND TX 79702

Postage	\$	\$1.31
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$6.11



Sent To *Lewis B. Burleson, Inc*
 Street, Apt. No., or PO Box No. *Box 2479*
 City, State, ZIP+4 *Midland, Texas 79702*

PS Form 3800, August 2006

See Reverse for Instructions

7007 3020 0001 2494 5598

CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)For delivery information visit our website at www.usps.com

MIDLAND TX 79702

Postage	\$	\$1.31
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$6.11



Sent To *Roca Production Inc.*
 Street, Apt. No., or PO Box No. *Box 10139*
 City, State, ZIP+4 *Midland, Texas 79702*

PS Form 3800, August 2006

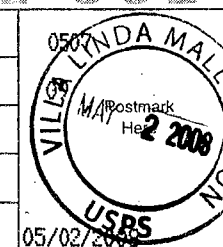
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Sent To *Amarex Energy Co. & Canada*
 Street, Apt. No., or PO Box No. *600 E. Las Colinas Blvd. Suite 110C*
 City, State, ZIP+4 *Irving Texas 75038*

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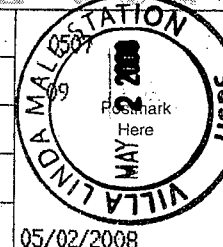
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JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
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(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruce@aol.com

May 28, 2008

Via fax

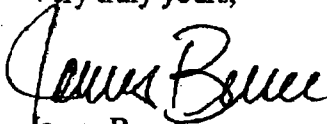
Mark E. Fesmire, P.E.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Enervest Operating, L.L.C. for increased well density
Jalmat Gas Pool
R.W. Cowden "C" Well No. 12
§31-23S-37E

Dear Mr. Fesmire:

XTO Energy Inc. previously objected to the above administrative application. XTO Energy Inc. hereby withdraws its objection.

Very truly yours,


James Bruce

Attorney for XTO Energy Inc.

cc: Enervest Operating, L.L.C.
XTO Energy Inc.

Davidson, Florene, EMNRD

From: Young, Ronnie [RYoung@EnerVest.net]
Sent: Wednesday, May 28, 2008 8:42 AM
To: Davidson, Florene, EMNRD
Subject: RE: Administrative Application

I have talked with Scott Kelley, Geologist with XTO, about this and they will be withdrawing this protest.

Ronnie L. Young

EnerVest Operating, Western Division
Compliance Supervisor
713-495-6530
ryoung@enervest.net

From: Davidson, Florene, EMNRD [mailto:florene.davidson@state.nm.us]
Sent: Wednesday, May 28, 2008 9:41 AM
To: Young, Ronnie
Subject: Administrative Application

Mr. Young, David Brooks of our office gave me your administrative application for increased well density and simultaneous dedication for the R. W. Cowden "C" Wells No. 4 and 10 in the Jalmat Gas Pool to set for hearing because of an objection received from XTO Energy Inc.

We are advertising today for the June 26 examiner hearing. Is that the date on which you wish this application to be set? If so, could you please send me a proposed ad for the application? We will then set it for hearing before an examiner on June 26, 2008.

Thank you.

Florene Davidson
OC Staff Specialist

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JAMES BRUCE
ATTORNEY AT LAW

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jamesbruc@aol.com

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May 19, 2008

Hand delivered

Mark E. Fesmire, P.E.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505


Re: Application of Enervest Operating, L.L.C. for increased well density
Jalmat Gas Pool
R.W. Cowden "C" Well No. 12
§31-23S-37E

Dear Mr. Fesmire:

XTO Energy Inc. hereby objects to the above administrative application.

This objection is filed to protect my client's rights, and will be withdrawn if the parties enter into a mutually acceptable reciprocal waiver agreement.

Very truly yours,


James Bruce
Attorney for XTO Energy Inc.

cc: Enervest Operating, L.L.C.
XTO Energy Inc.