



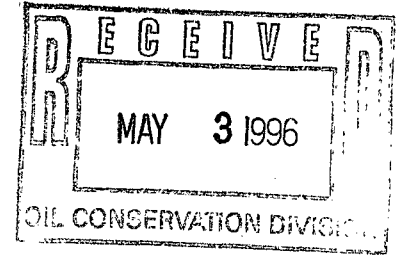
# UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

672-

6990

April 30, 1996



State of New Mexico  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87504-2088

Gentlemen:

Re: Application for Approval of  
Exception to Well Location Requirements  
Byrd 6-23 Well  
Devils Fork Field

Universal Resources Corporation requests the Secretary-Director grant administrative approval of an exception to the requirements of Rule 2(b) of the General Rules and Regulations for associated oil and gas pools for the Byrd #6-23 Well.

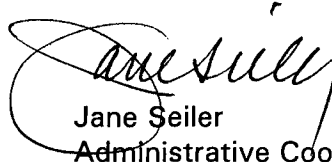
Universal drilled the Byrd #6-23 well in October 1995 at an unorthodox location in the SENE of Section 23, Township 24 North, Range 7 West, Rio Arriba County, New Mexico. It was necessary to move the wellsite to the south and east from a standard location to avoid the Little Blue Mesa rim and an archaeological site immediately to the north of the current location. In support of this request for exception, I am attaching the following:

1. Ownership of offsetting spacing units (Exhibit A)
2. List of wells on leases offsetting the spacing unit (Exhibit B)
3. Plat indicating leases offsetting the spacing unit and all wells completed on those leases (Exhibit C)
4. Plat showing the topographical conditions necessitating the non-standard location (Exhibit D)
3. A copy of the archaeologist's drawing of the archaeological site in relation to the Byrd #6-23 location (Exhibit E)
4. A copy of form C-102, Well Location and Acreage Dedication Plat (Exhibit F)

State of New Mexico  
April 30, 1996  
Page 2

Notice of this application has been sent via certified mail this date to all operators of affected offsetting spacing units. It is my understanding that if no operator enters an objection to this unorthodox location within 20 days, the Director may approve this application.

Sincerely,

A handwritten signature in black ink, appearing to read "Jane Seiler", written over a circular stamp or seal.

Jane Seiler  
Administrative Coordinator

Attachments

BYRD #6-23 WELL  
APPLICATION FOR EXCEPTION WELL LOCATION  
  
OWNERSHIP OF OFFSETTING SPACING UNITS  
EXHIBIT A

Township 24 North, Range 7 West, Section 24: NW ¼m

Floyd Oil Company, Operator  
711 Louisiana #1740  
Houston, TX 77002

Jack & Joanne Grevey Trust  
1309 Cuatro Cerros  
Albuquerque, NM 87123

Albuquerque National Bank  
Trustee for Marguerite Liberman  
Box 1344  
Albuquerque, NM 87103

Warren Inc.  
Box 7250  
Albuquerque, NM 87103

Lupe Salazar  
700 Lomas NE #102  
Albuquerque, NM 87104

Ira Liberman & Albuquerque National Bank  
Trustees for Maurice Liberman  
Box 1344  
Albuquerque, NM 87103

Joseph & Simone Grevey Trust  
2015 Wyoming Blvd., NE  
Albuquerque, NM 87112

Township 24 North, Range 7 West, Section 24: SW ¼

Bannon Energy Inc., Operator  
3934 FM 1960 W, #240  
Houston, TX 77068-3539

Township 24 North, Range 7 West, Section 23: SE ¼

Universal Resources Corporation  
1331 17th Street, Suite 300  
Denver, CO 80202

BYRD #6-23 WELL  
APPLICATION FOR EXCEPTION WELL LOCATION

WELL LIST  
EXHIBIT B

Well: Byrd 5-23  
Location: S23 T24N R7W O (SWSE)  
County: Rio Arriba  
Formation: Gallup  
Status: Producing Oil Well  
Operator: Universal Resources Corporation

Well: Kenney 23-3  
Location: S23 T24N R7W K (NESW)  
County: Rio Arriba  
Formation: Gallup  
Status: Inactive  
Operator: Grace Petroleum

Well: Love 23-2  
Location: S23 T24N R7W L (NWSW)  
County: Rio Arriba  
Formation: Gallup  
Status: Inactive  
Operator: Grace Petroleum

Well: Byrd 1-23  
Location: S23 T24N R7W A (NENE)  
County: Rio Arriba  
Formation: Gallup  
Status: P&A  
Operator: Universal Resources Corporation

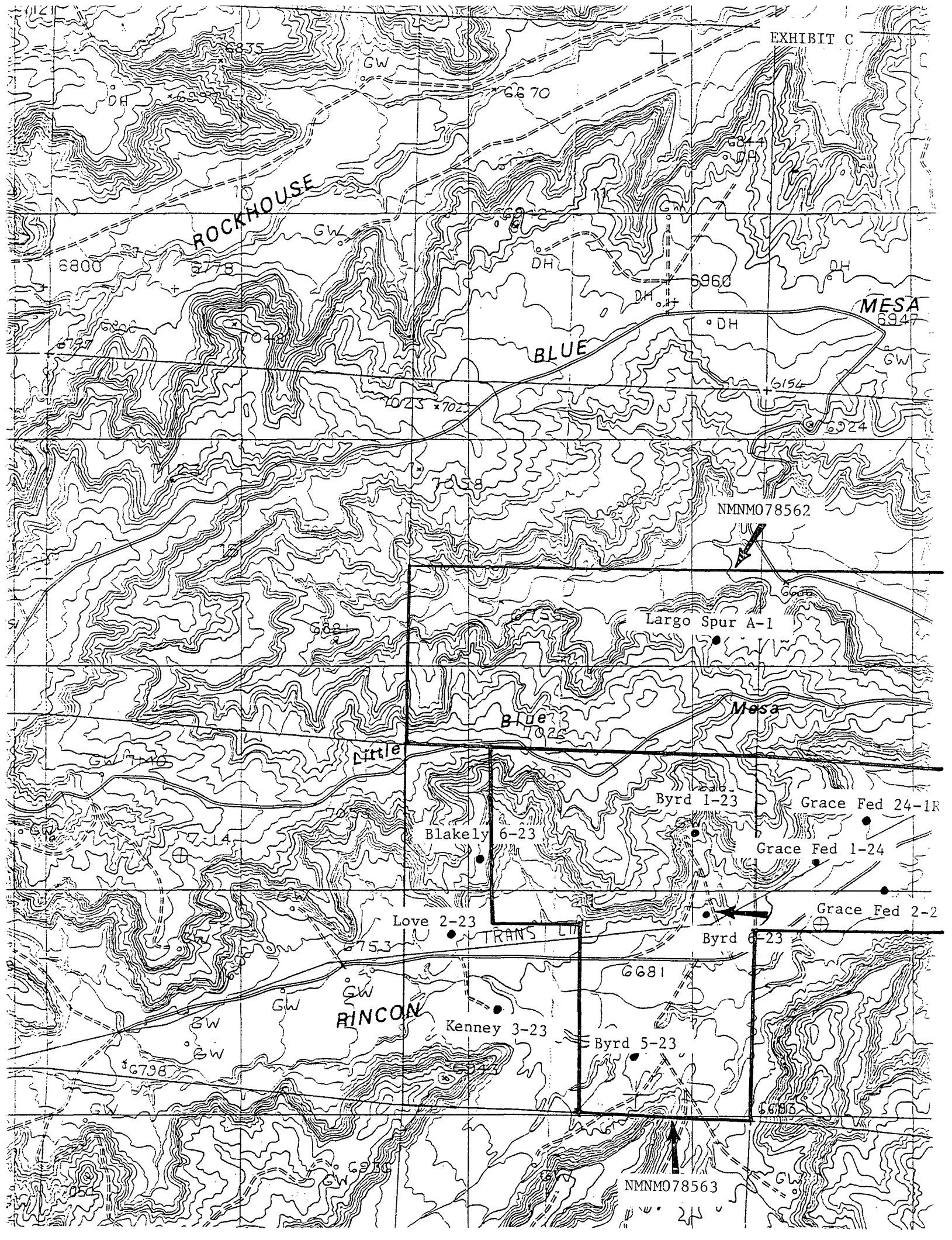
Well: Blakely 23-6  
Location: S23 T24N R7W E (SWNW)  
County: Rio Arriba  
Formation: Gallup  
Status: Inactive  
Operator: Grace Petroleum

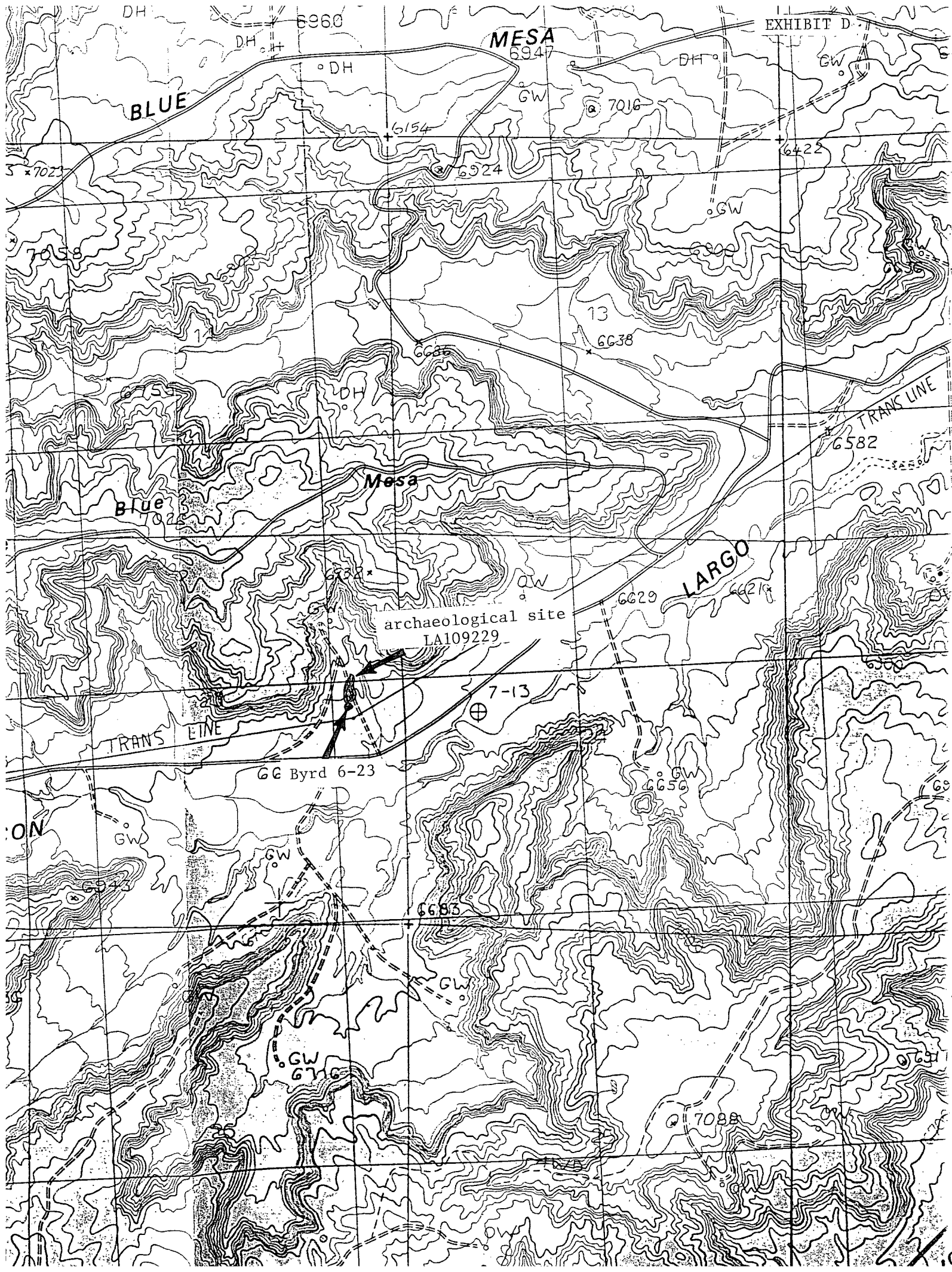
Well: Grace Federal 24-1  
Location: S24 T24N R7W C (NENW)  
County: Rio Arriba  
Formation: Gallup  
Status: Inactive  
Operator: Bannon Energy Inc.

Well: Grace Federal 24-2  
Location: S24 T24N R7W F (SENW)  
County: Rio Arriba  
Formation: Gallup  
Status: Producing Gas Well  
Operator: Bannon Energy Inc.

Well: Grace Federal 24-1R  
Location: S24 T24N R7W D (NWNW)  
County: Rio Arriba  
Formation: Gallup  
Status: Producing Oil Well  
Operator: Bannon Energy Inc.

Well: Largo Spur A-1  
Location: S14 T24N R7W I (NESE)  
County: Rio Arriba  
Formation: Gallup  
Status: Inactive  
Operator: Flag Redfern Oil Company





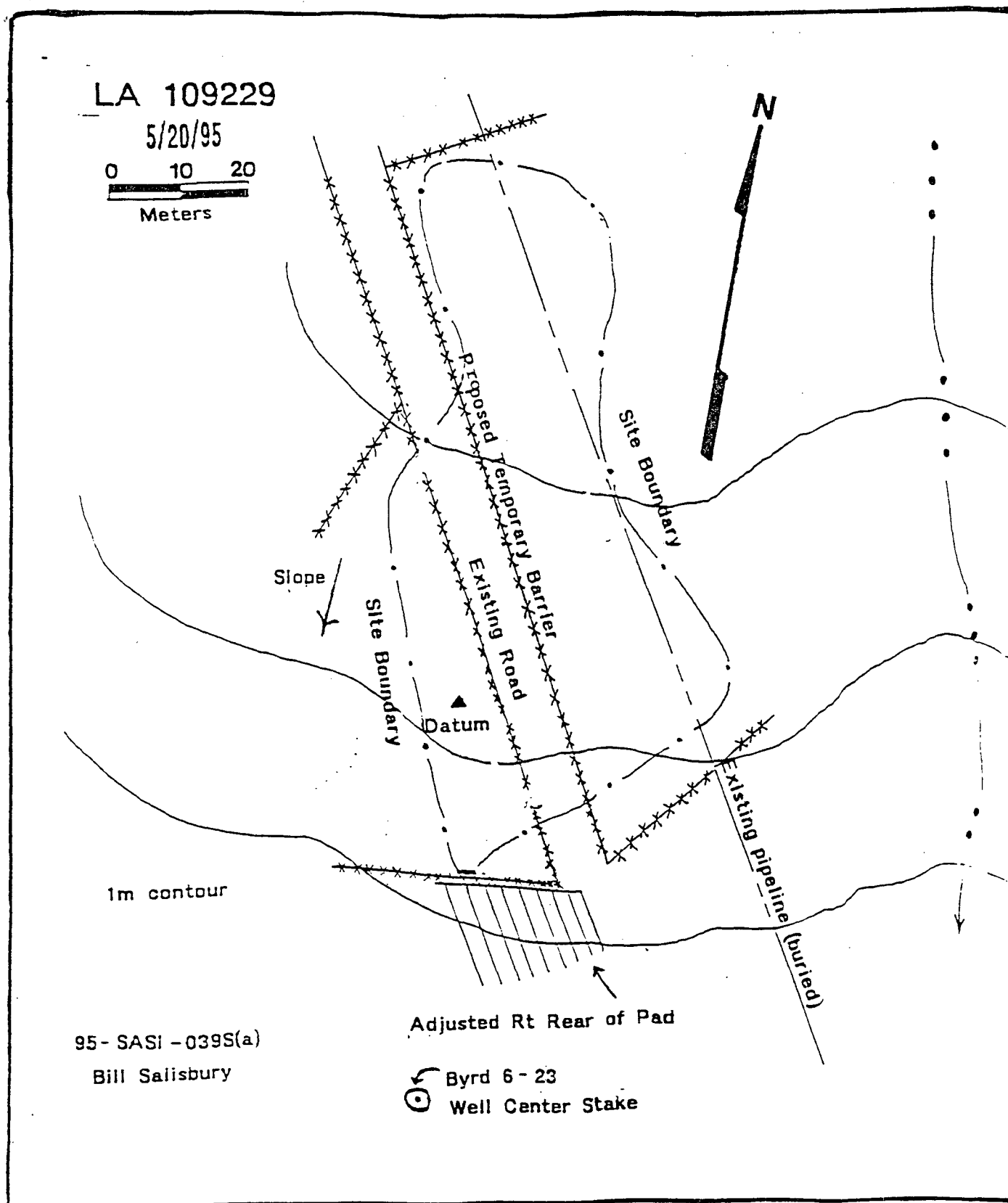


Figure 8



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer 00, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

EXHIBIT F

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies  
☐ AMENDED REPORT

RECEIVED  
JUN 23 1995

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25531	Pool Code 17610	Pool Name DEVILS FORK - ASSOCIATED
Property Code 17259	Property Name Byrd 23	Well Number 6-23
OCRID No. 023846	Operator Name Universal Resources Corporation	Elevation 6676'

10 Surface Location

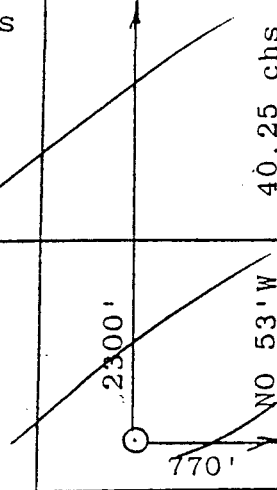
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
H	23	24 N	7 W		2300	North	770	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

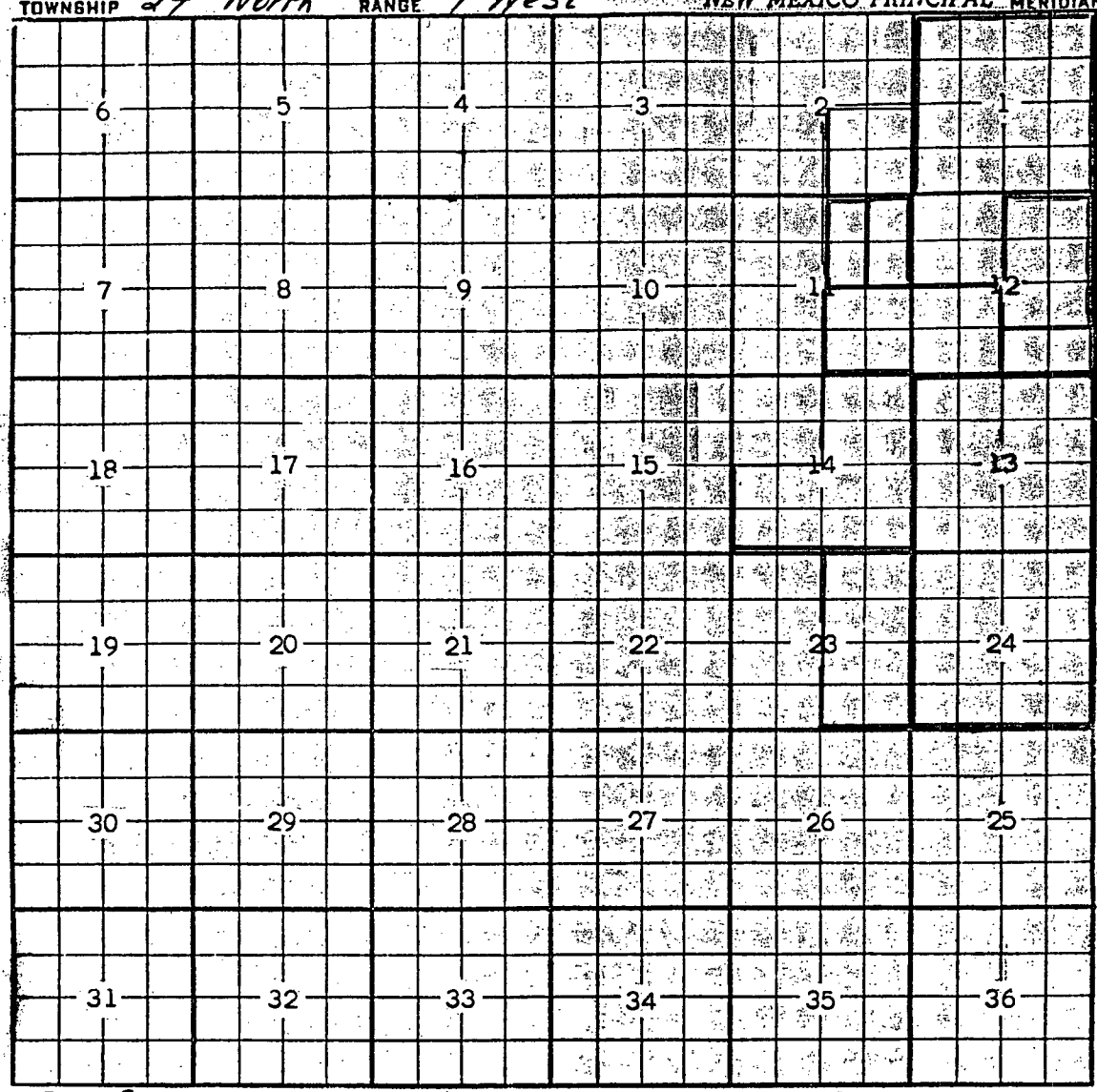
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	S89 42'W	77.69 chs		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature L. J. Garner Printed Name Division Operations Super. Title 6/2/95 Date
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor 6844 REGISTERED LAND SURVEYOR 6844 Certificate Number

County Rio Arriba Pool Devils Fort - Gallup Associated  
TOWNSHIP 24 North RANGE 7 West NEW MEXICO PRINCIPAL MERIDIAN



Redefined: All Secs. 13 & 24 (R-1641-A 6-10-60)  
Ext:  $\frac{SE}{4}$  Sec. 11;  $\frac{SW}{4}$  Sec. 12 (R-1721, 8-1-60) -  $\frac{E}{2}$   $\frac{NE}{4}$  Sec. 11 (R-1825, 12-1-60)  
-  $\frac{S}{2}$   $\frac{SE}{4}$  Sec. 12;  $\frac{E}{2}$  &  $\frac{SW}{4}$  Sec. 14;  $\frac{E}{2}$  Sec. 23 (R-1858, 2-1-61)  
Ext:  $\frac{W}{2}$   $\frac{NE}{4}$  Sec. 11,  $\frac{NE}{4}$  and  $\frac{N}{2}$   $\frac{SE}{4}$  Sec. 12 (R-7185, 1-13-83)  
Ext: All Sec. 1,  $\frac{NW}{4}$  Sec. 12 (R-7764, 1-8-85)  
Ext:  $\frac{SE}{4}$  Sec. 2 (A-8022, 8-22-85)

UNITED STATES

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-01  
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR

UNIVERSAL RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

(303) 672-6970

1331-17TH STREET, SUITE 300, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2300' FNL; 770' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

30-039-25531

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)\*

19. ELEV. CASINGHEAD

9/19/95

9/26/95

10/26/95

6676' GL

6678'

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5722'

5671'

DECLINED  
DEC - 5 1995

YES

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5365' - 5558' GALLUP

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL-CCL DIL-CD

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	355'	12-1/4"	225 SACKS	
4-1/2"	11.6	5717'	7-7/8"	470 SACKS	

29.

LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5514'	

31. PERFORATION RECORD (Interval, size and number)

1 SPF: 5365', 5369', 5382', 5484', 5488',  
5496', 5500', 5507', 5510', 5555',  
5558'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5365' - 5558'	1,000 GAL 7-1/2% FE-HCL 140,000# 16/30 BRADY SAND & 1,980,200 SCF N <sub>2</sub>

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/30/95		PLUNGER LIFT				PR	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/30/95	24		→	14	50	0	3570:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
265	320	→	14	50	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

R. RAMIREZ

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE DIV. OPER. SUPERINTENDENT

DATE 11/20/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make a false statement or omission in any matter within the jurisdiction of the Federal Government.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NACIMIENTO	SURFACE	SURFACE
				OJO ALAMO	1383	1383
				KIRTLAND	1557	1557
				FRUITLAND	1875	1875
				PICTURED CLIFFS	2020	2020
				LEWIS SHALE	2112	2112
				CHACRA	2444	2444
				CLIFF HOUSE	3575	3575
				POINT LOOKOUT	4274	4274
				MANCOS SHALE	4494	4494
				GALLUP	5209	5209

38. GEOLOGIC MARKERS

'95 DE 11 10 08

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0133  
Expires: March 31, 1993

3. Lease Designation and Serial No.  
NMSF 078563

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
BYRD NO. 6-23 #6

9. API Well No.  
30-039-25531

10. Field and Pool, or Exploratory Area  
LYBROOK GALLUP

11. County or Parish, State  
Rio Arriba, New Mexico

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.  
1331-17th Street, Suite 300, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2300' FNL; 770' FEL SE/4 NE/4 23-T24N-R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other <u>Status Update</u>	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is a update on the Byrd No. 6-23 well:

OCTOBER 10, 1995 Rig up Halliburton and perforate Skelly and Mayre zones with 11 holes at 5,365', 5,369', 5,382', 5,484', 5,488', 5,496', 5,500', 5,507', 5,510', 5,555' and 5,558'. Acidized with 100 gallons 7-1/2% FE-HCL. Pumped 400 gallons acid away at 1300# and 5 BPM.

OCTOBER 22, 1995 Frac well down 4-1/2" casing. Pumped into zone at 2497# and 24-1/2 BPM with 140,000# 16/30 Brady sand and 1,980,200 scf N<sub>2</sub>. Flow well back.

OCTOBER 26, 1995 Set 168 joints of 2-3/8" tubing at 5,514' KB.

OCTOBER 30, 1995 Well turned on for initial production made 14 BO and 50 MCF in 24 hours.

14. I hereby certify that the foregoing is true and correct

Signed

Title Coordinator, Administration

Date November 6, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMCD

NOV 28 1995  
FARMINGTON DISTRICT OFFICE  
BY [Signature]

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

EXHIBIT "A"

Hold C-104  
For NSC

RECEIVED

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

'95 DE 11 AM 8 52

JUN 28 1995 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number 30-039-25531	' Pool Code 17610	' Pool Name DEVILS FORK GALLUP ASSOCIATED
' Property Code 17259	' Property Name Byrd 23	' Well Number 6
' OGRID No. 028346	' Operator Name Universal Resources Corporation	' Elevation 6676'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
H	23	24 N	7 W		2300	North	770	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

' Dedicated Acres 160	' Joint or Infill	' Consolidation Code	' Order No.
--------------------------	-------------------	----------------------	-------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	S89 42' W	77.69 chs	40.25 chs	NO 53' W	2300'	770'
				17 OPERATOR CERTIFICATION		
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief		
				Signature L. J. Garner		
				Printed Name Division Operations Super.		
				Title		
				6/22/95		
				Date		
				18 SURVEYOR CERTIFICATION		
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		
				Date of Survey		
				Signature and Seal of Professional Surveyor		
				6844		
				REGISTERED LAND SURVEYOR		
				Certificate Number		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
BLM MAIL ROOMFORM APPROVED  
Budget Bureau No. 1004-0133  
Expires: March 31, 1993Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.95 OCT 12 PM 1:07  
FARMINGTON

## SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	3. Lease Designation and Serial No. <b>NMSF - 078563</b>
2. Name of Operator <b>UNIVERSAL RESOURCES CORPORATION</b>	6. If Indian, Allottee or Tribe Name <b>NA</b>
3. Address and Telephone No. <b>1331-17th Street, Suite 300, Denver, CO. 80202 (303)672-6970</b>	7. If Unit or CA, Agreement Designation <b>NA</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2300' FNL; 770' FEL SE/4 NE/4, Section 23, T24N-R7W</b>	8. Well Name and No. <b>BYRD NO. 6-23</b>
	9. API Well No. <b>30-039-25531</b>
	10. Field and Pool, or Exploratory Area <b>GALLUP</b>
	11. County or Parish, State <b>Rio Arriba, NM</b>

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>CEMENT CASING</b>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEPTEMBER 26, 1995:

Drilling @ Total Depth of 5,722'.

SEPTEMBER 27-28, 1995:

Ran 131 joints 4-1/2", 11.6#, J-55 casing. Set at 5,717'KB. Cemented with 20 barrels of CW-100, 10 barrels water, 370 sacks of "G" cement with .25% D-65, 5 gallons per sack Dis 5, .1% gel per sack PR 45, .2% D-46, 1/4# D-20 per sack + 100 sacks "G" cement with 1/4# D-29 per sack. Plug down at 8:15AM on 9/28/95.

Had full returns throughout cementing. Did not circulate cement to surface. Cement top at 890' from surface (CBL 10/7/95). Plug back total depth is 5,671'. OJO Alamo formation top at 1,383', Bottom 1,587'.

lc

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Div. Operations SuperintendentDate October 10, 1995

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

OCT 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMWCD

BY

FARMINGTON DISTRICT OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION

RECEIVED

RECEIVED

SEP 28 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF 078563

6. If Indian, Allottee or Tribe Name

NA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.

1331-17th Street, Suite 300, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2300' FNL; 770' FEL; SE/4 NE/4 Sec. 23, T24N - R7W

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

BYRD #6-23

9. API Well No.

30-039-25531

10. Field and Pool, or Exploratory Area

GALLUP

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **SPUD**

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

UNIVERSAL RESOURCES CORPORATION SPUDDED THE BYRD NO. 6-23 WELL ON  
SEPTEMBER 19, 1995 AT 6:30 P.M.

8-5/8", 24#, J-55 SURFACE CASING WAS RUN AND SET @ 355' KB AND CEMENTED  
WITH 225 SACKS OF CLASS "G" CEMENT WITH 3% CACL AND 1/4#/SACK FLOCELE. THE  
CEMENT WAS CIRCULATED TO THE SURFACE.

PRESENT OPERATIONS: DRILLING IN THE MENELEE AT 4,095'.

lc

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title DIV. OPERATIONS SUPERINTENDENT

Date SEPTEMBER 25, 1995

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

SEP 28 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE  
BY [Signature]



95 SEP 27 AM 8:52  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals  
SEP 19 PM 12:42  
070 HARRINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.  
1331 17th Street, Suite 800, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2300' FNL and 770' FEL  
SENE Section 23, T24N, R7W

5. Lease Designation and Serial No.

NMSF078563

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Byrd No. 23 #6

9. API Well No.

30-039-25531

10. Field and Pool, or Exploratory Area

Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Casing Program

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Universal Resources proposes to change the production casing procedure outlined in the APD approved by the BLM on 6/22/95. The production casing will be cemented as follows:

Precede cement with 20 bbls gel water. The lead will consist of 354 sx 65/35 G/Poz containing 6% gel and 1/4#/sx flocele. The tail will consist of 257 sx Class "G" containing 1/4#/sx flocele.

Cement System	Additives	Density lb/gal.	Yield ft <sup>3</sup> /sx	Water gal/sx	TT hr/mn	Comp. psi/hrs	FL cc	FW ml
Lead: 65/35 G/Poz (354 sx)	0.25# D29 5 gps D155 0.1 gps M45	11.0	4.06	26.78	5:00	450/24	+ 274	9.5
Tail: Class "G" (257 sx)	0.25# D29	15.8	1.15	4.97	3:00	3500/24	+ 500	0

If you have any questions or if we can provide additional information, please call me or Dennis Beccue, Staff Engineer, at 303-672-6970.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Coordinator, Administration

Date

September 15, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

SEP 19 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

NSER-1100-13  
(November 1983)  
Revised 9-331C

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

JUL 17 AM 8 52

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
2. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
SINGLE ZONE ☐ MULTIPLE ZONE ☐

3. NAME OF OPERATOR  
UNIVERSAL RESOURCES CORPORATION

4. ADDRESS OF OPERATOR  
1331 17th Street, Denver, CO 80202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
2300 FNL - 770' FEL  
At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
5 miles north of Lybrook, NM

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

9. ELEVATIONS (Show whether DF, RT, GR, etc.)  
This GL: 6676'

10. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12.25"	8.625"	24#	320'
7.875	4.500"	11.6#	5705'

11. LEASE DESIGNATION AND SERIAL NO.  
NM-SF078563

12. IF INDIAN, ALLOTTEE OR TRIBE NAME

13. UNIT AGREEMENT NAME

14. FARM OR LEASE NAME  
Byrd

15. WELL NO.  
6-25

16. FIELD AND POOL, OR WILDCAT  
DEVILS FORK ASSOC

17. SEC. T. R. S. OR R.R. AND SURVEY OR AREA  
Gallup

18. SEC. 23: SE/4 NE/4

19. COUNTY OR PARISH  
Rio Arriba

20. STATE  
New Mexico

21. NO. OF ACRES IN LEASE  
320

22. NO. OF ACRES ASSIGNED TO THIS WELL  
40/60

23. ROTARY OR CABLE TOOLS  
Rotary

24. APPROX. DATE WORK WILL START  
July 1, 1995

Exhibits

- A - LOCATION PLAT (OCD FORM C-102)
- B - TEN POINT COMPLIANCE PROGRAM - OPERATIONS
- C - BLOWOUT PREVENTOR DIAGRAM
- D - MULTI-POINT REQUIREMENTS PROGRAM
- E - TOPOGRAPHY MAP SHOWING ROADS
- F - DRILLING RIG LAYOUT
- G - COMPLETION RIG LAYOUT
- H - LOCATION PROFILE PLAT
- I - FACILITIES LAYOUT

RECEIVED  
JUL 10 1995  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

25. SIGNED J. I. Garner TITLE Superintendent DATE June 22, 1995  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

JUL 06 1995

DISTRICT MANAGER

16612 C-104 For N-56

NMOCD

See Instructions On Reverse Side

EXHIBIT "A"

Form C-102

State of New Mexico  
Energy, Minerals & Natural Resources Department

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

RECEIVED

JUN 22 1995

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25531	Pool Code 17610	Pool Name DEVILS FORK ASSOCIATED
Property Code 17259	Property Name Byrd	Well Number 6-23
OGRID No. 023846	Operator Name Universal Resources Corporation	Elevation 6676'

## 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
H	23	24 N	7 W		2300	North	770	East	Rio Arriba

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	S89 42'W	77.69 chs	40.25 chs	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature L. J. Garner Printed Name Division Operations Super. Title 6/22/95 Date
			NO 53'W	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor 6844 REGISTERED LAND SURVEYOR 6844