

# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**

Governor

**Joanna Prukop**

Cabinet Secretary

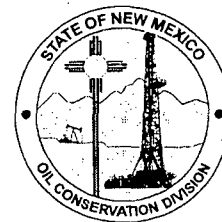
**Reese Fullerton**

Deputy Cabinet Secretary

**Mark Fesmire**

Division Director

**Oil Conservation Division**



Administrative Order PC-1200

June 9, 2008

ConocoPhillips Company

3501 East 30<sup>th</sup> Street

Farmington, NM 87402

Attention: Patsy Clugston

ConocoPhillips Company (OGRID 217817) is hereby authorized to surface commingle oil and gas production from the following wells already drilled or to be drilled in the San Juan 28 7 Unit, all from a surface location in Unit F of Section 22, Township 28 North Range 7 West, Rio Arriba County, New Mexico:

## Surface Location

| API          | Well | Status                    | Feet | NS | Ft   | EW | DHC<br>Order No | Bottomhole<br>Location<br>(Unit - Sec) | Spacing Unit<br>(Loc - Sec) |
|--------------|------|---------------------------|------|----|------|----|-----------------|--|-----------------------------|
| 30-039-30262 | 159G | New Well                  | 1705 | N  | 1945 | W  | DHC-2635az      | B - 22                                 | E/2 - 22                    |
| 30-039-30289 | 220F | New Well                  | 1590 | N  | 1845 | W  | DHC-2646az      | D - 22                                 | W/2 - 22                    |
| 30-039-30276 | 220G | New Well                  | 1665 | N  | 1910 | W  | DHC-2649az      | L - 22                                 | W/2 - 22                    |
| 30-039-25398 | 220M | Vertical<br>Existing Well | 1490 | N  | 1800 | W  | DHC-1826        | F - 22                                 | W/2 - 22                    |
| 30-039-30288 | 255M | New Well                  | 1630 | N  | 1880 | W  | DHC-2650az      | N - 15                                 | W/2 - 15                    |

All of these wells are completed in both the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool and are commingled downhole – with DHC permits obtained from the Division. It is our understanding that all wells are located in the Participating Area's of the San Juan 28 7 Unit for each of these Pools.

Gas production from each well shall be separately and continuously metered prior to commingling for sales. Oil production shall be allocated to each well based on the approved procedure in Division Order No. R-12237. After arriving at oil allocation percentages, the operator shall inform the Division of these percentages by separate sundry notices for each well sent to the Aztec district office of the Division. The final sales point for "gas" shall be located within the San Juan 28 7 Unit, unless the operator obtains approval otherwise or has in the past obtained that approval.

It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

Oil Conservation Division \* 1220 South St. Francis Drive

\* Santa Fe, New Mexico 87505

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This order is approved as of the date shown above.



MARK E. FESMIRE, P.E.,  
Division Director

MEF/wvj

cc: Oil Conservation Division – Aztec  
Bureau of Land Management – Farmington