STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

NMOCD ACOI 179-A

IN THE MATTER OF SAHARA OPERATING COMPANY,

Respondent.

AMENDED INACTIVE WELL AGREED COMPLIANCE ORDER

Pursuant to Ordering Paragraph 3 of Inactive Well Agreed Compliance Order 179, the Director of the Oil Conservation Division ("OCD") hereby amends that order as follows:

FINDINGS

1. Inactive Well Agreed Compliance Order 179 (ACOI 179) requires Sahara Operating Company (Operator) to return to compliance with OCD Rule 201 at least four of the wells identified in the Order by July 1, 2008 and file a compliance report by that date.

2. ACOI 179 further provides that if Operator returns to compliance with OCD Rule 201 at least four of the wells identified in the Order by July 1, 2008 and files a timely compliance report, the OCD shall issue an amendment extending the terms of ACOI 179 for a second six-month period, requiring Operator to return an additional four wells to compliance by that deadline.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following wells identified in the Order to compliance:

• Conoco E Federal No. 001; 30-

- Russell 17 Federal No. 013; 30-025-27937
- North El Mar Unit No. 002; 30-025-08269
- North El Mar Unit No. 054; 30-025-08318

CONCLUSIONS

1. Operator has met its goal of returning four of the wells identified in the Order to compliance by July 1, 2008.

Sahara Operating Company, OGRID 20077 ACOI 179-A Page 1 of 2 2. The OCD should amend ACOI 179 to extend its terms through January 1, 2009 and require Operator to return to compliance by that date four additional wells identified in the Order.

ORDER

1. Operator shall return to compliance by January 1, 2009 four wells identified in the Order that are not identified in Findings Paragraph 3, above.

2. Operator shall file a written compliance report by January 1, 2009 identifying the wells returned to compliance in the second period, identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status). The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager (email: daniel.sanchez@state.nm.us) and Assistant General Counsel Sonny Swazo (email: sonny.swazo@state.nm.us) so that it is received by the compliance deadline of January 1, 2009.

3. The terms of ACOI 179 otherwise remain in effect.

Done at Santa Fe, New Mexico this $16^{\frac{14}{16}}$ day of $\frac{1}{\sqrt{1000}}$, 2008 By: Mark Fesmire, P.E.

Director, Oil Conservation Division