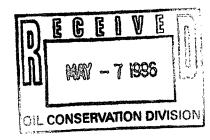
Mid-Continent Region Production United States



P.O. Box 552 Midland, Texas 79702 Telephone 915/682-1626



April 26, 1996

Certified Mail #P377874006

Mr. Michael Stogner Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

RE: Application of an Unorthodox Well Location Lou Worthan No. 21 660' FNL & 1350' FEL Sec. 11, T-22-S, R-37-E Lea County, New Mexico

Dear Mr. Stogner:

Marathon had identified that there is congestion with locating an orthodox drill site in Unit Letter "B" of the above referenced section. Accordingly, please find enclosed our application for an unorthodox well location which we request administrative approval under conditions of OCD Rule 104.

By copy of this letter and application, sent certified mail, we are notifying all interested parties of our intent to drill.

Marathon applies to the New Mexico Oil Conservation Division to drill a well at an unorthodox location of 660' FNL and 1350' FEL (Unit B) of Section 11, T-22-S, R-37-E, NMPM. Said well is to be dedicated to a standard 40 acre oil spacing and proration unit consisting of the NW/4 NE/4 of said section 11 for all 40 acre spaced oil production as to the Drinkard Wantz (Abo) and Wantz (Granite Wash) pools. Said well shall also be dedicated to a standard 160 acre gas spacing and proration unit consisting of the NE/4 of Section 11 for the Blinebry (gas) pool and shall be simultaneously dedicated with the Lou Worthan No. 12 in Unit Letter H of section 11.

Letter Page -2-

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In support thereof :

- 1) Marathon Oil Company is the operator of the entire N/2 of Section 11, T-22-S, R-37-E with common mineral ownership throughout.
- 2) This well is subject to Division's statewide rules and regulations which provide that a well shall be located not closer than 660 feet to the outer boundry of a lease and no closer than 330 feet to any quarter-quarter section line or subdivision inner boundry. The well is located at a legal set back of 660' from outer boundry of gas proration unit and does not encroach offset operators. It is only unorthodox to an internal governmental quarter-quarter line.
- Because of surface constraints, the original location of 660' FNL & 1650' FEL must be moved to the proposed location of 660' FNL and 1350' FEL of Section 11.
- 4) Marathon seeks approval of the unorthodox well location to drill this proposed well to test for gas production in the Blinebry formation, and oil in the Drinkard, Wantz (Abo) and Wantz (Granite Wash) Formations.
- 5) The well only encroaches a spacing unit (NE/4, NE/4) which has the same ownership as the subject 40 acre spacing unit.
- 6) Notification is being sent to those parties listed on Exhibit "A".

If you have any questions or concerns, please feel free to contact me at (800) 351-1417.

Respectfully,

Walter). Onnan

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Walter J. Dueease MARATHON OIL COMPANY

Mid-Continent Region Production United States



P.O. Box 552 Midland, Texas 79702 Telephone 915/682-1626

April 26, 1996

Exxon Corporation P O Box 1600 ML 14 Midland, Texas 79702 Attn: Mr. Bill Duncan

RE: Lou Worthan No. 21 660' FNL & 1350' FEL Sec. 11, T-22-S, R-37-E Lea County, New Mexico

Dear Mr. Duncan:

Marathon Oil Company had made numerous attempts to locate an orthodox drilling location for the above referenced Wantz (Granite Wash, Blinebry) test. Due to surface constraints and congestion at an orthodox location of 660' FNL and 1650' FEL, Marathon proposes to drill this well at an unorthodox location of 660' FNL and 1350' FEL of Section 11, T-22-S, R-37-E.

As offset operator, you are hereby notified of Marathon's intent to drill this well at an unorthodox location.

Please refer to the attached surveyors plat referencing the congestion at the orthodox location and the proposed drill site.

An application to drill and a request for administrative approval subject to OCD Rule #104 has been filed with the New Mexico Oil Conservation Division.

This well is subject to Division's statewide rules and regulations which provide that a well shall be located not closer than 660 feet to the outer boundary of a lease and no closer than 330 feet to any quarter-quarter section line or subdivision inner boundary. The well is located at a legal set back of 660' from outer boundary gas proration unit and does not encroach offset operators. It is only unorthodox to an internal governmental quarter-quarter line.

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LETTER PAGE -2-

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Should Exxon have no objection to Marathon's intent to drill the above referenced unorthodox well due to surface limitations, please signify by signing below and return an executed copy to me in the envelope provided.

Respectfully

Walter J. Ouwan

Walter J. Dueease

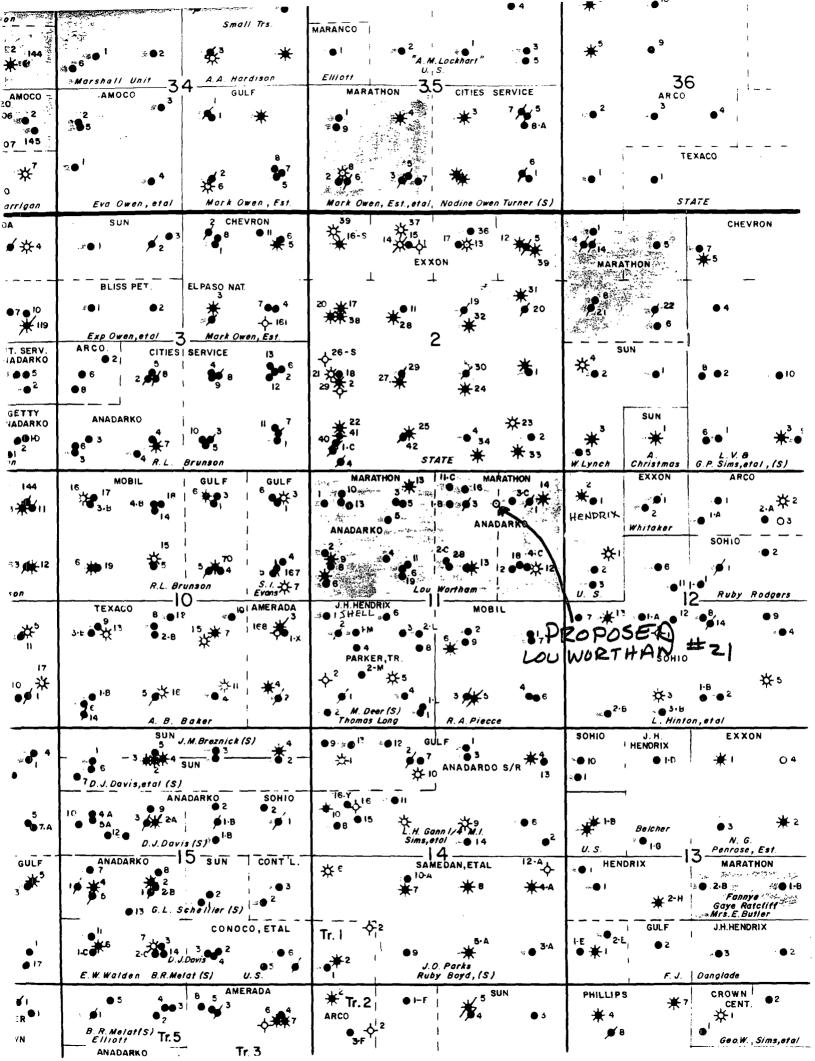
Signature

Name

Title

Exxon Co., USA

Date



District I PO Box 1980, Hobbs, NM 58241-1980 District II 811 S. Ist Street, Artesia, NM 58210-2834 District III 1000 Rio Brazos Rd., Aztoc, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief						OIL CONSERVATION DIVISION						
Signature: U. A. Quean FORDAN							Approved by:					
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Date:			1	Phone:	• • • • • •		Conditions of	Approval				
4/30/9	4/30/96 915/682-1626 Attached											

DISTRICT I P.O. Box 1960, Hobbs, NM 88241-1960

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DISTRICT II P.O. Drawer DD. Artesia. NM 68211-0719

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy. Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code WANTZ (ABO), (GRANITE WASH),				BLINEBRY				
Property	Erty Code Property Name LOU WORTHAN							Well Number 21		
OGRID N	OGRID No.			Operator Name MARATHON OIL COMPANY						
	Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	11	22 S	37 E		660	NORTH	1350	EAST	LEA	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r infill Co	nsolidation (Code Or	der No.		L <u>een an an an an an an an an</u>	<u></u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
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		contained herein is true and complete to the best of my knowledge and belief.
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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

April 30, 1996

Marathon Oil Company P. O. Box 2409 Hobbs, New Mexico 88241-2409 Attention: Rick Gaddis

Administrative Order SD-96-7

Dear Mr. Gaddis:

Per your application dated April 4, 1996, Marathon Oil Company is hereby authorized to simultaneously dedicate Blinebry Gas Pool production to the existing standard 160-acre gas spacing and proration unit comprising the NE/4 of Section 11, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, from the following two wells:

- the Lou Worthan Well No. 12 (API No. 30-025-10221), located 1980 feet from the North line and 560 feet from the East line (Unit H) of said Section 11 (this location is considered to be unorthodox, however Rule 2 of the Special Rules and Regulations for the Blinebry Gas Pool, as promulgated by Division Order No. R-610, "grandfathered" this location in as conforming to the rules); and the
- the Lou Worthan Well No. 4 (API No. 30-025-10213), located at a standard gas well location 1980 feet from the North and East lines (Unit G) of said Section 11.

Further, Marathon Oil Company is permitted to produce the allowable assigned the above-described standard 160-acre unit from both wells in any proportion.

Sincerely. William J. LeN Director WJL/MES/kv

cc: Oil Conservation Division - Hobbs

ONGARD INQUIRE LAND BY SECTION

06/03/96 15:44:26 OGOMES -EME3 PAGE NO: 1

Sec : 11 Twp : 22S Rng : 37E Section Type : NORMAL

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F07 BKWD PF08 FWI) PF09 PRINT PI	F10 SDIV PF11	PF12

Form C-102

DISTRICT I P.O. Box 1960, Hobbs, NM 66241-1960

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brezos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2038, SANYA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

□ AMENDED REPORT

5

State Lease - 4 Copies Fee Lease - 3 Copies

Revised February 10, 1994 Submit to Appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

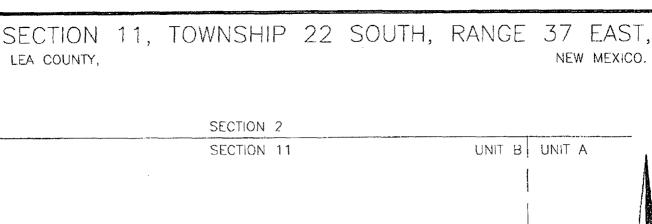
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Property Code Property Name LOU WORTHAN							Well Number Z		
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UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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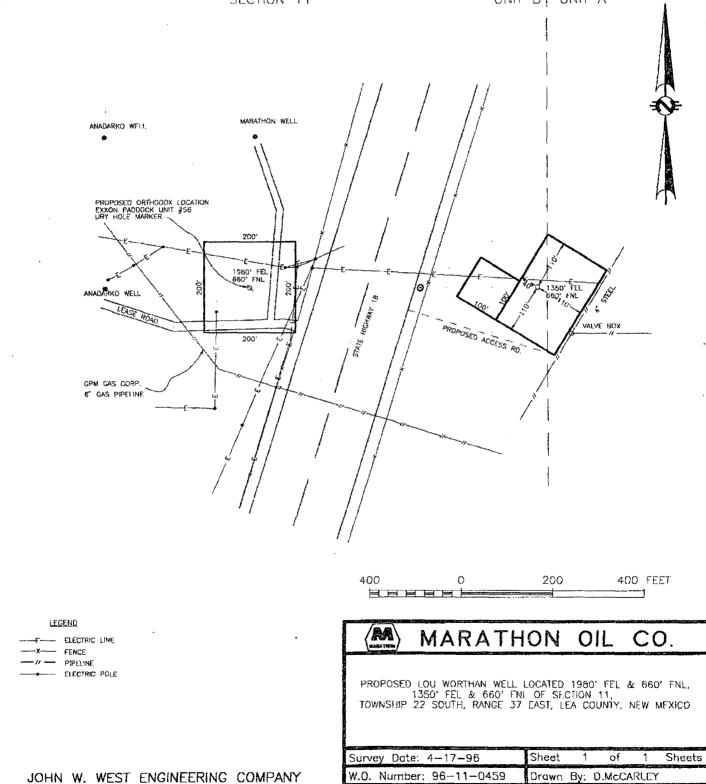
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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Date: 4-24-96

CONSULTING ENGINEERS & SURVEYORS - HOBBS, NEW MEXICO

Scale:1"=200'

MARA0459