

OIL CONSERVATION DIVISION  
RECEIVED  
MAR 16 1996 8 52

March 14, 1996

Sent Federal Express

Mr. William LeMay  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Re: San Juan 29-7 Unit #4A  
1980'FNL, 595'FWL, Section 10, T-29-N, R-7-W, Rio Arriba County, New Mexico  
API # 30-039-(not yet assigned)

Dear Mr. LeMay:

Meridian Oil Inc. is applying for administrative approval of a non-standard location for the above location in both the Blanco Pictured Cliffs and Blanco Mesa Verde formations. This application for the referenced location is due to the request of the surface land owner, Fidel Candelaria.

The following attachments are for your review:

1. Application for Permit to Drill.
2. Completed C-102 at referenced location.
3. Offset operators/owners plat - Meridian Oil is the operator of the surrounding proration unit
4. 7.5 minute topographic map showing the orthodox windows, and enlargement of the map to define topographic features.

We appreciate your earliest consideration of this application.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

encs.

*NSL-2PLS.14*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-079514 Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator MERIDIAN OIL	7. Unit Agreement Name San Juan 29-7 Unit	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name San Juan 29-7 Unit 9. Well Number 4A	
4. Location of Well 1980' FNL, 585' FWL  Latitude 36° 44.5, Longitude 107° 33.9	10. Field, Pool, Wildcat Blanco Pic.Cliffs/ Blanco Mesa Verde 11. Sec., Twn, Rge, Mer. (NMPM) Sec 10, T-29-N, R-7-W API # 30-039-	
14. Distance in Miles from Nearest Town 2 miles to Navajo City	12. County Rio Arriba	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 595'	17. Acres Assigned to Well 160 NW/4; 320 W/2	
16. Acres in Lease	18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1800'	
19. Proposed Depth 5810'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6239' GR	22. Approx. Date Work will Start 2nd quarter 1996	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u><i>Regan Stankiewicz</i></u> Regulatory/Compliance Administrator	<u>3-12-96</u> Date	

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Archaeological Report submitted by San Juan County Museum Assoc. Technical Report #95-DCA-056 dated 11-16-95  
Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-1  
 Revised February 21, 1995  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-		2 Pool Code 72359/72319		3 Pool Name Blanco Pictured Cliffs/Blanco Mesaverde	
4 Property Code 7465		5 Property Name San Juan 29-7 Unit			6 Well Number 4A
7 OGRID No. 14538		8 Operator Name Meridian Oil Inc.			9 Elevation 6239'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	10	29 N	7W		1980	North	595	West	R.A.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 1.60-W/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Peggy Bradford</i>        Signature        Peggy Bradford        Printed Name        Regulatory Administrator        Title        3-12-96        Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10-26-95        Date of Survey        Signature and Title of Professional Surveyor:          Certificate Number</p>
	<p>5294.52'</p>

OPERATIONS PLAN

**Well Name:** San Juan 29-7 Unit #4A  
**Location:** 1980' FNL, 585' FWL Section 10, T-29-N, R-7-W  
 Rio Arriba County, New Mexico  
 Latitude: 36° 44.5, Longitude 107° 33.9  
**Formation:** Blanco Pictured Cliffs/Blanco Mesa Verde  
**Elevation:** 6239' GL

<u>Formation Tops:</u>	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	2037'	
Ojo Alamo	2037'	2281'	aquifer
Kirtland	2281'	2724'	
Fruitland	2724'	3074'	gas
Pictured Cliffs	3074'	3279'	gas
Lewis	3279'	3816'	gas
<b>Intermediate TD</b>	<b>3429'</b>		
Huerfanito Bentonite	3816'	4084'	
Chacra	4084'	4825'	gas
Massive Cliff House	4825'	4937'	gas
Menefee	4937'	5263'	gas
Massive Point Lookout	5263'	5662'	gas
Mancos	5662'		
<b>Total Depth</b>	<b>5810'</b>		

Logging Program:

Openhole Wireline Logging -  
 Surface to Intermediate : AIT/ML/GR/SP/CAL/IPL  
 Intermediate TD to Total Depth : AIT/GR/CAL/IPL  
 Mud Logs/Coring/DST -  
 Mud logs - from 2724'  
 Coring - none  
 DST - none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-8.9	40-50	no control
200-3429'	LSND	8.4-9.1	30-60	no control
3429-5810'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3429'	7"	20.0#	K-55
6 1/4"	3279' - 5810'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 5810'	2 3/8"	4.7#	J-55 EUE
0' - 3000'	1 1/2"	2.76#	J-55 IJ

**BOP Specifications, Wellhead and Tests:****Surface to Intermediate TD -**

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

**Intermediate TD to Total Depth -**

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

**Surface to Total Depth -**

2" nominal, 2000 psi minimum choke manifold (Reference Figure #3).

**Completion Operations -**

6" 3000 psi double gate BOP stack (Reference Figure #2). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 3000 psi for 15 minutes.

**Wellhead -**

9 5/8" x 7" x 2 3/8" x 3000 psi tree assembly.

**General -**

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- A BOP pit level drill will be conducted weekly for each drilling crew.
- All of the BOP tests and drills will be recorded in the daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

**Cementing:**

9 5/8" surface casing - cement with 160 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (190 cu.ft. of slurry, 200% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi for 30 minutes.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

**7" intermediate casing -**

First stage - cement with 64 sx 65/35 Class "B" cement with 2% calcium chloride, 6% gel, and 1/4# flocele/sx. Tail w/100 sx Class "B" w/2% calcium chloride and 1/4# flocele/sx (200 cu.ft. of slurry, 75% excess to circulate stage tool @ 2673').

Second stage - lead w/406 sx of 65/35 Class "B" poz w/6% gel, 2% calcium chloride, and 1/4# flocele/sx. Tail w/25 sx Class "B" w/2% calcium chloride and 1/4# flocele/sx (804 cu.ft. of slurry, 100% excess to circulate to surface). WOC minimum of 12 hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL will be run during completion

operations to determine TOC. Test casing to 1500 psi for 30 minutes.

Operations Plan - San Juan 29-7 Unit #4A

Page Three

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Two bowspring centralizers spaced every other joint off bottom, with 11 spaced every fourth joint to the base of the Ojo Alamo at 2281'. Two turbolating centralizers at the base of the Ojo Alamo at 2281'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of surface casing. A cementing stage tool will be run at 2673'.

4 1/2" Production Liner -

Cement to circulate liner top. Lead with 228 sx 65/35 Class "B" Poz with 6% gel, 3 pps gilsonite, 0.25 pps celloflake. Tail with 100 sx Class "B" with 1/4#/sx cellophane flakes and 1/4# flocele/sx (489 cu.ft., 100% excess to circulate liner top). WOC a minimum of 18 hrs prior to completing.

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. The liner hanger will have a rubber packoff.

- If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.
- The pipe will be rotated and/or reciprocated, if hole conditions permit.

**Special Drilling Operations (Gas/Mist Drilling):**

The following equipment will be operational while gas/mist drilling:

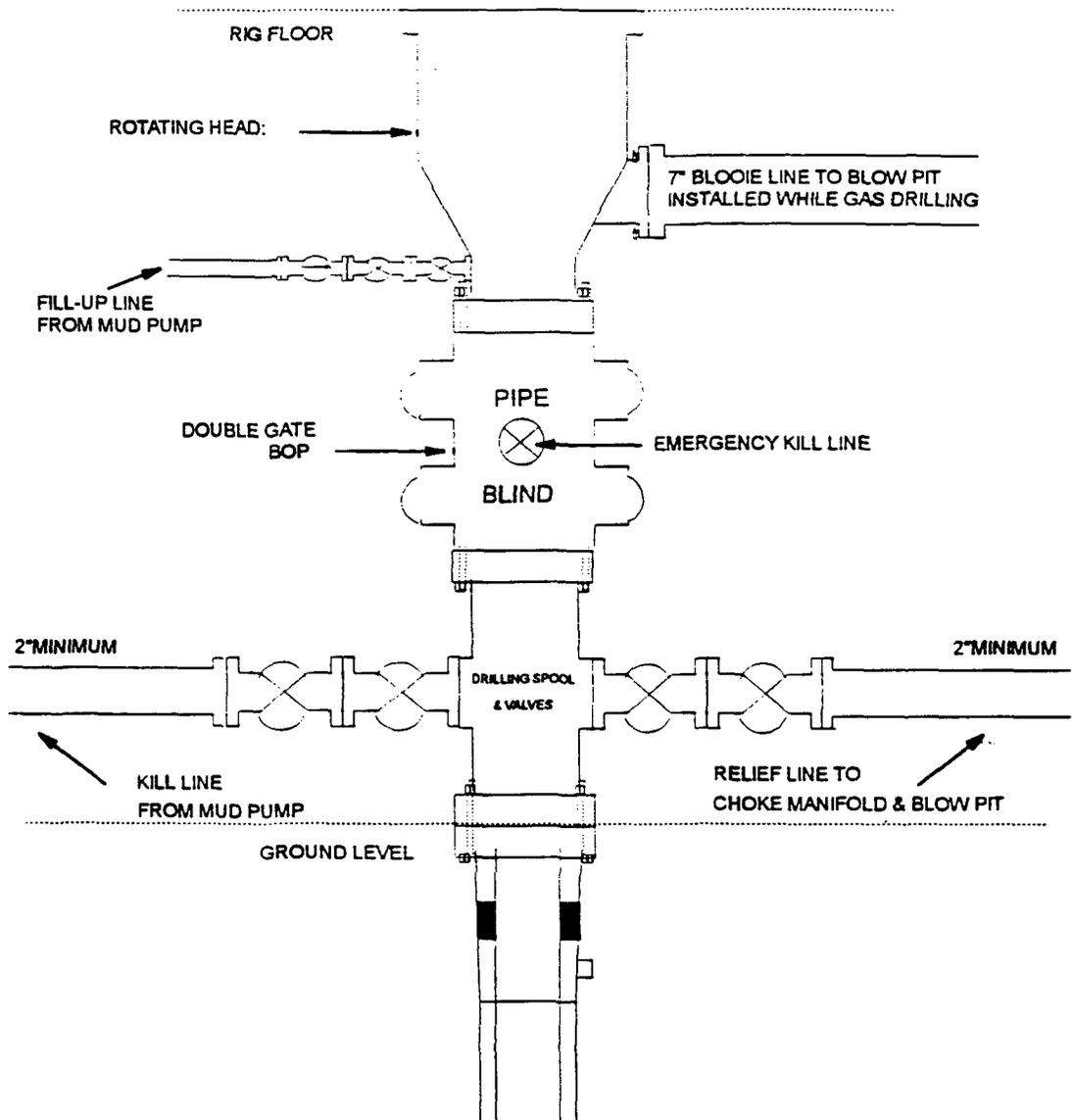
- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to blow pit a minimum of 100' from wellhead.
- Blooie line will be equipped with automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

**Additional Information:**

- Pictured Cliffs and Mesa Verde formations will be dually completed.
- No abnormal temperatures or hazards are anticipated.
- Anticipated pore pressure for the Pictured Cliffs is 800 psi and the Mesa Verde is 700 psi.
- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered below the top of the Pictured Cliffs.
- The West half of Section 10 is dedicated to the Mesa Verde formation, and the Northwest quarter is dedicated to the Pictured Cliffs.
- This gas is dedicated.
- New casing will be utilized.
- Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

# MERIDIAN OIL INC

## BOP Configuration 2M psi System

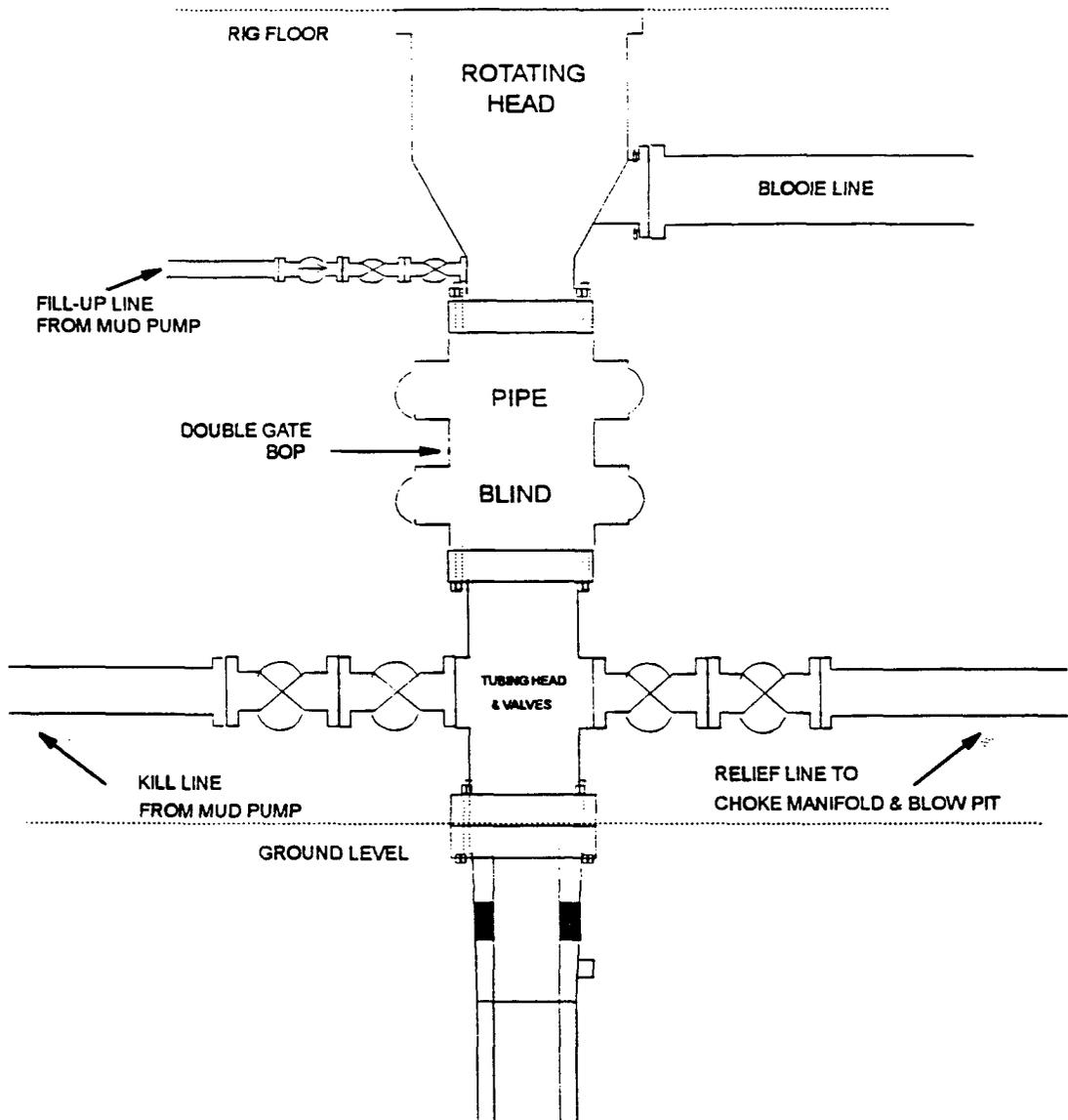


13 5/8" and 11" Bore, 2000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A Schaffer Type 50 or equivalent rotating head to be installed on the top of the BOP. All equipment is 2000psi working pressure/ or greater.

FIGURE #1

# MERIDIAN OIL INC

## BOP Configuration 2M psi System

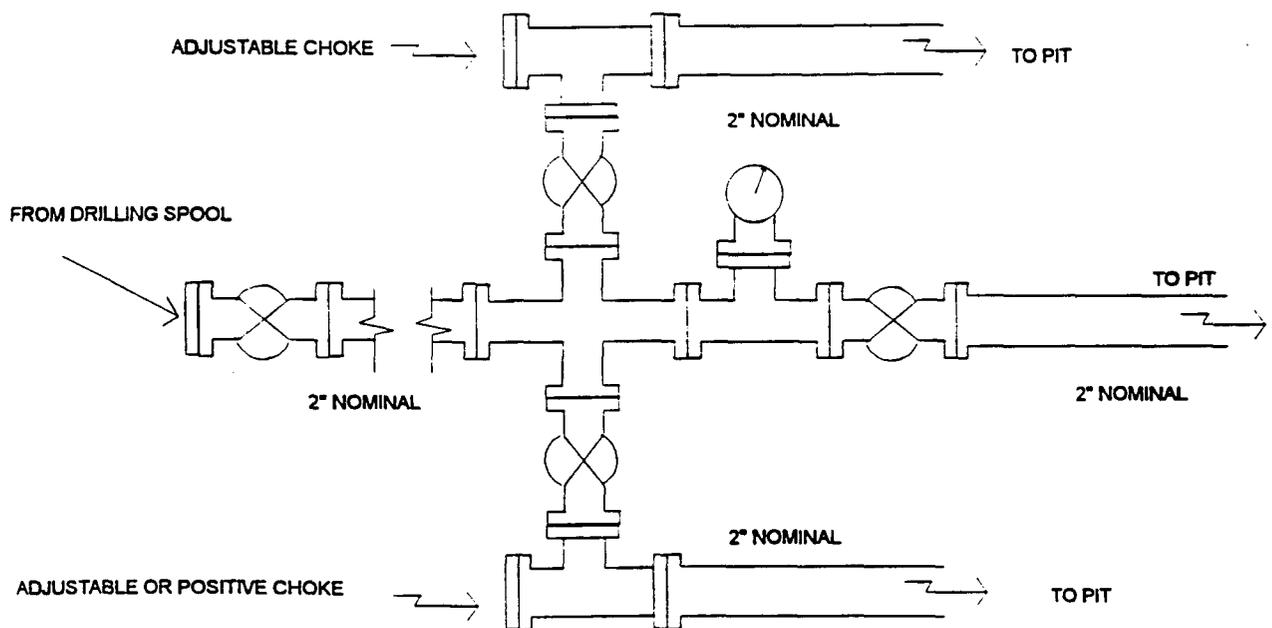


Minimum BOP installation for Completion operations. 7 1/16" Bore (6" Nominal), 3000 psi minimum working pressure double gate BOP to be equipped with blind and pipe rams.

**FIGURE #2**

# MERIDIAN OIL INC.

## Choke Manifold Configuration 2M System



Minimum choke manifold installation from surface to Total Depth.  
2" minimum, 2000psi working pressure equipment with two chokes.

**Figure #3**

**MERIDIAN OIL**  
San Juan 29-7 Unit #4A  
Multi-Point Surface Use Plan

1. Existing Roads - Refer to Map No. 1. Existing roads used to access the proposed location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map No. 1.
2. Planned Access Road - Refer to Map No. 1. None required.
3. Location of Existing Wells - Refer to Map No. 1A.
4. Location of Existing and/or Proposed Facilities if Well is Productive -
  - a. On the Well Pad - Refer to Plat No. 1, anticipated production facilities plat.
  - b. Off the Well Pad - Anticipated facilities off the well pad will be applied for as required.
5. Location and Type of Water Supply - Water will be hauled by truck for the proposed project and will be obtained from San Juan 29-6 Water Well #1 in located in SW/4 Section 28, T-29-N, R-6-W, New Mexico.
6. Source of Construction Materials - If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
7. Methods of Handling Waste Materials - All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. If liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying waste materials into the watershed. Reserve pits will be lined as needed with either 12 mil bio-degradable plastic liner or a bentonite liner. All earthen pits will be so constructed as to prevent leakage from occurring; no earthen pit will be located on natural drainage. Generation of hazardous waste is not anticipated. Federal regulations will be adhered to regarding handling and disposal of such waste if so generated.
8. Ancillary Facilities - None anticipated.
9. Wellsite Layout - Refer to the location diagram and to the wellsite cut and fill diagram (Figure No. 4). The blow pit will be constructed with a 2'/160' grade to allow positive drainage to the reserve pit and prevent standing liquids in the blow pit.

10. Plans for Restoration of the Surface - After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.
11. Surface Ownership - Fidel Candelaria
12. Other Information - Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
13. Operator's Representative and Certification - Meridian Oil Regional Drilling Manager, Post Office Box 4289, Farmington, NM 87499, telephone (505) 326-9700. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Meridian Oil Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Regulatory/Compliance Administrator      3-12-96  
Date

pb

October 3, 1995

Fidel Candelaria  
Ojo de la Cueva  
Blanco, NM 87412

Dear Mr. Candelaria:

This is to advise that Meridian Oil Inc. proposes to drill the following well on your property in Rio Arriba County, New Mexico during 1995/6. This well will be staked in the near future in order to get the required clearances from various regulatory agencies.

**San Juan 29-7 Unit#4A, NWNW Section 10, T29N, R7W, Patented lands  
Federal Lease No. SF-078399**

In view of the fact that this well is on your patented surface you may wish to accompany our field personnel when they review this location with the Bureau of Land Management and archeologist. A determination regarding the actual location of the well site and access road will be made at this time. Please let us know by October 13, 1995, if you desire to be present.

Meridian Oil will reasonably maintain access roads and provide adequate drainage. After the well has been completed and tied-in, we will reshape and reseed any disturbed areas not required for the well and support facilities used in operating the well. In the event the well is plugged and abandoned Meridian Oil will reshape (as possible) to conform to topography and reseed the road and location under optimum conditions for reseeded. The road will remain after the well is plugged and abandoned only if you so request in writing.

If you have any questions regarding this location please contact the undersigned at 505-326-9755. If you have any additional questions or comments regarding environmental concerns or rehabilitation of the surface, please forward same to the Bureau of Land Management at 1235 La Plata Highway, Farmington, New

Mexico 87401 in the space provided below or call the Fluid Surface Management at 505-599-8900. Such questions or comments should be received by the BLM on or before October 25, 1995. We will again be in contact with you before the actual drilling of this well on your patented surface.

Yours very truly,



Skip Fraker  
Petroleum Landman

NM 328  
Purple File

Please use this space for comments directed to the Bureau of Land Management:

---

---

---

---

---

---

---

---

Signed: \_\_\_\_\_

Date: \_\_\_\_\_

PS. This well was proposed last year and letter notification was sent on September 8, 1994. The well did not make our 1995 drilling program, but has been carried over to our 1996 drilling program.

October 4, 1995

Fidel Candelaria  
Ojo de la Cueva  
Blanco, NM 87412

Dear Mr. Candelaria:

During our conversation this afternoon my phone momentarily malfunctioned and we were disconnected. I apologize for the interruption and want to assure you that I did not hang up on you. If you would like to continue the conversation, please call me back at 326-9755 and I will gladly resume the discussion.

Respectfully,

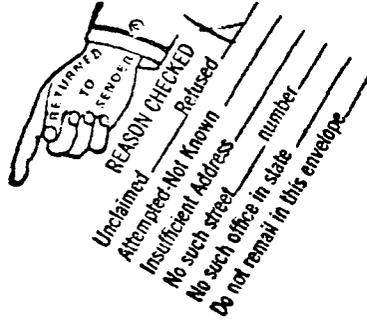
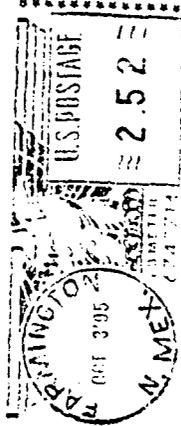
A handwritten signature in black ink, appearing to read "Skip Fraker", with a long horizontal line extending to the right.

Skip Fraker  
Petroleum Landman

Purple

**MERIDIAN OIL**

3535 East 30th St., P.O. Box 4289,  
Farmington, New Mexico 87499-4289



Fidel Candelaria  
Ojo de la Cueva  
Blanco, NM ~~87442~~

**RETURN RECEIPT  
REQUESTED**

**EXISTING  
ROW**

**FEE  
LANDS**

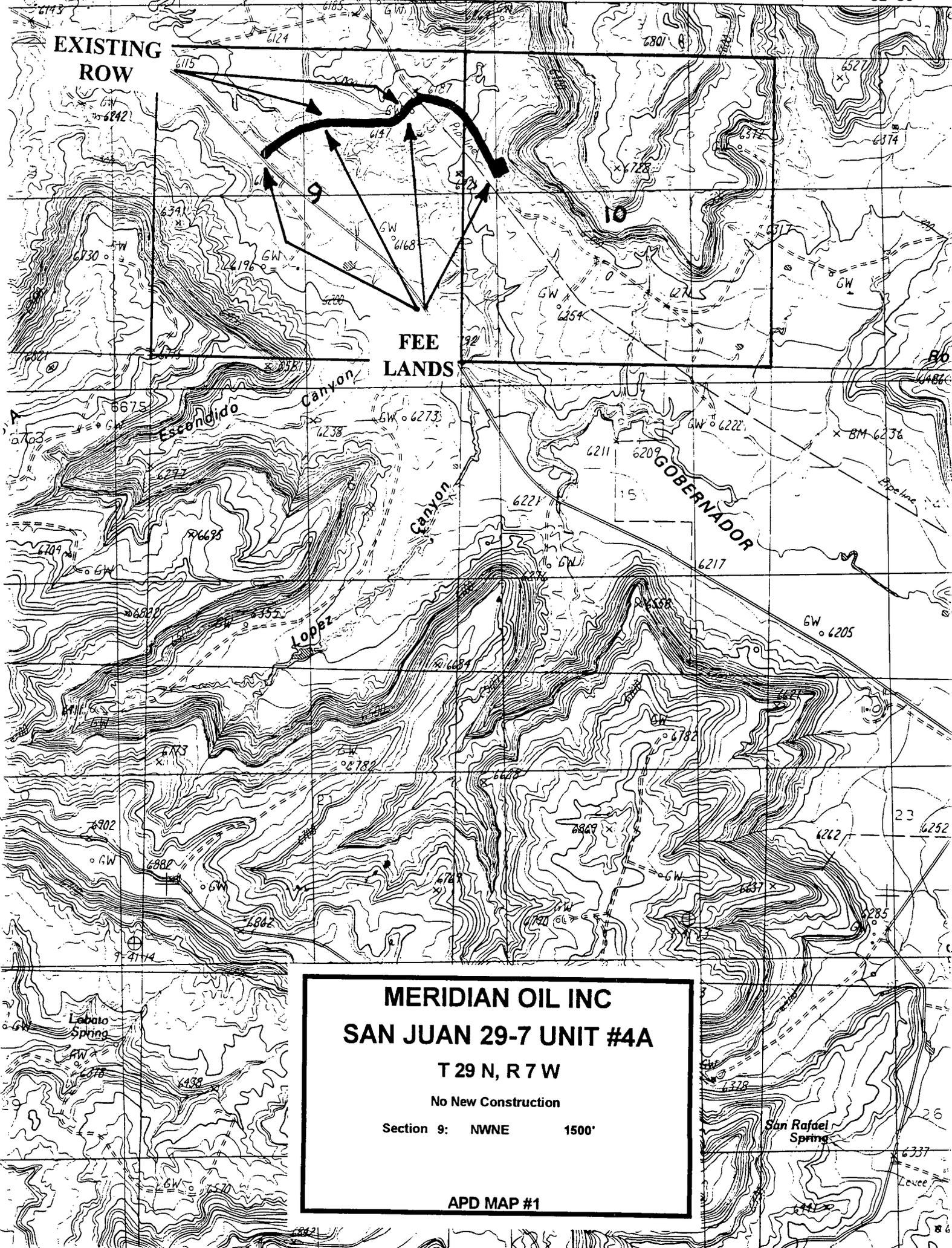
**MERIDIAN OIL INC  
SAN JUAN 29-7 UNIT #4A**

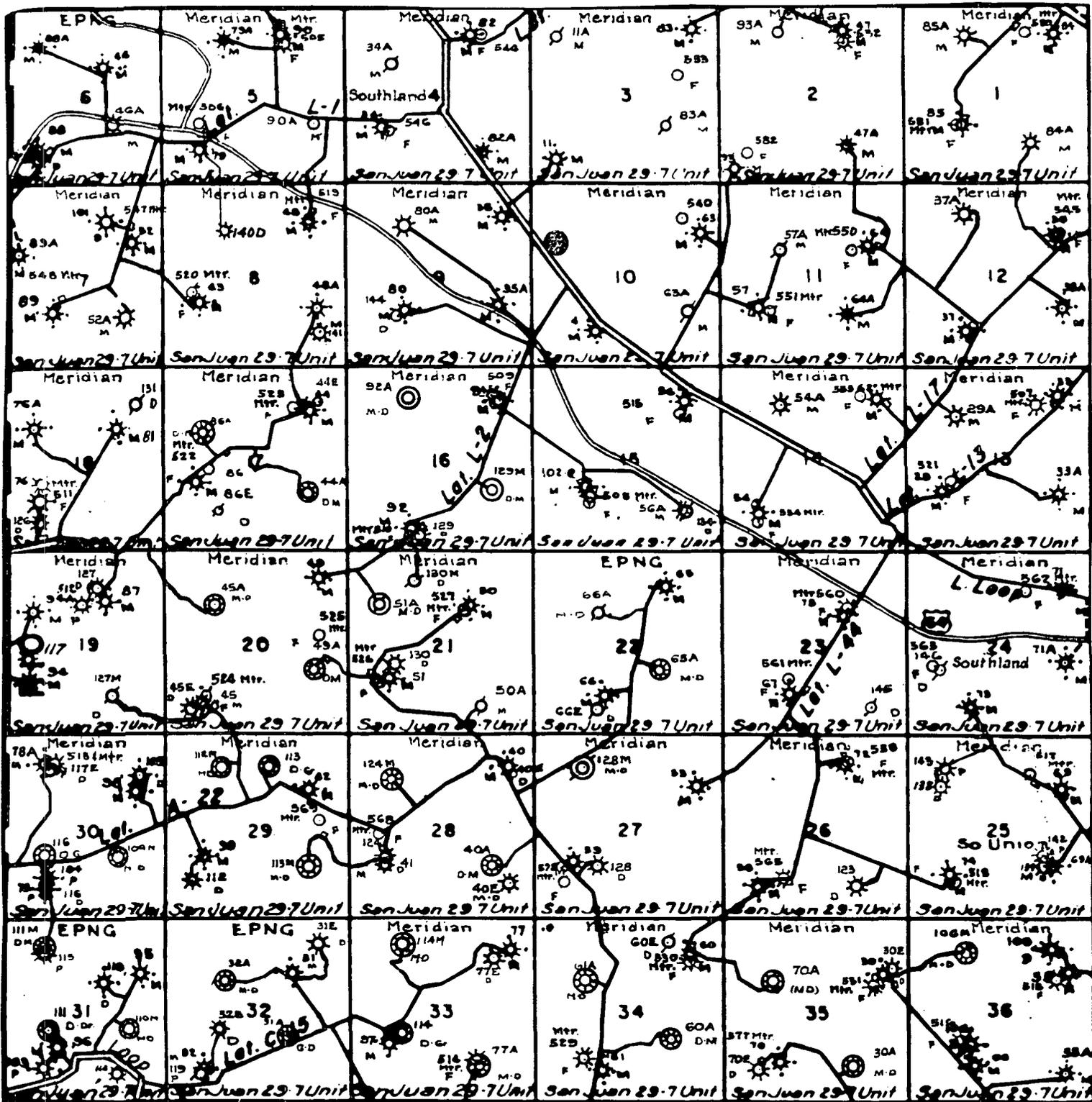
**T 29 N, R 7 W**

**No New Construction**

**Section 9: NWNE 1500'**

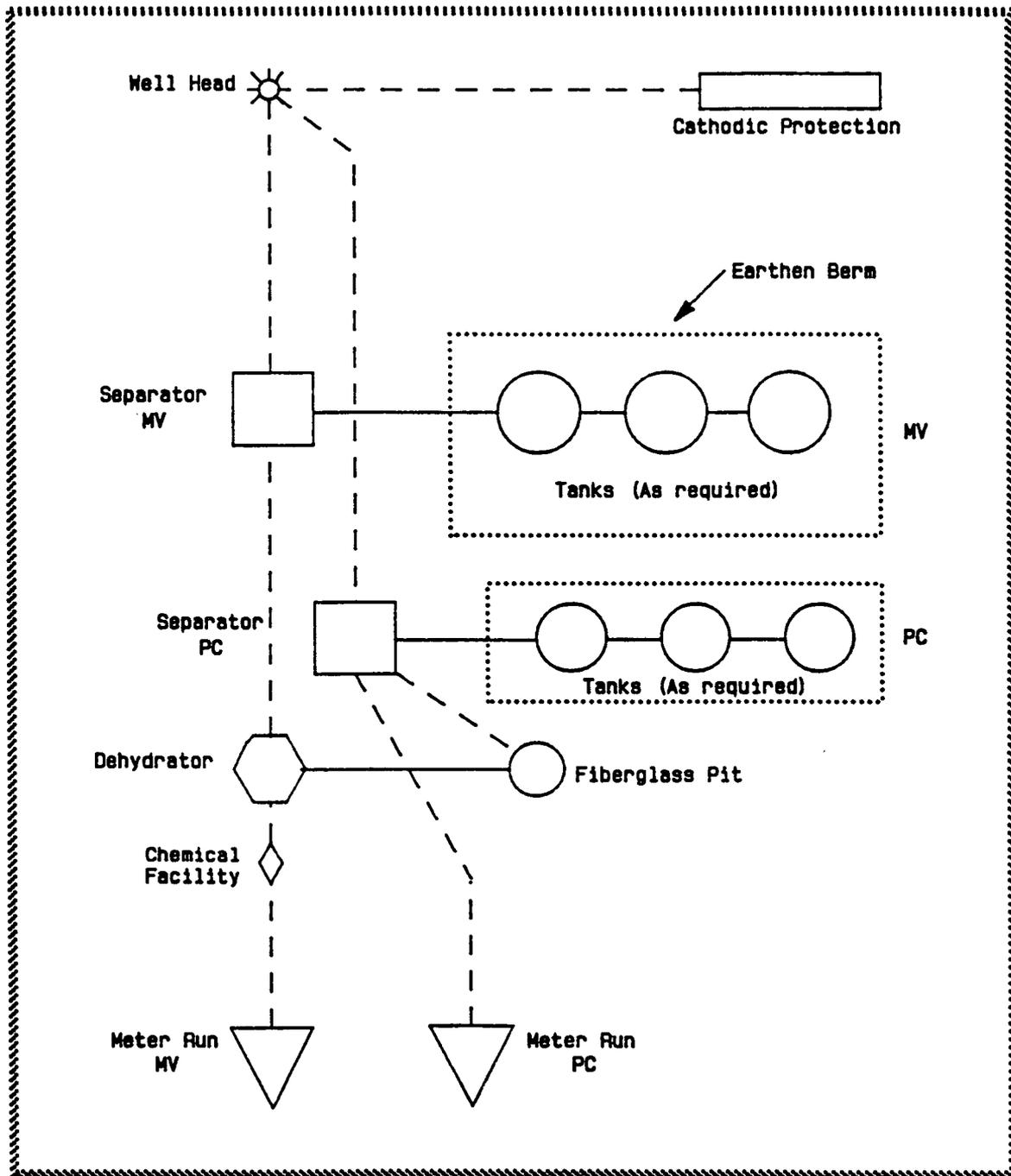
**APD MAP #1**





# MERIDIAN OIL INC.

Well Pad Boundary



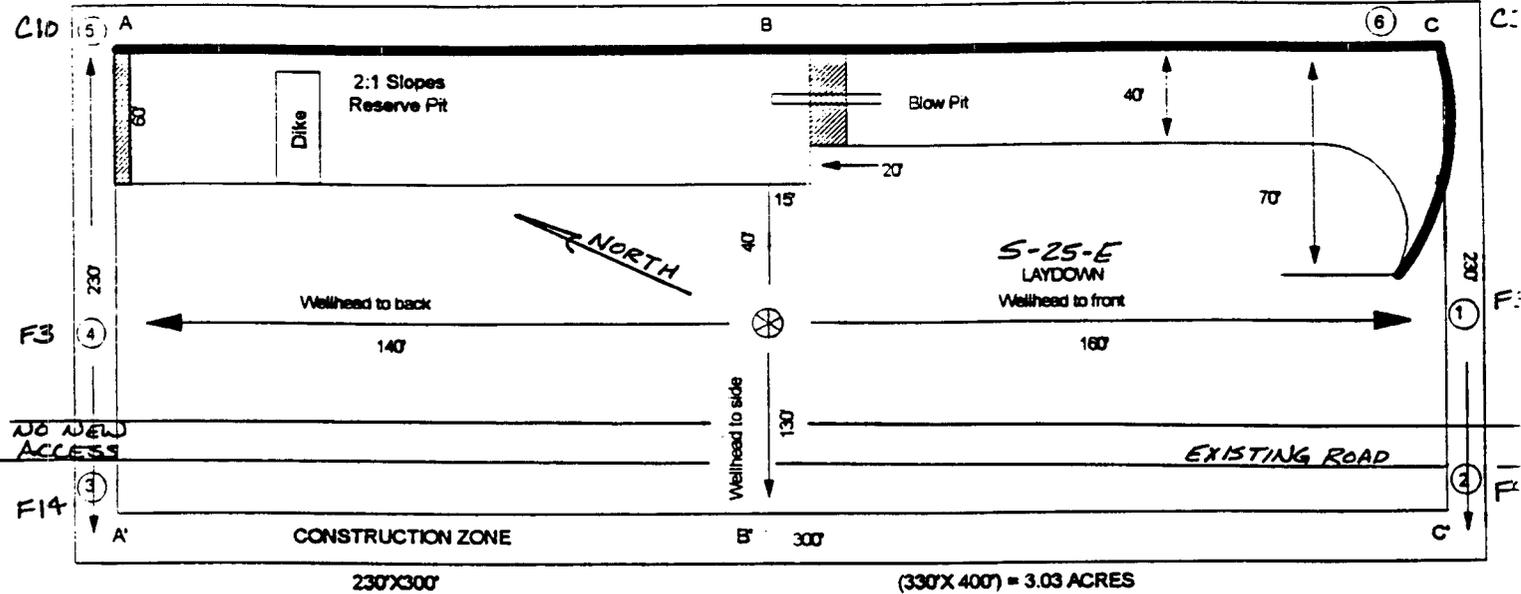
ANTICIPATED PRODUCTION FACILITIES  
FOR A MESA VERDE/PICTURED CLIFFS  
DUAL WELL

# MERIDIAN OIL

PLAT #1

PC/FC LOW POTENTIAL

NAME:	MOI SAN JUAN 29-7 UNIT #4A		
FOOTAGE:	1980' FNL	595' FWL	
SEC:	10	TWN 29	N.R. 7 W NMPM
CO:	RIO ARriba	ST:	N.M.
ELEVATION:	6239	DATE:	10-26-95

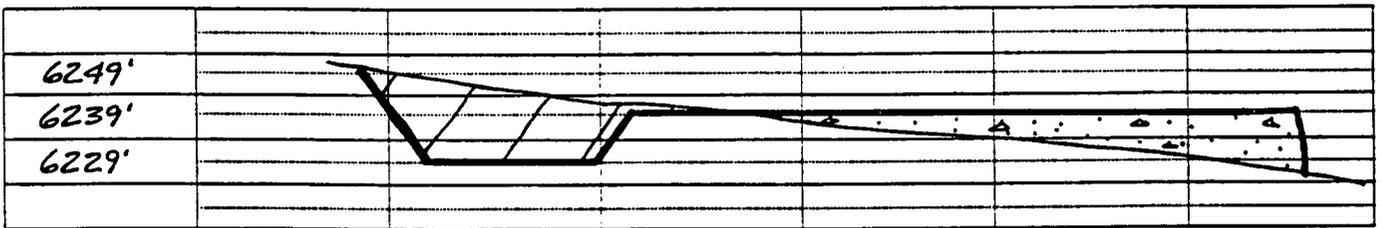


Reserve Pit Dike : to be 6" above Deep side; ( overflow - 3' wide and 1' above shallow side.)

Blow Pit : overflow pipe halfway between top and bottom and extend over plastic liner and into blow pit.

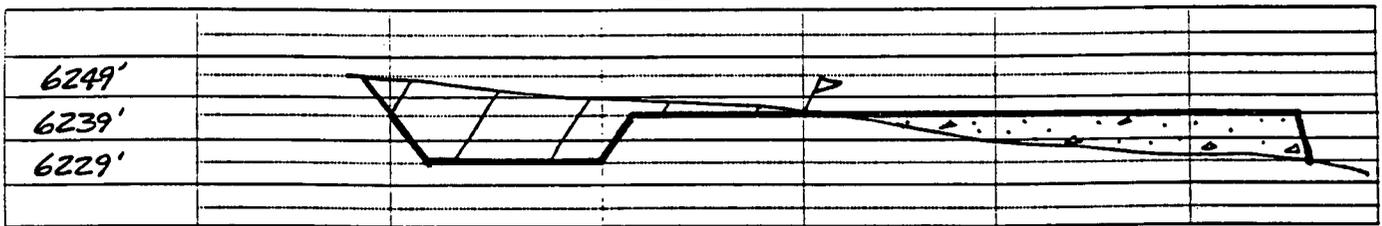
A-A'

C/L



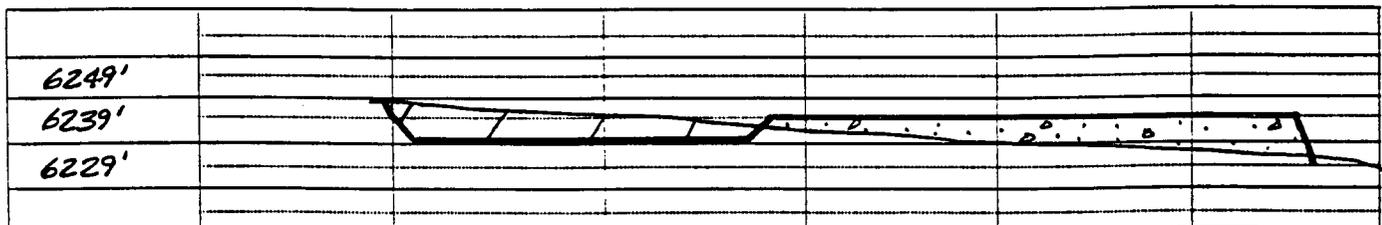
B-B'

C/L



C-C'

C/L



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least 2 working days prior to construction.

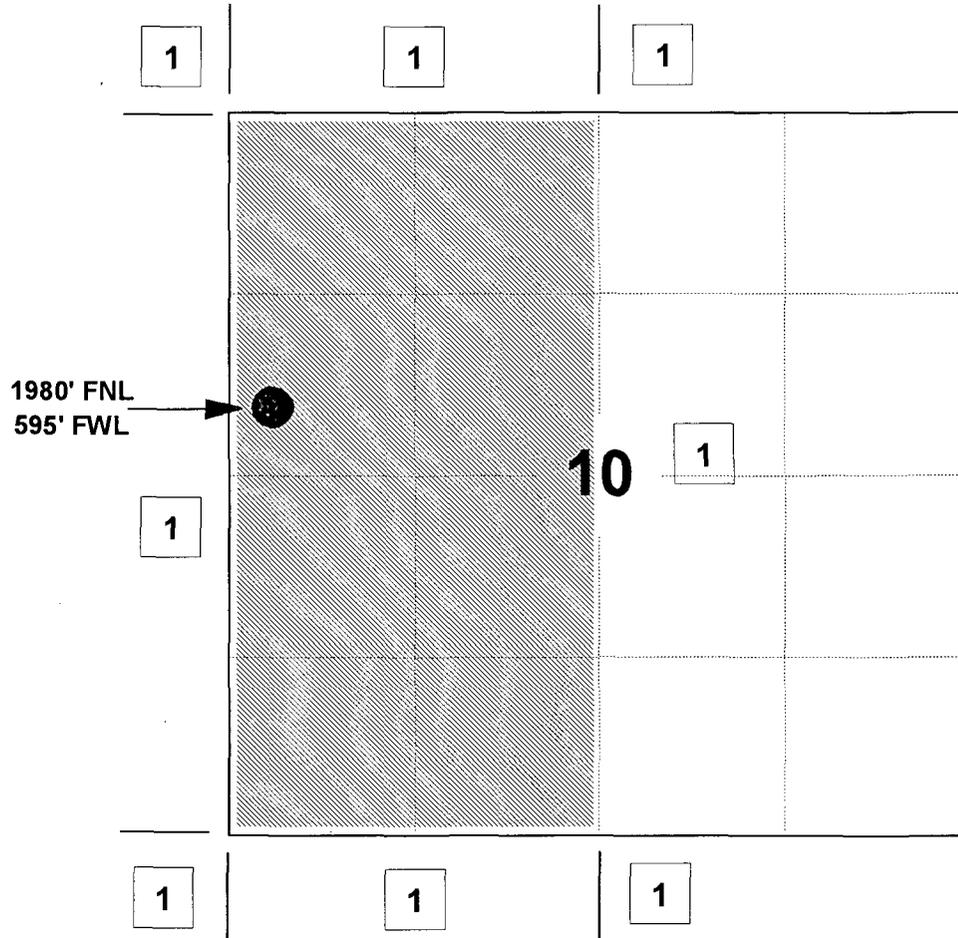
# MERIDIAN OIL INC

## SAN JUAN 29-7 UNIT #4A

OFFSET OPERATOR \ OWNER PLAT

### Unorthodox Mesaverde / Pictured Cliffs Formations Well Location

Township 29 North, Range 7 West



1) Meridian Oil Inc

---

---

---

---

---

---

---

---

---

---

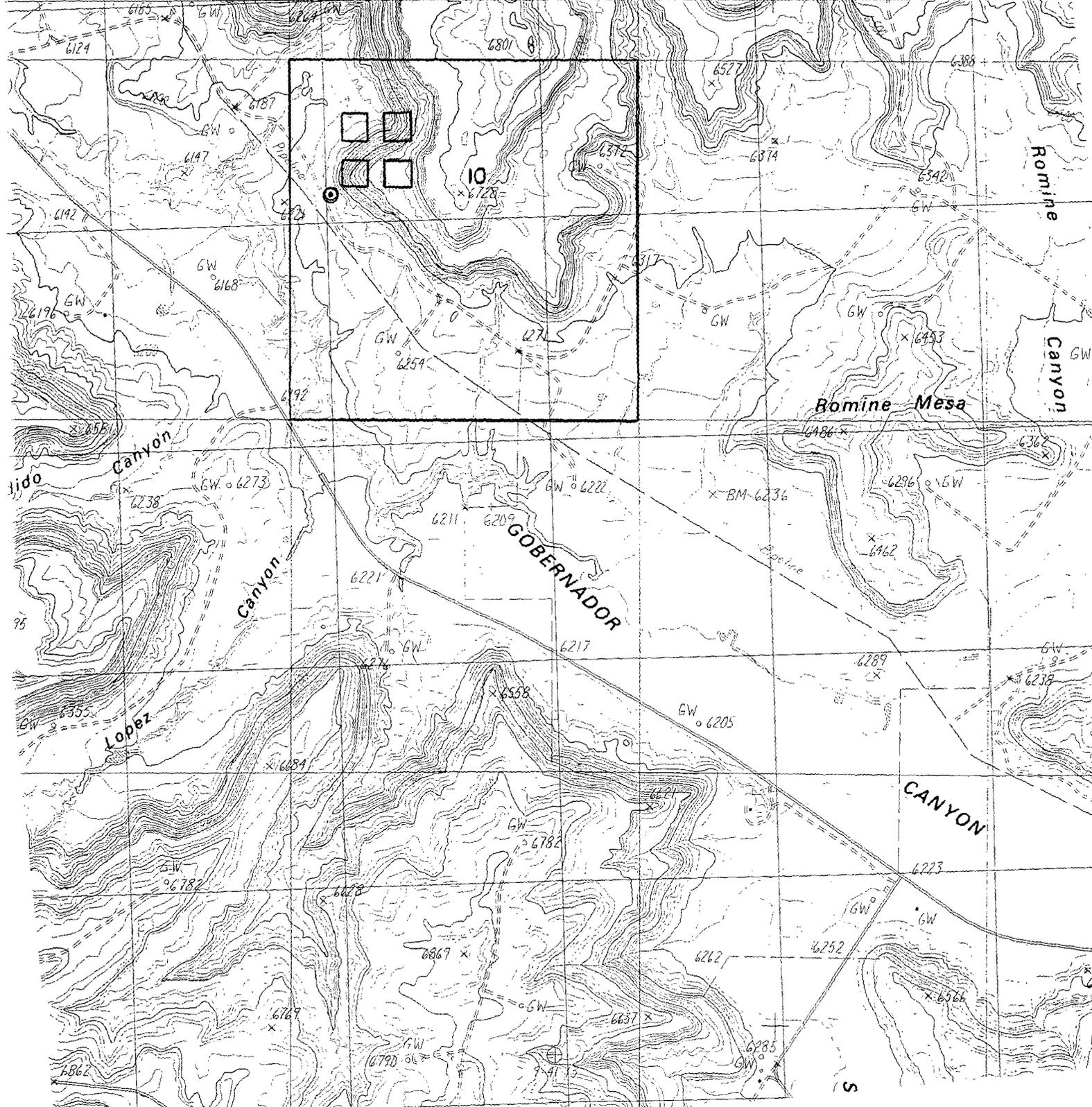
270

271

272

32' 30"

274

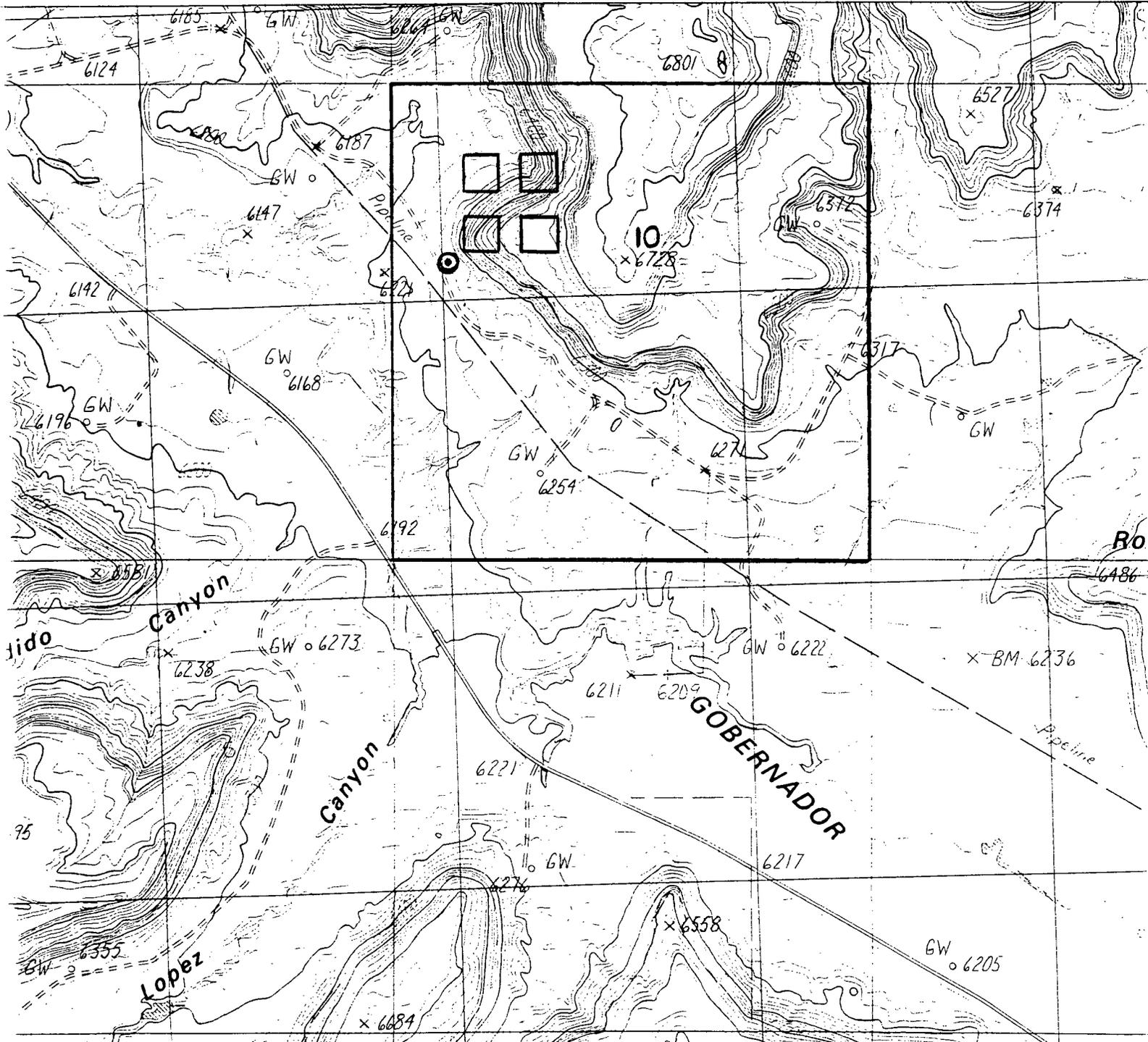


270

271

272

32' 30"



# F A X

*Oil Conservation Division*

*2040 S. Pacheco*

*Santa Fe, NM 87505*

*(505) 827-7131*

\*\*\*\*\*

*To: Peggy Bradfield*

*From: Michael E. Stegner*

*Date: 4/24/86*

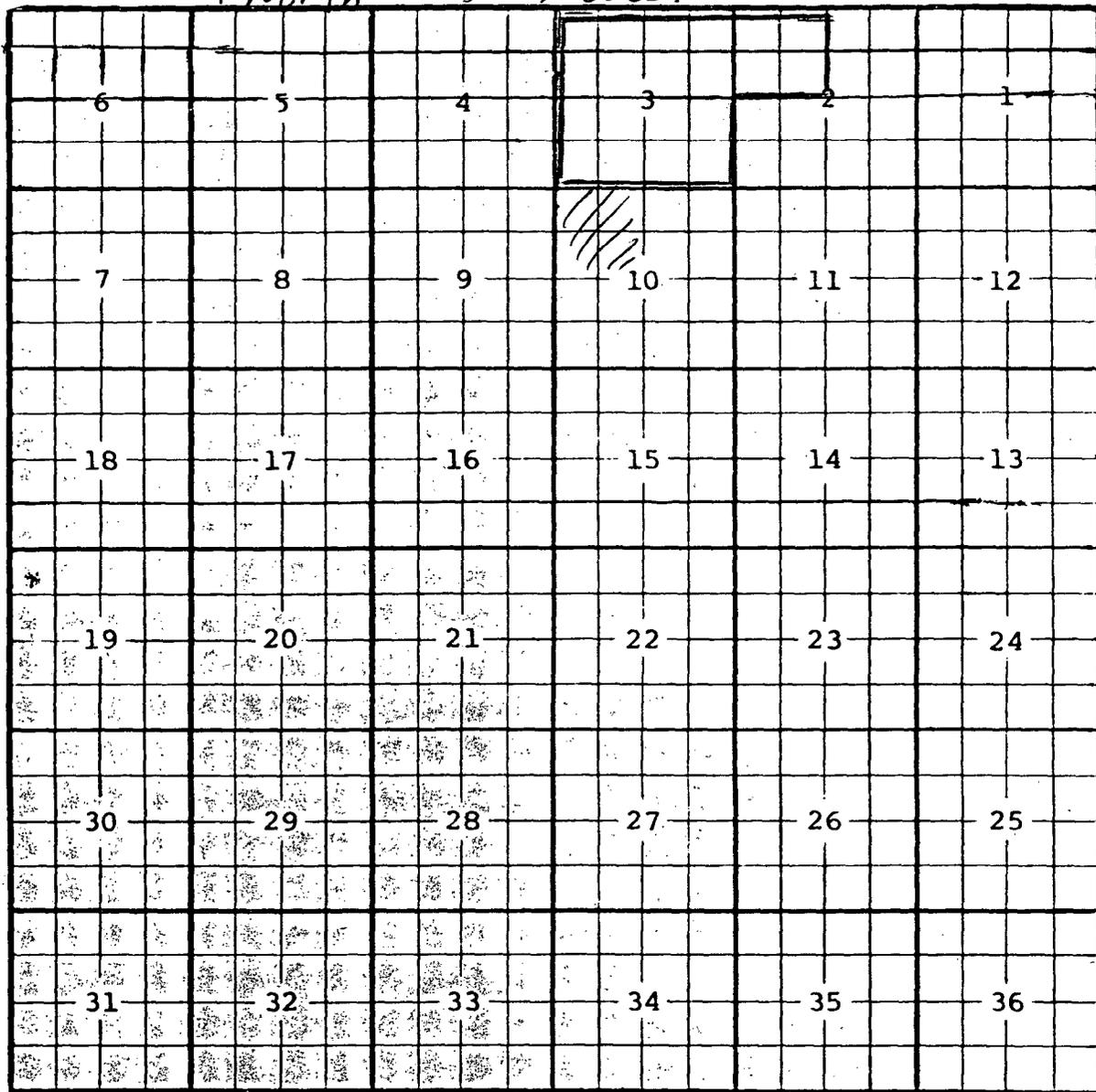
*Subject: San Juan "29-7" Unit #4A*

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

*If you have any problems with this FAX, please call the above telephone number.*

county Rio Arriba pool La Jara - Pictured Cliffs

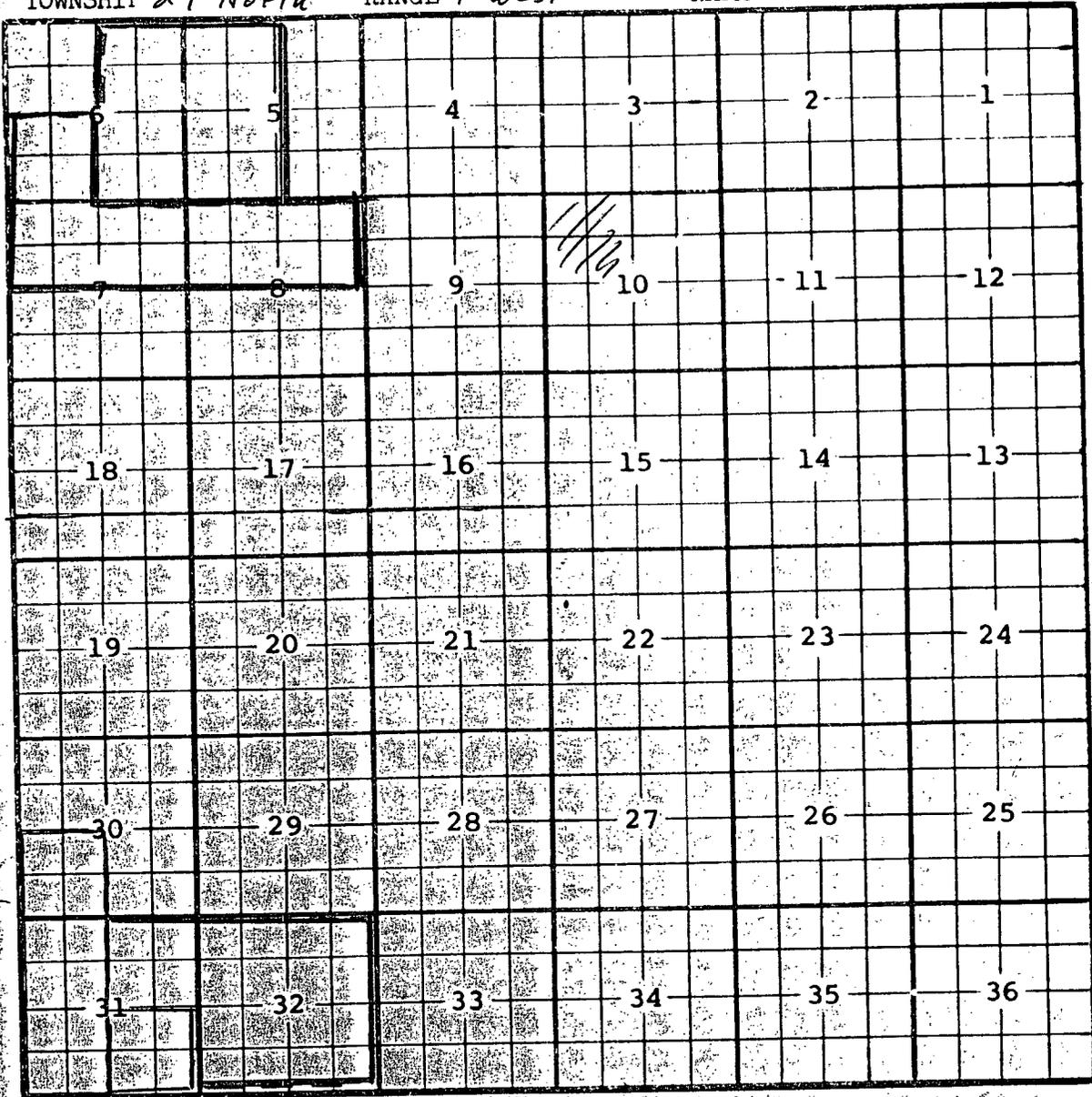
TOWNSHIP 29 North Range 7 West NMPM



Ext: NW 1/4 Sec. 2, All Sec. 3 (R-10557, 3-11-96)

COUNTY San Juan POOL Blanco - Pictured Cliffs

TOWNSHIP 29 North RANGE 7 West NMPM



Ext. SW/4 Sec 30, W/2 Sec 31 (R-4690, 12-1-73)

Ext. SE/4 Sec 31 (R-7046, 8-6-82) Ext.; NE/4 Sec 31, All Sec 32 (R-10178, 8-30-94)

Ext. SW/4 Sec 6, N/2 Sec 7, N/2 Sec 8 (R-10194, 9-19-94)

Ext. W/2 Sec 5, E/2 Sec 6 (R-10544, 4-24-95)

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

04/22/96 10:46:24  
OGOMES -EMGA  
PAGE NO: 1

Sec : 10 Twp : 29N Rng : 07W Section Type : NORMAL

D 40.00  Federal owned U	C 40.00  Federal owned U	B 40.00  Federal owned U	A 40.00  Federal owned U A
E 40.00  Federal owned U	F 40.00  Federal owned U	G 40.00  Federal owned U	H 40.00  Federal owned U A

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06  
PF07 BKWD      PF08 FWD          PF09 PRINT      PF10 SDIV      PF11              PF12

Sec : 10 Twp : 29N Rng : 07W Section Type : NORMAL

L 40.00  Federal owned U	K 40.00  Federal owned U	J 40.00  Federal owned U	I 40.00  Fee owned U
M 40.00  Federal owned U	N 40.00  Federal owned U A	O 40.00  Fee owned U A	P 40.00  Fee owned U

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06  
PF07 BKWD      PF08 FWD          PF09 PRINT      PF10 SDIV      PF11              PF12

CMD :  
OG6IWCM

ONGARD  
INQUIRE WELL COMPLETIONS

04/22/96 10:46:50  
OGOMES -EMGA

API Well No : 30 39 7642 Eff Date : 01-01-1900 WC Status : A  
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
OGRID Idn : 14538 MERIDIAN OIL INC  
Prop Idn : 7465 SAN JUAN 29 7 UNIT

Well No : 004  
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: N	10	29N	07W	FTG 999 F S	FTG 999 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06  
PF07              PF08              PF09              PF10 NEXT-WC   PF11 HISTORY   PF12 NXTREC