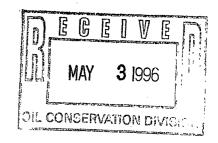
## UNIVERSAL RESOURCES CORPORATION

67Z-

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

April 30, 1996



State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87504-2088

#### Gentlemen:

Re: Application for Approval of

**Exception to Well Location Requirements** 

Byrd 6-23 Well Devils Fork Field

Universal Resources Corporation requests the Secretary-Director grant administrative approval of an exception to the requirements of Rule 2(b) of the General Rules and Regulations for associated oil and gas pools for the Byrd #6-23 Well.

Universal drilled the Byrd #6-23 well in October 1995 at an unorthodox location in the SENE of Section 23, Township 24 North, Range 7 West, Rio Arriba County, New Mexico. It was necessary to move the wellsite to the south and east from a standard location to avoid the Little Blue Mesa rim and an archaeological site immediately to the north of the current location. In support of this request for exception, I am attaching the following:

- 1. Ownership of offsetting spacing units (Exhibit A)
- 2. List of wells on leases offsetting the spacing unit (Exhibit B)
- 3. Plat indicating leases offsetting the spacing unit and all wells completed on those leases (Exhibit C)
- 4. Plat showing the topographical conditions necessitating the non-standard location (Exhibit D)
- 3. A copy of the archaeologist's drawing of the archaeological site in relation to the Byrd #6-23 location (Exhibit E)
- 4. A copy of form C-102, Well Location and Acreage Dedication Plat (Exhibit F)

State of New Mexico April 30, 1996 Page 2

Notice of this application has been sent via certified mail this date to all operators of affected offsetting spacing units. It is my understanding that if no operator enters an objection to this unorthodox location within 20 days, the Director may approve this application.

Sincerely,

Jane \$eiler

Administrative Coordinator

Attachments

## BYRD #6-23 WELL APPLICATION FOR EXCEPTION WELL LOCATION

# OWNERSHIP OF OFFSETTING SPACING UNITS EXHIBIT A

### Township 24 North, Range 7 West, Section 24: NW 1/4 m

Floyd Oil Company, Operator 711 Louisiana #1740 Houston, TX 77002

:

Albuquerque National Bank Trustee for Marguerite Liberman Box 1344 Albuquerque, NM 87103

Lupe Salazar 700 Lomas NE #102 Albuquerque, NM 87104

Joseph & Simone Grevey Trust 2015 Wyoming Blvd., NE Albuquerque, NM 87112 Jack & Joanne Grevey Trust 1309 Cuatro Cerros Albuquerque, NM 87123

Warren Inc. Box 7250 Albuquerque, NM 87103

Ira Liberman & Albuquerque National Bank Trustees for Maurice Liberman Box 1344 Albuquerque, NM 87103

### Township 24 North, Range 7 West, Section 24: SW1/4

Bannon Energy Inc., Operator 3934 FM 1960 W, #240 Houston, TX 77068-3539

Township 24 North, Range 7 West, Section 23: SE¼

Universal Resources Corporation 1331 17th Street, Suite 300 Denver, CO 80202

# BYRD #6-23 WELL APPLICATION FOR EXCEPTION WELL LOCATION

### WELL LIST EXHIBIT B

Well: Byrd 5-23

٠.

Location: S23 T24N R7W O (SWSE)

County: Rio Arriba Formation: Gallup

Status: Producing Oil Well

Operator: Universal Resources Corporation

Well: Kenney 23-3

Location: S23 T24N R7W K (NESW)

County: Rio Arriba Formation: Gallup Status: Inactive

Operator: Grace Petroleum

Well: Love 23-2

Location: S23 T24N R7W L (NWSW)

County: Rio Arriba Formation: Gallup Status: Inactive

Operator: Grace Petroleum

Well: Byrd 1-23

Location: S23 T24N R7W A (NENE)

County: Rio Arriba
Formation: Gallup
Status: P&A

Operator: Universal Resources Corporation

Well: Blakely 23-6

Location: S23 T24N R7W E (SWNW)

County: Rio Arriba Formation: Gallup Status: Inactive

Operator: Grace Petroleum

Well: Grace Federal 24-1

Location: S24 T24N R7W C (NENW)

County: Rio Arriba Formation: Gallup Status: Inactive

Operator: Bannon Energy Inc.

Well: Grace Federal 24-2

Location: S24 T24N R7W F (SENW)

County: Rio Arriba Formation: Gallup

٠,

Status: Producing Gas Well Operator: Bannon Energy Inc.

Well: Grace Federal 24-1R

Location: S24 T24N R7W D (NWNW)

County: Rio Arriba Formation: Gallup

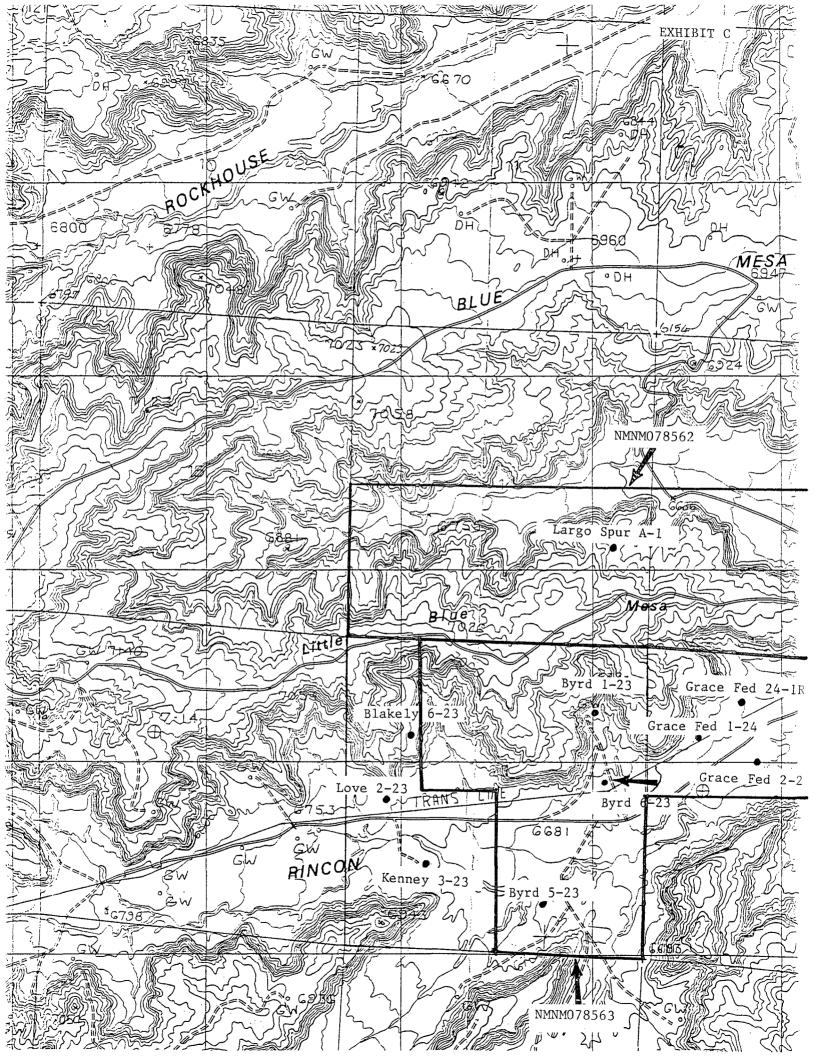
Status: Producing Oil Well Operator: Bannon Energy Inc.

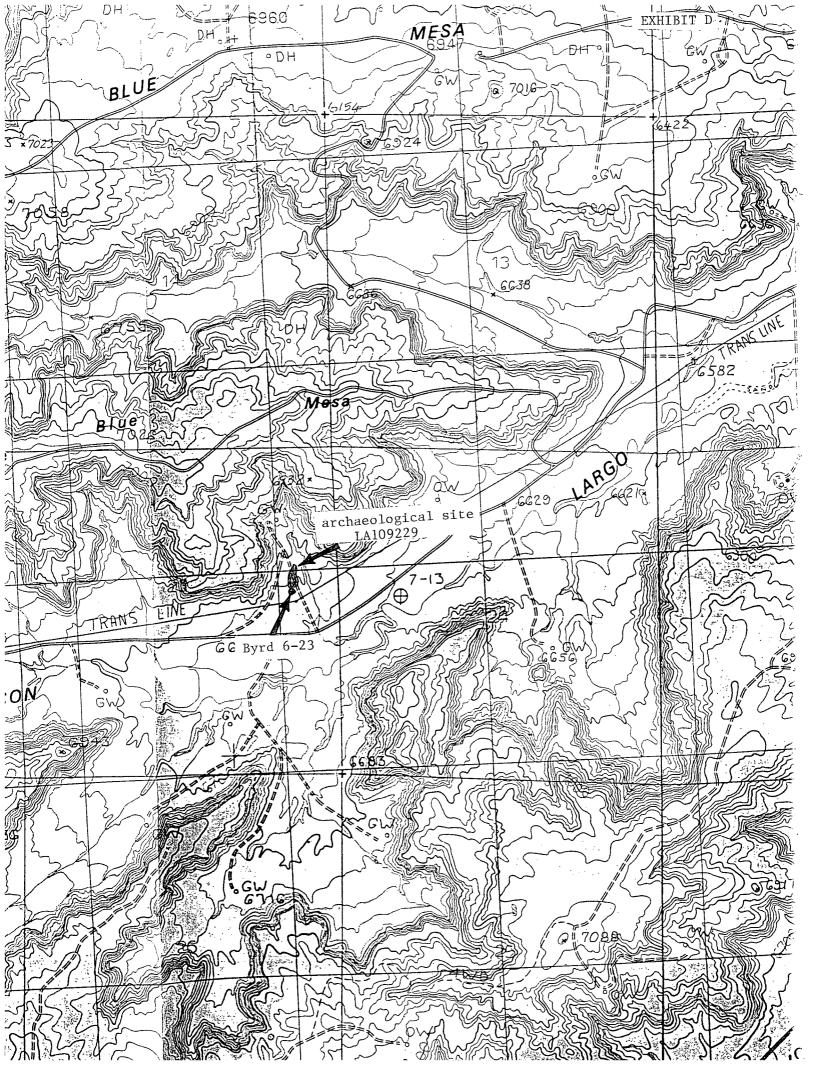
Well: Largo Spur A-1

Location: S14 T24N R7W I (NESE)

County: Rio Arriba
Formation: Gallup
Status: Inactive

Operator: Flag Redfern Oil Company





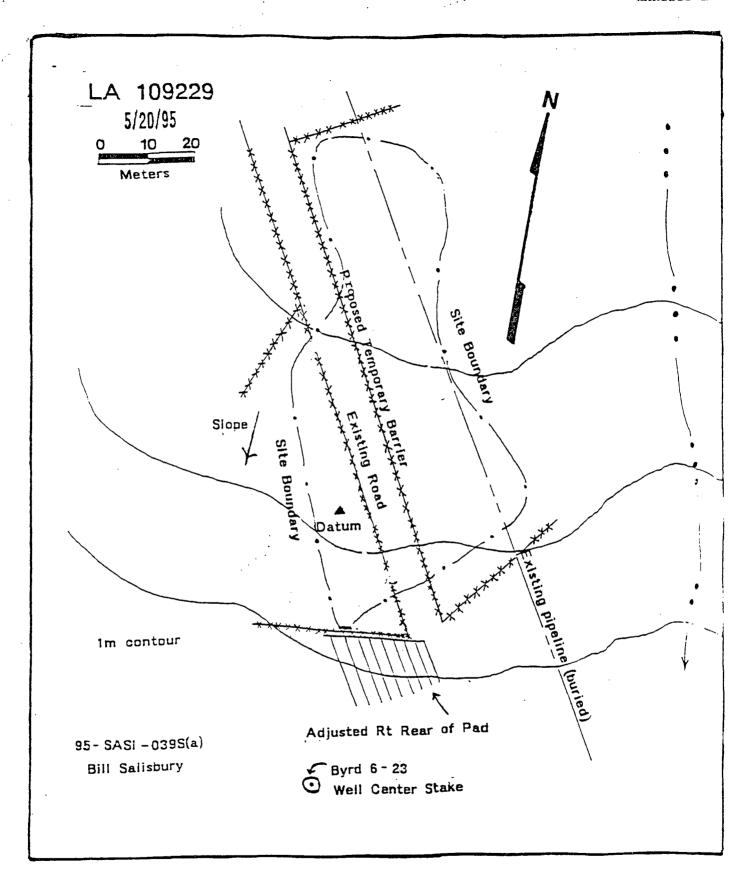


Figure 8

District I PO Box 1980, Hobbs, NM 88241-1980 District 12 PO Drawer DD, Artesia, NM 88211-0719 District III

District IV

Energy, Minerals & Natural Resources Department

State of New Mexico

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

RECEIVED

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec. NM 27410

JUN 23 1995

AMENDED REPORT

PO Box 2088, Santa Fc. NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT-Pool Code API Number DEVILS FORK - Well Number Byrd 23 6-22 ' Elevation Universal Resources Corporation 6676' <sup>10</sup> Surface Location Feet from the North/South line UL or lot so. Section Township Range Lot Ida Feet from the East/West line County Η 23 24 N 7 W 2300 North 770 East Rio Arriba Bottom Hole Location If Different From Surface North/South line UL or lot ac. Section Lot Ida Feet from the Feet from the East/West line Township Range County 14 Dedicated Acres 14 Joint or Infill 14 Consolidation Code 15 Order No. (00 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 S89 42'W 77.69 OPERATOR CERTIFICATION ch I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief N Ō Signature L. J. Garner Printed Name Division Operations Super. <u>6/</u> 2/95 770' "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of p Signature a 6844 Certificate Number

| Form 3160-4<br>(November 1983)<br>(formerly 9-350) | REP          | ARTN        | NITED           | F TH        | E INT         | TER/OF          | P in        | ACATE* the other ructions recess sides | nn   <del></del> | Budge<br>Expire  | a Augu     | ed.<br>PU No. 1004-01<br>18t 31, 1985<br>UN AND SERIAL |
|--|--------------|-------------|-----------------|-------------|---------------|-----------------|-------------|--|------------------|------------------|------------|--|
| 10:  | 430_         | HURE        | AU OF LA        | ND MANA     | AGEMEN        | 1T              | -<br>ವರ್ಣಾಗ | 75 Tu                                  | N                | MSF 0            | 7856       | 3  |
| WELL   |              | ION C       | OR RECO         | MPLET       | ION R         | EPORT           | AND L       | OG *                                   |                  |                  | ALI.01     | THE OR TRIBE H   |
| Is. TYPE OF WEL                                    |              |             | 1 8AD EV        | <del></del> |               |                 |             |  | — I '''          | A NIT AGR        |            | WAASE  |
| b. TYPE OF COM                                     | PLETION.     |             | (X) were t      | اه لــ      | RY L          | Other John      | <u> </u>    | 1112:                                  | -}               |                  | CONTRACT.  | · Aria   |
| NEW X  | wonk [       | DEEP-       | D PACE [        | DIFF        |               | Other           |             |  |                  | ARM OR           | LEARE      | NAMB   |
| 2. NAME OF OFERAT                                  |              | <del></del> |                 |             |               |                 | Countries.  | 310.4,                                 | B)               | YRD              | . :        | •  |
| UNIVERSAL RE                                       | SOURCE       | S CORE      | ORATION         |             |               | • • •           |             |  | 9. 1             | FELL NO.         | •          |  |
| 3. APPRESS OF OPE                                  |              |             |                 |             | (3            | 303) 672        | -6970       |  | 1 .              | -23              |            | <u> </u>   |
| 1331-17TH ST                                       | REET,        | SUITE       | 300, DEN        | VER, C      |               |                 |             |  | — I              |                  |            | . UR WILDCAT   |
| At surface 23                                      |              |             |                 | accornance  | : 101111 1111 | r State requir  | ements)*    |  |                  | YBROO            |            | LULY ON BLOCK AND BURY                                 |
| At top prod. int                                   |              | •           | CAME            |             |               |                 | <i>ti</i>   |  |                  | OR AREA          | ٠ <u>.</u> |  |
| At top prod. Int                                   |              | rtea below  |                 |             |               |                 |             | •                                      | 5                | E/4 N            | E/4 :      | SEC. 23  |
| At total depth                                     | SAME         |             |                 |             |               |                 |             |  |                  | 24N-R            |            | <u> </u>   |
|  |              |             |                 | i           | ANIT NO.      |                 | DATE ISSUET | •                                      |                  | COUNTY<br>PARISH |            | 13. STATE  |
| 15. DATE SPUDDED                                   | I I B DATE   | T.D. REAC   | HED   17 DA1    | E COMPL.    | 039-25        |                 |             | . 4                                    | <del></del>      | RIO A            |            | A   NEW MEXI   |
| 9/19/95  | •            | 26/95       | 1               | /26/95      | •             | 18.             | ELEVATIONS  | 6' GL                                  | ì                | , EIC.)          | 1 :        | 66781  |
| 20. TOTAL DEPTH. MD                                |              |             | ACK T.D., MD A  | 1,vo. 122   | . ip MCLi     | TIPLE COMPL.    | 1 23.       | NTERVAL                                | .e no            | FARY TO          | _'         | CABLE TOOLS  |
| 5722'  | ļ            | 56          | 71'             | DIE         | COY 3         | IWE             |             | DRILLED :                              | "                | YES              | 1          |  |
| 24. PRODUCING INTER                                | TYAL (8). 0  | THIS CO     | VILETION-TO     | P. BOTTOM,  |               |                 |             |  |                  |                  | 25         | . WAR DIRECTIONA<br>SURVEY MADE                        |
| 50051 555  |              |             |                 | ng De       | <b>IC -</b> 5 | 1995            | 1           |  |                  |                  | i          | ;  |
| 5365' - 555  |              |             |                 | 2.50025     |               |                 |             |  |                  |                  | 27 =       | NO   |
| GR-CBL-CCL   |              |             |                 |             | COR           | L FOYTH         | 7           |  |                  |                  |            | NO   |
| 29.  |              |             | CAS             | ING RECO    | RD tRep       | ort all strings | <u> </u>    |  |                  |                  | <u> </u>   |  |
| CABINO RIZE  | WEIGE        | IT, LB./FT. | DEPTH 8         |             | 10.00         | 3518 S.         |             |  | NG RECOR         | D                |            | AMOUNT PULLED  |
| 8-5/8''  | 2            | 24          | 355             |             | 12-1          | L/4''           | 2           | 25 SA                                  | CKS              |                  |            |  |
| 4-1/2"   | 11.          | 6           | 5717            |             | 7-7           | 7/8''           | 4           | <u>70 SA</u>                           | CKS              |                  |            |  |
|  |              |             |                 |             | .             | <u></u>         |             |  | ·                | <del></del> -    |            | · · · · · · · · · · · · · · · · · · ·                  |
| 29.  |              | 1.13        | ER RECORD       |             | <del>'</del>  |                 | 30.         |  | TUBII            | NG REC           | ORD        |  |
| 8128   | TOP (MI      | <del></del> | TTOM (MD)       | SACRE CI    | EMENT*        | SCREEN (MI      |             | 22                                     |                  | BRT ()           |            | PACKER SET (MD   |
|  |              |             |                 |             |               | <del></del>     | 2-          | 3/8''                                  | 55               | 514'             |            |  |
|  |              |             |                 |             |               |                 |             |  |                  |                  |            |  |
| 31. PERFORATION REC                                | -            | •           | •               |             |               | .82.            |             |  |                  |                  |            | EEZE, ETC.   |
| 1 SPF: 5365'                                       |              |             |                 |             |               |                 | ERYAL (HD)  |  |                  |                  |            | ATERIAL USED   |
| 5558 <b>'</b>                                      | •            | ), *+ 22C   | 7', 5510        | , ວວວ       | ю' <b>,</b>   | 5365'           | <u> </u>    |  |                  |                  |            | FE-HCL<br>RADY SAND                                    |
| 0000   | •,           |             |                 |             |               | <del></del>     |             |  | 1,980            |                  |            |  |
|  |              |             |                 |             |               |                 |             | - -                                    | _,               | ,                |            | <del>'2</del>  |
| 33.•   |              |             |                 |             |               | UCTION          |             |  |                  |                  |            |  |
| DATE PERST PRODUCT                                 | ION          |             | ON METHOD (     |             | as iift, pu   | mping—else      | and type of | pump)                                  |                  | ) sh             | et-in)     | (Producing or  |
| 10/30/95   | HOURS T      |             | GER LIFT        | PROD'S      | 4 POR         | 016-886.        | 648-        | -MCF.                                  | 77.4             | P.               |            | UAS-OIL RATIO  |
| 10/30/95   | 24           | 20120       | CHOLD GILL      |             | PERIOD        | 14              | "^"         | 50                                     | ""               | 0                | -          | 3570:1   |
| FLOW. TUBING PRESS.                                |              | RESSURE     | CALCULATED      | 0111        | N B 7         | GA8—I           | HCF.        |  | ER—-HBG.         |                  | OIL OF     | LAVITT-API (CORR.)                                     |
| 265  | 320          |             | 24-HOUR RAT     |             | .4            |                 | 50          | 1                                      | 0                |                  |            | ta i   |
| 34. DISPOSITION OF O                               | AB (Sold, )  | sed for fue | l, vented, etc. |             |               |                 |             |  | 1                | WITHE            |            | :  |
| SOLD   |              |             |                 |             |               |                 |             |  | R.               | RAMI             |            |  |
| 35. LIST OF ATTACH                                 | NEPIG.       |             |                 |             |               |                 | الاسد د     | TED                                    | FOR F            | IEOO             | ,          |  |
| 36. I bereby certify                               | that the     | QPQEOINE\ & | nd attached I   | nformation  | is compl      | ete and corre   | ACCE        | piped (re                              | m all ay         | ajlable s        | ecords     |  |
|  | $\leftarrow$ | 7/\ ()      | <b>~</b>        |             |               |                 |             | -EC                                    |                  | 95° '            | 11/        | 20/95  |
| SIGNED   |              | 400         | erne_           | _ TI        | rle DI        | OPER.           | SUPERI      | NUICW)                                 | HNT_             | DATI             | ice /2     |  |
|  |              | *(See In    | istructions a   | nd Space    | es for A      | dditional C     | ata on R    | RAMBE                                  | MANIST           | My               | -          | , ·  |

Fitte 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in make to no infertment or events of the U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in make to no infertment or events of the U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in make to no infertment or events of the U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in make to no infertment or events of the U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in make to no infertment or events of the U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in make to no infertment or events of the U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in make to no infertment or events of the U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in make to no infertment or events of the U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in make to no infertment or events of the U.S.C. Section 1001, makes it a crime for a crime for

| drill-stem, tests, is<br>recoveries): | SUMMARY OF POROUS ZONES: (Show all important zones of porosity drill-stem, tests, including depth interval tested, cushion used, time recoveries): | iterval tested, cus | hion used, til | and contents mereof, cored intervals;<br>tool open, flowing and shut-in pressu | fl.e. I     | 38. GEOLA       | GEOLOGIC MARKERS |                     |
|---------------------------------------|--|---------------------|----------------|--|-------------|-----------------|------------------|---------------------|
| FORMATION                             | TOP  | BOTTOM              |                | DESCRIPTION, CONTENTS, ETC.  |             |                 | TOP              | 8                   |
| 5.                                    |  |                     | ,              |  |             | NAME            | MEAS. DEPTH      | TRUE<br>VERT. DEPTH |
|                                       | ş . e. z e .   |                     | į.             |  |             | NACIMIENTO      | SIBFACE          | STREACE             |
| l: Xəli                               | · :  |                     |                |  | . :.        | OJO ALAMO       | 1383             | 1383                |
| nu<br>Light fro                       | •  |                     |                |  |             | - KĪRTLAND      | 1557             | 1557                |
| e profiles some                       | ,  | • # 25              |                |  |             | FRUITLAND       | 1875             | 1875                |
| 7733                                  | ·  |                     | ÷              |  | · • •       | PICTURED CLIFFS | 2020             | 2020                |
|                                       |  |                     |                |  | ·           | LEWIS SHALE     | 2112             | 2112                |
|                                       | 12-4   | <b>x</b>            |                |  | i i         | CHACRA          | 2444             | 2444                |
| .•                                    |  |                     |                | · .  |             | POINT LOOKOUT   | 3373<br>4274     | 3575                |
|                                       |  |                     |                |  | <u></u>     | MANCOS SHALE    | 4494             | 4494                |
|                                       |  |                     |                |  |             | GALLUP          | 5209             | .5209               |
|                                       |  |                     |                |  |             |                 |                  | <br>-               |
|                                       |  |                     |                |  |             |                 |                  |                     |
|                                       | ·<br>·   |                     |                |  |             |                 |                  |                     |
|                                       | 1  |                     | <u>-</u>       |  |             |                 |                  |                     |
|                                       | ·.   |                     |                |  | <del></del> |                 |                  |                     |
|                                       | ·  |                     |                |  | ·           |                 |                  |                     |
|                                       |  |                     |                |  |             | - 1             | ٠.               |                     |
|                                       |  |                     |                |  |             |                 |                  |                     |

| Form 3160-5 REC<br>(June 1990) D<br>195 DE 1 BU<br>SUNDRY<br>Do not use this form for pro  | CATION FOR PERMIT—" I  SUBMIT IN TRIPLICA  CES CORPORATION  ite 300, Denver, CO  M. or Survey Description) | TS ON WELLS or reentry to a difference or such proposals  TE  80202 303-67 | 1 2: 0?  rent reservoir.      | FORM APPROVED  Budget Bureau No. 1004-0135  Expires: March 31, 1993  D. Lease Designation and Serial No.  NMSF 078563  B. If Indian, Allonee or Tribe Name  NA  T. If Unit or CA, Agreement Designation  NA  Well Name and No.  BYRD NO. 6-23  API Well No.  30-039-25531  LYBROOK GALLUP  1. County or Parish, State  Rio Arriba, New Mexico |
|--|--|--|-------------------------------|---|
| CHECK APPROPE  | RIATE BOX(s) TO INDICA   | TE NATURE OF N   | OTICE, REPORT                 | , OR OTHER DATA   |
| TYPE OF SUBMISSIO  | N  | <del></del>  | YPE OF ACTION                 | П   |
|  |  |  | estimated date of starting an | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled.   |
| The following is a   | update on the Byrd No.   | 6-23 well:   |                               | ·   |
| 5,3  |  | 496', 5,500', 5,50   | 7', 5,510', 5,555             | 11 holes at 5,365', 5,369', i' and 5,558'. Acidized with t 1300# and 5 BPM.   |
|  | ac well down 4-1/2" casi<br>6/30 Brady sand and 1,98   |  |                               | 24-1/2 BPM with 140,000#  |
| OCTOBER 26, 1995 Se  | t 168 joints of 2-3/8" tu  | bing at 5,514' KB.   |                               |   |
| OCTOBER 30, 1995 W   | ell turned on for initial pro  | oduction made 14 E   | 30 and 50 MCF in              | n 24 hours.   |
| 14. I hereby certify that the foregoing is tru  Signed  (This area for Endag) State of Face of State of Face of State of Face of State of Face of State of S | Title _  | Coordinator, A   | dministration                 | November 6, 1995  |
| (This space for Federal or State office of Approved by Conditions of approval, if any:   | Title  |  |                               | HED FOR RECORD  |
| Title 18 U.S.C. Section 1001, makes it a cri<br>or representations as to any matter within its   | ime for any person knowingly and willfu<br>s jurisdiction.   | lly to make to any department (  | or agency of the United Sta   | tes any false, fictitious or fraudulent statements  |
|  |  | liuction on Reverse Sid<br>NMOOD   | • FARI<br>BY ===              | MINGTON DISTRICT OFFICE   |

District I
PO Box 1920, 110bbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rlo Brazos Rd., Azioc, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

Slate of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

795 DE 1 AM 8 52 JU

Form C-102
ent Hold C-10 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 'API Number     |                                 | oul Name      |
|-----------------|---------------------------------|---------------|
| 30-039-25531    | 17610 DEVILS FORK GALL          | up ASSOCIATED |
| * Property Code | ' Property Name                 | • Well Number |
| 17259           | Byrd <i>2</i> 3                 | 6             |
| 'OGRID No.      | Operator Name                   | ' Elevation   |
| 028346          | Universal Resources Corporation | on 6676'      |
|                 | 10 Curfoga I acation            |               |

#### "Surface Location

| UL or lot no. | Section | Towaship | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|------------|
| Н             | 23      | 24 N     | 7 W   | i.,     | 2300          | North            | 770           | East           | Rio Arriba |

## 11 Bottom Hole Location If Different From Surface

| UL or lot no.     | Section | Township      | Range        | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------|---------|---------------|--------------|---------|---------------|------------------|---------------|----------------|--------|
|                   |         |               |              |         |               |                  |               |                |        |
| 12 Dedicated Acre | Joint o | or lound 14 ( | Consolidatio | Code "O | rder No.      |                  |               |                |        |
| 160               |         |               |              |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|          | 16 | S89 42'W | 77.69 chs                  | 1 1            | <sup>17</sup> OPERATOR CERTIFICATION  |
|----------|----|----------|----------------------------|----------------|---|
| ı        |    |          |                            |                | I hereby certify that the information contained herein is   |
| -        |    |          |                            |                | Irue and complete to the best of my knowledge and belief  |
|          |    |          |                            |                | 72  |
|          |    |          |                            |                | 0   |
| Ì        |    |          |                            |                |   |
| l        |    |          |                            |                | Signature   |
| 1        |    |          |                            |                | L. J. Garner  |
| 1        |    |          |                            | 0088           | Printed Name  |
| 1        | l  | 1        |                            |                | Division Operations Super.  |
| Ï        | [  |          |                            |                | ON Title  |
|          |    |          |                            | <u>6</u>       | 6/22/95<br>Date   |
| L        |    |          |                            | 770'           | Dire  |
|          |    |          |                            |                | "SURVEYOR CERTIFICATION   |
|          | ļ  |          |                            | •              | I hereby certify that the well location shown on this plat  |
|          |    |          |                            |                | was plotted from field notes of actual surveys made by me<br>or under my supervision, and that the same is true and |
|          |    |          | and processing the same of |                | correct to the best of my belleft   |
|          |    |          |                            | i di           | 5-G. 1400, 95   |
|          |    |          | n was talk of              |                | Date of Survey  |
| -        |    |          | 18 1 1                     |                | Signature and Seal of Diolessional Surveyer:  |
|          |    |          |                            |                | (5 (6844) Z /   |
| ∦        |    |          |                            |                | 1 2 20 0 Miles A  |
|          |    |          | 4 7 3                      | 20 <u>27</u> 5 | The South of the  |
|          |    |          | *** (*** *****             |                | TENED LAND BURY   |
|          | 1  |          |                            |                | 8894  |
|          | .  | ·        |                            |                | Certificate Number  |
| <u>_</u> |    |          |                            |                |   |

| <b></b>  |  |   |  |
|--|--|---|--|
|  |  |   |  |
| (June 1990) DEPARTMEN  | TED STATES IT OF THE INTERIOR LAND MANAGEMENT  | RECEIVED<br>BLM MAIL RO   | FORM APPROVED Budget Buresu 110, 1004-0133 Expires: March 31, 1993 3, Lease Designation and Serial No. |
| 2 t C f 1 1 2 2  | •  | 00 007 10 09 1  | NMSF - 078563  |
| THE SHIP OF SHIP NOTICES                                       | AND REPORTS ON WEL   | LS 95 001 12 Pm. 1  | 6. If Indian, Allottee or Tribe Name   |
| Do hibluse this form for proposals to dr                       | III or to deepen or reentry t<br>R PERMIT—" for such prop  | o a dillerent reservoir.  | , ina  |
| SUBMIT   | IN TRIPLICATE  |   | 7, If Unit or CA. Agreement Designation  |
| 1. Type of Well  |  |   | NA   |
| Well Well Other  |  |   | 8. Well Name and No.   |
| 1. Hame of Operator  | ODATION  | :   | BYRD NO. 6-23  |
| UNIVERSAL RESOURCES CORF                                       | OKATION  |   | 9. API Well No.<br>30-039-25531  |
| 3. Address and Telephone No. 1331-17th Street, Suite 300, D    | anvar CO 80202 (3  | 021672-6970   | 10. Field and Pool, or Exploratory Area  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey D    |  | 03/072-0370   | GALLUP   |
| 2300' FNL; 770' FEL SE/4 NE/4                                  | ·  | R7W   | 11. County or Parish, State  |
| 2000 1112, 770 1,22 02,4 112,4                                 | +, 000001 20, 12 114 1   | , , , ,   | •  |
| an annual of the   | and the second of the second o |   | Rio Arriba, NM   |
| 12. CHECK APPROPRIATE BOX(                                     | s) TO INDICATE NATURI  | E OF NOTICE, REPOR  | T, OR OTHER DATA   |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION  |  |
| Notice of Intent 10) (CE 109 50.5)                             | Abandonment  |   | Change of Plans  |
|  | Rocompletion   |   | New Construction   |
| Subsequent Report 1 S  | Plugging Back  | •   | Non-Routine Fracturing   |
| П  | Cauling Repolit  |   | Water Shut-Off   |
| Final Abandonment Notice CON                                   | Altering Cub   | IENT CASING   | Conversion to Injection  Dispose Water   |
| . DIST.  | 3  | IENT CASING   | (Notes Report results of multiple completion on Well   |
| 13. Describe Fronosed or Completed Operations (Clearly state a | I pertinent details, and give pertinent dates  | , including estimated date of starting  | Completion or Recompletion Report and Log form.)  any proposed work, if well is directionally drilled. |
| give subsurface locations and measured and true vertice        | al depths for all markers and zones perti  | nent to this work.)*  | •  |
| No. 1 (1997)   |  |   | •  |
| SEPTEMBER 26, 1995:  | Drilling @ Total Dep   | th of 5,722'.   | ·  |
| SEPTEMBER 27-28, 1995:   | Ran 131 joints 4-1/  | 2". 11.6#. J-55 ca  | sing. Set at 5,717'KB.   |
|  | Cemented with 20 sacks of "G" cement.  1% gel per sack PR  | barrels of CW-100<br>t with .25% D-65,<br>45, .2% D-46, 1/4<br>with 1/4# D-29 p | 5 gallons per sack Dis 5, H p-20 per sack + 100 er sack. Plug down at                                  |
| Had full returns througho                                      | ut cementing. Did no   | ot circulate cement   | to surface. Cement top   |

Had full returns throughout cementing. Did not circulate cement to surface. Cement top at 890' from surface (CBL 10/7/95). Plug back total depth is 5,671'. OJO Alamo formation top at 1,383', Bottom 1,587'.

'See Instruction on floveren Sirie

BY Sin

| •                                      |  |  | nivicina                           |  |
|--|--|--|------------------------------------|--|
| Form 3160-5<br>(June 1990)             | DEPARTMEN  | ON, CONS<br>TED STATES<br>IT OF THE INTERIOR<br>LAND MANA <b>OUSIE</b> | RECEIVED RECEIVED S PART 8452 1000 | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 3. Lease Designation and Serial No.  |
| Do not us                              | SUNDRY NOTICES se this form for proposals to dr Use "APPLICATION FO  |  | ry to a different reservoir.       | NMSF 078563  6. If Indian, Allonee or Tribe Name  NA  7. If Unit or CA, Agreement Designation  |
|  | SUBMIT   | IN TRIPLICATE  | ·                                  |  |
| 1. Type of Well  Oil Well  Name of Ope | ☐ Gas Well ☐ Other   |  |                                    | NA<br>8. Well Name and No.<br>BYRD #6-23   |
|  | RSAL RESOURCES COR   | PORATION   |                                    | 9. API Well No.  |
| 4. Location of '                       | 17th Street, Suite 300,  <br>Well (Footage, Sec., T., R., M., or Survey D<br>FNL; 770' FEL; SE/4 NE  | escription)<br>E/4 Sec. 23, T24N                                       | - R7W                              | 30-039-25531  10. Fleld and Pool, or Exploratory Area GALLUP 11. County or Parish, State Rio Arriba, NM  |
| 12. C                                  | HECK APPROPRIATE BOX(  | s) TO INDICATE NAT   | JRE OF NOTICE, REPOR               | T, OR OTHER DATA   |
| 7                                      | TYPE OF SUBMISSION   |  | TYPE OF ACTION                     |  |
| (                                      | Notice of Intent  Subsequent Report  Final Abandonment Notice  | Abandon  Recomple  Plugging  Casing R  Altering                        | tion<br>Back<br>epair<br>Casing    | Change of Flans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water [Note: Report results of multiple completion on Well Completion or Recompletion Reports and Log form.] |
|  | posed or Completed Operations (Clearly state a baurface locations and measured and true vertical state |  |                                    | any proposed work. If well is directionally drilled.   |

UNIVERSAL RESOURCES CORPORATION SPUDDED THE BYRD NO. 6-23 WELL ON SEPTEMBER 19, 1995 AT 6:30 P.M.

8-5/8", 24#, J-55 SURFACE CASING WAS RUN AND SET @ 355' KB AND CEMENTED WITH 225 SACKS OF CLASS "G" CEMENT WITH 3% CACL AND 1/4#/SACK FLOCELE. THE CEMENT WAS CIRCULATED TO THE SURFACE.

PRESENT OPERATIONS: DRILLING IN THE MENEFEE AT 4,095'.

|                |  |  | lc   |
|----------------|--|--|--|
| 14. I hereby o | cecify that the for soing is true and correct  |  |  |
| Signed         | ( Jarre  | THE DIV. OPERATIONS SUPER  | INTENDENT Date SEPTEMBER 25, 19                                  |
| (This space    | ce for Federal or State office use)  |  | TAN DECORD   |
| Approved       | l hy   | Thile  | ACCEPTED FOR RECORD  |
|                |  |  | SEP 28 1995  |
| Title IR U.S.C | C. Section 1001, makes it a crime for any per-<br>ions as to any matter within its jurisdiction, | son knowingly and willfully to make to any department or agency of | the United States any false, fictitious or fraudulent pastements |
|                |  | 'See Instruction of The State                                      | BY BY  |

| m 3160-5<br>ne 1990)<br>JNSERVE JUN DIVIS<br>RECE, VED   | UN<br>DEPARTME<br>BUREAU OF   |  | IE INTE   |  |   | RECEIVE<br>M MAIL R  |  |                                     | FORM APPROVED udget Bureau No. 1004-0<br>Expires: March 31, 1993: Designation and Serial?   | 3  |
|--|---|--|---|--|---|--|--|-------------------------------------|---|--|
|  |   |  |   |  |   | 0  |  | NMS                                 | SF078563  |  |
| not use this form  | FORY NOTICES for proposals to de 'APPLICATION FO  | Irill or to d  | leepen c  | r reentr   | y to a di   | ifferent rese  | Digir  | NA                                  | tian. Allottee or Tribe Na  | ime                                      |
|  | SUBMI   | T IN TRIP  | PLICATI   | <b>=</b>   | <del>- 010</del>  | <del>i</del>   |  |                                     | nt or CA, Agreement Des   | signation                                |
| Type of Well Gas   | 1   |  |   |  |   |  |  | NA                                  | Name and No.  |  |
| Name of Operator   | Other   |  |   |  |   |  |  |                                     | No. <b>%</b> -23 <sup>≠</sup>   | 6  |
| UNIVERSAL RESO   | URCES CORPO   | RATION   |   | <del></del>  |   |  | 9.   |                                     | /eil No.<br>039-25531   |  |
| Address and Telephone No. 1331 17th Street,  | Suite 800, Der  | nver, CO   | 80202   | 303-   | -672-6  | 970  | 10   |                                     | and Pool, or Exploratory  | Area                                     |
| Location of Well (Footage, Sec   |   | Description)   |   |  |   |  |  | Gall                                | ·   |  |
| 2300' FNL and 77 SENE Section 23,  |   |  |   |  |   |  | 11   | . Coun                              | ity or Parish, State  |  |
|  |   | <del> </del>   |   |  |   |  |  |                                     | Arriba, NM  |  |
| CHECK APP  | PROPRIATE BOX   | (s) TO IN  | DICATE  | NATU   | RE OF   | NOTICE, F  | REPORT,  | OR                                  | OTHER DATA  |  |
| TYPE OF SUBI   | MISSION   |  |   |  |   | TYPE OF AC   | CTION  |                                     |   | ····                                     |
| Notice of Inter  | · DEG   |  | BH  | Abandonme  |   |  |  |                                     | nange of Plans  |  |
| Subsequent Re  | pon III SFP   | O I AMERICA  |   | Recompletion Plugging Ba   |   |  |  | $\overline{}$                       | ew Construction<br>on-Routine Fracturing  |  |
|  | ₽C;   | <u> </u>   |   | Casing Rep   | air   |  |  |                                     | ater Shut-Off   |  |
| Final Abandon  | ment Norice   | İ  |   | Altering_Ca  | sing _  |  |  |                                     | onversion to Injection  |  |
| Final Abandon  | ment Notice   |  |   | Altering Ca  | sing Pr   | rogram   |  |                                     | onversion to Injection ispose Water   | imon on Well                             |
|  |   | ail pertinent det  | auls, and giv   | Other  | ising Pr  |  | of starting any  | One: R                              | ispose Water<br>Report results of mustiple comp<br>tion or Recompletion Report a  | nd Log (orm.)                            |
| Describe Proposed or Complete<br>give subsurface locations a<br>Universal Resourc<br>the BLM on 6/22/9   | d Operations (Clearly state and measured and true vert es proposes to 95. The product   | change to ction cas  | all markers<br>he prod<br>ing will                                      | e pertinent d<br>and zones p<br>duction<br>be cer                                  | lates, includi<br>certinent to to<br>casing<br>mented   | ng estimated date this work.)* procedure   | outline<br>s:  | (Note: R<br>Complete<br>propos      | ispose Water Report results of mustiple comp suon or Recompletion Report a led work. If well is directi the APD appro   | nd Log form.) onally drille ved by       |
| Describe Proposed or Complete<br>give subsurface locations a<br>Universal Resourc<br>the BLM on 6/22/9   | d Operations (Clearly state and measured and true vert es proposes to   | change to ction case bls gel w   | all markers<br>he prod<br>ing will<br>ater. T                           | e pertinent dand zones pluction be cer   | lates, includi<br>pertinent to to<br>casing<br>mented   | procedure as follows   | e outline<br>s:<br>54 sx 65                                    | (Note: R<br>Completer proposed in 1 | ispose Water Report results of multiple comp uson or Recompletion Report a led work. If well is directi the APD appro   | nd Log (orm.) onally drille ved by ng 6% |
| Describe Proposed or Complete give subsurface locations a Universal Resourc the BLM on 6/22/5  Precede ce gel and 1/4  Cement System   | d Operations (Clearly state and measured and true vert es proposes to 95. The product ment with 20 b  | change to ction case bls gel w   | all markers<br>he prod<br>ing will<br>ater. T                           | e pertinent dand zones pluction be cer   | lates, includi<br>pertinent to to<br>casing<br>mented   | procedure as follows   | e outline<br>s:<br>54 sx 65                                    | (Note: R<br>Completer proposed in 1 | ispose Water Report results of multiple comp uson or Recompletion Report a led work. If well is directi the APD appro   | nd Log (orm.) onally drille ved by ng 6% |
| Describe Proposed or Complete give subsurface locations a Universal Resourc the BLM on 6/22/9  Precede ce gel and 1/4  | d Operations (Clearly state and measured and true vertices proposes to 95. The production ment with 20 b 14#/sx flocele.  | change to change to ction case bls gel work the tail wo  | all markers he proce ing will rater. To vill cons                       | e pertinent dand zones pluction be cer   | lates, includio certinent to to casing mented will co   | procedure as follows onsist of 3 Class "G"   | e outline<br>s:<br>54 sx 65<br>contain<br>FL                   | (Note: R<br>Completer proposed in 1 | ispose Water Report results of multiple comp tion or Recompletion Report a ted work. If well is directi the APD appro  G/Poz containi 1/4#/sx flocele   | nd Log (orm.) onally drille ved by ng 6% |
| Describe Proposed or Complete give subsurface locations a Universal Resourc the BLM on 6/22/5  Precede ce gel and 1/4  Cement System Lead: 65/35 G/Poz   | d Operations (Clearly state and measured and true vertices proposes to 95. The product ment with 20 b 1#/sx flocele. The Additives  0.25# D29 5 gps D155  | bls gel w The tail w Density [b/gal.   | all markers he proc ing will rater. T vill cons Yield ft3/sx            | e pertinent dand zones pluction be cer he lead sist of the water gal/sx            | lates, includi<br>certinent to c<br>casing<br>mented<br>d will co<br>257 sx   | ng estimated date this work.)* procedure as follows onsist of 3! Class "G" Comp. psi/hrs                 | e outline<br>s:<br>54 sx 65<br>contain<br>FL<br>cc<br>+2       | Complete proposed in 1              | ispose Water Report results of mustiple comp such or Recompletion Report a sed work. If well is directi the APD appro  G/Poz containi 1/4#/sx flocele  FW ml                                    | nd Log (orm.) onally drille ved by ng 6% |
| Describe Proposed or Complete give subsurface locations a Universal Resourc the BLM on 6/22/5  Precede ce gel and 1/4  Cement System Lead: 65/35 G/Poz (354 sx)  Tail: Class "G"   | d Operations (Clearly state and measured and true vertes proposes to 95. The product ment with 20 b l#/sx flocele. T  Additives  0.25# D29 5 gps D155 0.1 gps M45  0.25# D29  | bls gel w The tail w Density [b/gal. 11.0  | all markers he proc ing will rater. T vill cons Yield ft3/sx 4.06       | e pertinent dand zones pluction be cer The leadsist of :  Water gal/sx 26.78       | tates, includice casing mented will consider the case of the case | ong estimated date this work.)* procedure as follows onsist of 3! Class "G" Comp. psi/hrs 450/24         | e outline<br>s:<br>54 sx 65<br>contain<br>FL<br>cc<br>+2       | Complete Proposed in 1              | ispose Water Report results of multiple complian or Recompletion Report a led work. If well is directive the APD approx  G/Poz containi 1/4#/sx flocele  FW ml  9.5                             | nd Log form.) onally drille ved by ng 6% |
| Describe Proposed or Complete give subsurface locations a Universal Resourc the BLM on 6/22/5  Precede ce gel and 1/4  Cement System Lead: 65/35 G/Poz (354 sx)  Tail: Class "G" (257 sx)  If you have any que Engineer, at 303-6  | d Operations (Clearly state and measured and true vert es proposes to 95. The product ment with 20 b 14/sx flocele. T  Additives  0.25# D29 5 gps D155 0.1 gps M45  0.25# D29 estions or if we 672-6970.  | change to change | all markers he prod ing will rater. T vill cons Yield ft3/sx 4.06       | e pertinent dand zones pluction be cer The leadsist of :  Water gal/sx 26.78  4.97 | asing Processing Processing mented will consider the constant to the constant | ong estimated date this work.)* procedure as follows onsist of 3! Class "G" Comp. psi/hrs 450/24         | e outline<br>s:<br>54 sx 65<br>contain<br>FL<br>ec<br>+2       | Complete Proposed in 15/35 ping 274 | ispose Water Report results of multiple comp tion or Recompletion Report a ted work. If well is directi the APD appro- G/Poz containi 1/4#/sx flocele  FW ml  9.5  Dennis Beccue September 1    | onally drilled ved by ng 6%              |
| Describe Proposed or Complete give subsurface locations at Universal Resource the BLM on 6/22/5  Precede ce gel and 1/4  Cement System Lead: 65/35 G/Poz (354 sx)  Tail: Class "G" (257 sx)  If you have any que Engineer, at 303-6  | d Operations (Clearly state and measured and true vert es proposes to 95. The product ment with 20 b 4#/sx flocele. T  Additives  0.25# D29 5 gps D155 0.1 gps M45  0.25# D29 estions or if we 672-6970.  | change to change | all markers he proc ing will rater. T vill cons Yield ft3/sx 4.06       | e pertinent dand zones pluction be cer The leadsist of :  Water gal/sx 26.78  4.97 | asing Processing Processing mented will consider the constant to the constant | ong estimated date this work.)* procedure as follows onsist of 3! Class "G" Comp. psi/hrs 450/24 3500/24 | e outline<br>s:<br>54 sx 65<br>contain<br>FL<br>ec<br>+2       | Complete Proposed in 15/35 ping 274 | ispose Water Report results of multiple comp uson or Recompletion Report a led work. If well is directi the APD appro  G/Poz containi 1/4#/sx flocele  FW ml  9.5  0  Dennis Beccue             | onally drilled ved by ng 6%              |
| Describe Proposed or Complete give subsurface locations a Universal Resourc the BLM on 6/22/5  Precede ce gel and 1/4  Cement System Lead: 65/35 G/Poz (354 sx)  Tail: Class "G" (257 sx)  If you have any que Engineer, at 303-6  I hereby certify that the foregon Signed  (This space for Federal or State) | d Operations (Clearly state and measured and true vert es proposes to 95. The product ment with 20 b 4#/sx flocele. T  Additives  0.25# D29 5 gps D155 0.1 gps M45  0.25# D29 estions or if we 672-6970.  | bls gel w The tail w Density (b/gal.  11.0   | all markers he prod ing will rater. T vill cons Yield ft3/sx 4.06  1.15 | e pertinent dand zones pluction be cer The leadsist of :  Water gal/sx 26.78  4.97 | asing Processing Processing mented will consider the constant to the constant | ong estimated date this work.)* procedure as follows onsist of 3! Class "G" Comp. psi/hrs 450/24 3500/24 | e outline<br>s:<br>54 sx 65<br>contain<br>FL<br>cc<br>+2<br>+5 | Complete Proposed in 1              | ispose Water Report results of mustiple comp tion or Recompletion Report a ted work. If well is direct the APD appro  G/Poz containi 1/4#/sx flocele  FW ml  9.5  0  Dennis Beccue  September 1 | onally drilled ved by ng 6%              |
| Describe Proposed or Complete give subsurface locations a Universal Resource the BLM on 6/22/5  Precede ce gel and 1/4  Cement System Lead: 65/35 G/Poz (354 sx)  Tail: Class "G" (257 sx)  If you have any que Engineer, at 303-6  I hereby certify that the foregon Signed                                   | d Operations (Clearly state and measured and true vert es proposes to 95. The product ment with 20 b 4#/sx flocele. The Additives  0.25# D29 5 gps D155 0.1 gps M45  0.25# D29 estions or if we 672-6970.  Ingris true and correct is office use) | bls gel w The tail w Density (b/gal.  11.0   | all markers he prod ing will rater. T vill cons Yield ft3/sx 4.06       | e pertinent dand zones pluction be cer The leadsist of :  Water gal/sx 26.78  4.97 | asing Processing Processing mented will consider the constant to the constant | ong estimated date this work.)* procedure as follows onsist of 3! Class "G" Comp. psi/hrs 450/24 3500/24 | e outline<br>s:<br>54 sx 65<br>contain<br>FL<br>cc<br>+2<br>+5 | Complete Proposed in 1              | ispose Water Report results of multiple comp tion or Recompletion Report a ted work. If well is directi the APD appro- G/Poz containi 1/4#/sx flocele  FW ml  9.5  Dennis Beccue September 1    | onally drilled ved by ng 6%              |

NSER DIVISION SUBMIT IN TRIPLICATES Form approved Budget Buresu No. 1004-0136 (Other instructions on (November 1983) UNITED STATES reverse side) Expires August 31, 1985 Reformerly 9-331C DEPARTMENT OF THE INTERIOR S. LEASE DESIGNATION AND SESIAL NO. AM 8 52 BUREAU OF LAND MANAGEMENT NM-SF078563 6. IF INDIAN, ALLOTTER OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, la. TYPE OF WORK 7. UNIT AGRECUNT PLUG BACK [ DEEPEN [ DRILL 🗵 b. TYPE OF WELL BINGLE MULTIPLE C 8. FARM OR LEASE NAME OIL X 23 Byrd C 2. MAME OF OPERATOR 023846 UNIVERSAL RESOURCES CORPORATION 9. WELL NO. 6-23 3. ADDRESS OF OFERATOR Gallup = 1331 -17th Street, Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.") . OR BLE 11. SEC. T., R. H., 2300 FNL - 770' FEL T24N, R7W, Sec. 23: SE/4 NE/4 At proposed prod. sone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS 12. COUNTY OR PARISE! 18. STATE New Mexico Rio Arriba 5 miles north of Lybrook, NM 16. HO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 320 40/60 DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, PT. 19. PROPOSED DEPTH 20. ROTARY OR CASLE TOOLS 5705 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START" July 1, 1995 This GL : 6676' 23-procedural review pursuant to 43 CFR 3165.3

PROPOSED CASING AND CEMENTING PROGRAM DRILLING GPERATIONS A THORIZED ARE
SUBJECT TO COMPLETE OF THE PROPOSED CASING AND CEMENTING PROGRAM DRILLING GPERATIONS A THORIZED ARE and appeal purcue 10 and GF 6.2465.4. WEIGHT PER FOOT SETTING DEPTH RIZE OF MOLE QUANTITY OF CEMENT CENTED AT 12.25" 8.625" 320' 250 sx 24# 4.500" 7.875 11.6# 5705' 1020 SX Exhibits A - LOCATION PLAT (OCD FORM C-102) B - TEN POINT COMPLIANCE PROGRAM - OPERATIONS - BLOWOUT PREVENTOR DIAGRAM - MULTI-POINT REQUIREMENTS PROGRAM - TOPOGRAPHY MAP SHOWING ROADS F - DRILLING RIG LAYOUT - COMPLETION RIG LAYOUT OIL COM. DIV. H - LOCATION PROFILE PLAT I - FACILITIES LAYOUT IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Division Operations June 22, 1995 SIGNED Superintendent (This space for Federal or State office use) APPROVED APPROVAL DATE PERMIT NO. AS AMENDED

See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUL 06 1995

DISTRICT MANAGER

APPROVED BY

CONDITIONS OF APPEOVAL IF ANY:

16618C-104 FOINSL

EXHIBIT "A"

Hobbs, NM 88241-1980

DD, Artesia, NM 88211-0719

PO Box 2088, Santa Fc, NM 87504-2088

State of New-Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Office

1000 Rio Brazos Rd., Aziec, NM \$7410 Santa Fe, N

RECEIVED

State Lease - 4 Copies
Fee Lease - 3 Copies

JUN 2 a 1995

MENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Pool Code API Number 17610 30-039-2553 Well Number <sup>4</sup> Property Code Byrd 6-23 17259 OGRID No. Operator Name ' Elevation 123846 Universal Resources Corporation 6676' 10 Surface Location Feet from the North/South line Feet from the Towaship East/West line UL or lot po. Section Range Lot Ida County 2300 770 H 23 24 N North East Rio Arriba 11 Bottom Hole Location If Different From Surface Lot Ida Feet from the North/South line East/West line UL or lot no. Section County Township Range 13 Joint or Infill 14 Consolidation Code 15 Order No. 12 Dedicated Acres NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION S89 42'W 77.69 chs I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 4Ò. Signature L. J. Garner Printed Name Division Operations Super. Title 6/22/95 "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of JUL 1 0 1995 Date of Sun Signature DITY Certificate Number