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		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 - EIVED Enumest Operating - EIVED Enumest - EIVED Enumest - EIVED Enumest - Denuting - Denuting
		ADMINISTRATIVE APPLICATION CHECKLIST 5, 10, 11
	cation Acronyn [N\$L-Non-Sta [DHC-Dow [PC-Po	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE SD-200818 andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Ilified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	[A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD k One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
	[C] [D]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify
[2]		TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B] [C]	 Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ronnie L. Young Print or Type Name	Signature	presed	Coordinator, Regulatory Compliance Title
	5/15/08 Date		<u>RYOUNG@ENERVEST.NET</u> E-Mail Address

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Hand Delivered

Attention: Mr. Mark E. Fesmire, P.E. Director

Re: Application for Unorthodox Gas Well Location, Increased Well Density & Simultaneous Dedication Jalmat (Tansil-Yates-Seven Rivers) Gas Pool ("Jalmat Gas Pool")

Dear Mr. Fesmire:

By Division Order No. NSL-5044 (SD) dated April 27, 2004, Doyle Hartman, Oil Operator, was authorized to simultaneously dedicate the following-described wells to an existing 159.90-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool comprising the E/2 SW/4 of Section 31, Township 24 South, Range 37 East, and the NE/4 NW/4 (Lot 3) and NW/4 NE/4 (Lot 2) of Section 6, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. This order also approved an unorthodox gas well location in the Jalmat Gas Pool for the J. W. Sherrell No. 5:

<u>API Number</u>	Well Location
30-025-11300	990' FSL & 2172' FWL, Unit N
30-025-26704	Section 31, T-24S, R-37E 660' FNL & 2000' FWL, Unit C/Lot 3, Section 6, T-25S, R-37E
	30-025-11300

EnerVest Operating, L.L.C. ("EnerVest"), the current operator of the subject GPU, hereby requests approval:

- a) to drill an additional infill gas well within the subject GPU. EnerVest proposes to drill the J. W. Sherrell Well No. 11 at an unorthodox gas well location 1980 feet from the South line and 2130 feet from the West line (Unit K) of Section 31; and
- b) to simultaneous dedicate the existing J. W. Sherrell Wells No. 5 and 10 and the proposed J. W. Sherrell No. 11 to the subject GPU.

The wells and GPU are located within the Jalmat Gas Pool. This pool is currently governed by special pool rules established by Order No. 8170-P effective December 14, 2001.

EnerVest Operating, L.L.C. Application for Unorthodox Gas Well Location, Increased Well Density & Simultaneous Dedication Jalmat Gas Pool Page 2

Well location requirements and well density provisions are contained within Rule No. (3) of the special pool rules.

The proposed J. W. Sherrell No. 11 was originally staked at a standard gas well location 1980 feet from the South and West lines (Unit K) of Section 31, but had to be moved 150 feet to the east to avoid a pipeline that runs north-south through the NE/4 SW/4 of Section 31. This pipeline is shown on the attached survey plat. EnerVest is the operator and 100% working interest owner within the only affected offset acreage, being the SE/4 of Section 31. Accordingly, EnerVest respectfully requests that the Division approve the proposed unorthodox gas well location.

In support of the application, EnerVest states the following:

The existing J. W. Sherrell Wells No. 5 and 10 are currently marginally productive. During 2007 the J. W. Sherrell No. 5 produced at an average rate of approximately 67 MCF of gas per day, and the J. W. Sherrell No. 10 produced at an average rate of approximately 65 MCF of gas per day;

Recent drilling in this area by EnerVest and other operators has demonstrated that there is little or no interference between gas wells spaced on 40 acres within the Jalmat Gas Pool. Consequently, EnerVest believes that the drilling of the proposed J. W. Sherrell No. 11 is necessary in order to effectively and efficiently drain the gas reserves from the Jalmat Gas Pool within the NE/4 SW/4 of Section 31;

Due to inefficient drainage and the marginally productive nature of the existing wells, EnerVest believes that no offset operator will be adversely affected by the approval of this application;

Attachment No. 1 is a plat that identifies the subject GPU, and the wells that are to be simultaneously dedicated to this unit;

Attachment No. 2 is a plat that identifies the subject GPU and all offsetting GPU's in the Jalmat Gas Pool. As shown on Attachment No. 2, there are three offsetting GPU's that are operated by EnerVest. <u>Please be advised that EnerVest owns 100% of the</u> <u>working interest in these three offsetting GPU's</u>. <u>Consequently, there are no</u> <u>additional working interest owners to notify;</u>

Attachment No. 2 also shows two 160-acre GPU's in the Jalmat Gas Pool that are no longer active. One GPU comprised the SW/4 NW/4, W/2 SW/4 and the SE/4 SW/4 of Section 6, and was previously dedicated to the Phillips Petroleum Company C. D. Woolworth Group 3 Well No. 1 (API No. 30-025-11477) located in Unit M, and the other GPU comprised the SE/4 NE/4, E/2 SE/4 and the SW/4 SE/4 of Section 6 and was previously dedicated to the Phillips Petroleum Company C. D. Woolworth Group 3 Well No. 1 (API No. 30-025-11477) located in Unit M, and the other GPU comprised the SE/4 NE/4, E/2 SE/4 and the SW/4 SE/4 of Section 6 and was previously dedicated to the Phillips Petroleum Company C. D. Woolworth Group

3 Well No. 2 (API No. 30-025-11478) located in Unit H. Both of these wells were plugged and abandoned in July 1996. EnerVest has undertaken a preliminary investigation to determine the ownership within these GPU's and has found that: i) all the tracts within these GPU's are fee tracts; ii) there is currently no operator of Jalmat Gas Pool production within these GPU's; and iii) it will take an extensive search of the county records, at considerable expense, to determine the ownership within these GPU's. <u>Accordingly, EnerVest requests that notice to the owners within these</u> <u>GPU's be waived for the following reasons</u>:

- 1) Presuming that these wells drain 40-acres or less, the drilling of the proposed J. W. Sherrell No. 11, which is located at least ½ mile from the northern boundaries of these GPU's , will have no adverse affect on that acreage;
- 2) Since the only producing wells on these GPU's have been plugged and abandoned and no subsequent development of this acreage has occurred, it appears that the GPU's have been depleted of Jalmat Gas Pool reserves; and
- 3) Due to the marginal nature of drilling infill wells within the Jalmat Gas Pool, a costly search to determine ownership within these GPU's may adversely affect the economics of drilling the proposed well.

Attachment No. 2A is a compilation of all active and inactive Jalmat Gas Pool producing wells within the offsetting GPU's;

Notice of this application has been provided to Lewis B. Burleson, Inc., Herman L. Loeb, and McRae & Henry, Ltd.;

A copy of the notice letter that has been sent to all parties is enclosed, as is Attachment No. 3, which is a list of the parties to whom notice has been provided. Upon obtaining the signed return receipt cards, they will be forwarded to the Oil Conservation Division.

Also enclosed is a copy of Order No. NSL-5044 (SD) and a Form C-102 for the proposed J. W. Sherrell No. 11.

In summary, EnerVest Operating, L.L.C. believes that approval of the application is in the best interest of conservation, prevention of waste and protection of correlative rights.

If you should have any questions, please call me at (713) 495-6530 or E-Mail me at RYOUNG@ENERVEST.NET.

EnerVest Operating, L.L.C. Application for Unorthodox Gas Well Location, Increased Well Density & Simultaneous Dedication Jalmat Gas Pool Page 4

Sincerely

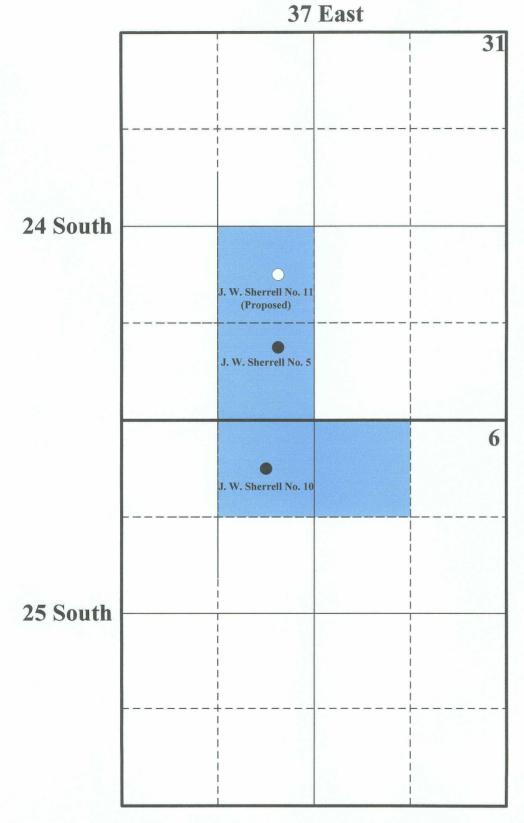
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Ronnie L. Young EnerVest Operating, L.L.C. 1001 Fannin Street Suite 800 Houston, Texas 77002-6707

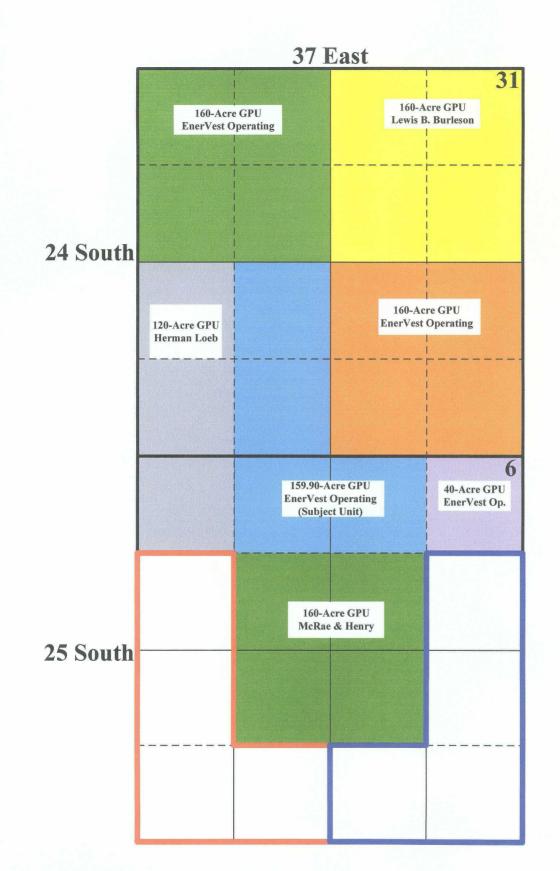
Enclosures

EnerVest Operating, L.L.C. Application for Unorthodox Gas Well Location, Increased Well Density & Simultaneous Dedication Jalmat Gas Pool



Existing 159.90-Acre Non-Standard GPU Approved by Order No. R-6259

Attachment 1



EnerVest Operating, L.L.C. Application for Unorthodox Gas Well Location, Increased Well Density & Simultaneous Dedication Jalmat Gas Pool

Attachment 2

EnerVest Operating, L.L.C. Application for Unorthodox Gas Well Location, Increased Well Density & Simultaneous Dedication Jalmat Gas Pool

OFFSET JALMAT OPERATORS

SE/4 NE/4, E/2 SE/4, SW/4 SE/4 Section 6, T-25S, R-37E	SW/4 NW/4, W/2 SW/4, SE/4 SW/4 Section 6, T-25S, R-37E	SW/4 NE/4, SE/4 NW/4, NE/4 SW/4, NW/4 SE/4 Section 6, T-25S, R-37E	NE/4 NE/4 Section 6, T-25S, R-37E	Lots 3 & 4 Section 31, T-24S, R-37E NW/4 NW/4 Section 6, T-25S, R-37E	NW/4 Section 31, T-24S, R-37E	NE/4 Section 31, T-24S, R-37E	SE/4 Section 31, T-24S, R-37E	GPU Description
Phillips Petroleum Company	Phillips Petroleum Company	McRae & Henry Ltd.	EnerVest Operating, L.L.C.	Herman L. Loeb	EnerVest Operating, L.L.C.	Lewis B. Burleson, Inc.	EnerVest Operating, L.L.C.	Operator
C.D. Woolworth Group 3 No. 2 (PA'd)	C.D. Woolworth Group 3 No. 1 (PA'd)	W. N. Wells No. 1	Wells B-6 No. 1	Jalmat Federal Com No. 1	Martin "B" No. 1 Martin "B" No. 3 Martin "B" No. 4 (Proposed)	Martin "A" No. 2	J. W. Sherrell No. 9 J. W. Sherrell No. 12 (Proposed)	Lease Name & Well Number
Unit H, Section 6, T-25S, R-37E	Unit M, Section 6, T-25S, R-37E	Unit G, Section 6, T-25S, R-37E	Unit A, Section 6, T-25S, R-37E	Unit D, Section 6, T-25S, R-37E	Unit F, Section 31, T-24S, R-37E Unit C, Section 31, T-24S, R-37E Lot 1, Section 31, T-24S, R-37E	Unit A, Section 31, T-24S, R-37E	Unit J, Section 31, T-24S, R-37E Unit O, Section 31, T-24S, R-37E	Well Location

ATTACHMENT 2A

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<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: AFFECTED INTEREST OWNERS AND/OR OFFSET OPERATORS

Re: EnerVest Operating, L.L.C. Application for Unorthodox Gas Well Location, Increased Well Density & Simultaneous Dedication Jalmat (Tansil-Yates-Seven Rivers) Gas Pool (79240) Section 31, T-24 South, R-37 East, NMPM, Lea County, New Mexico

Ladies and Gentlemen:

Enclosed please find a copy of the application filed by EnerVest Operating, L.L.C. for authorization to dedicate its proposed J. W. Sherrell Well No. 11, located at an unorthodox gas well location 1980 feet from the South line and 2130 feet from the West line (Unit K) of Section 31, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, to an existing 159.90-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool comprising the E/2 SW/4 of Section 31, Township 24 South, Range 37 East, and the NE/4 NW/4 (Lot 3) and NW/4 NE/4 (Lot 2) of Section 6, Township 25 South, Range 37 East, NMPM. Pursuant to the authority granted by Division Order No. NSL-5044 (SD) dated April 27, 2004, this unit is currently dedicated to EnerVest Operating, L.L.C.'s J. W. Sherrell Wells No. 5 and 10 located, respectively, in Unit N of Section 31 and Unit C/Lot 3 of Section 6.

As the owner of an interest that may be affected by the proposed unorthodox gas well location and simultaneous dedication, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

If you should have any questions, please call me at (713) 495-6530.

Sincerely. mal

Ronnie L. Young Coordinator, Regulatory Compliance EnerVest Operating, L.L.C. 1001 Fannin Street Suite 800 Houston, Texas 77002-6707

Enclosure

EnerVest Operating, L.L.C. Application for Unorthodox Gas Well Location, Increased Well Density & Simultaneous Dedication Jalmat Gas Pool

Offset Operator Notification List

Lewis B. Burleson, Inc. Box 2479 Midland, Texas 79702

.

Herman L. Loeb Rte. 2, Country Club Road Lawrenceville, IL 62439

McRae & Henry Ltd. 580 Hudson's Bay Centre 1600 Stout Street Suite 580 Denver, Colorado 80202

Attachment 3

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

.

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

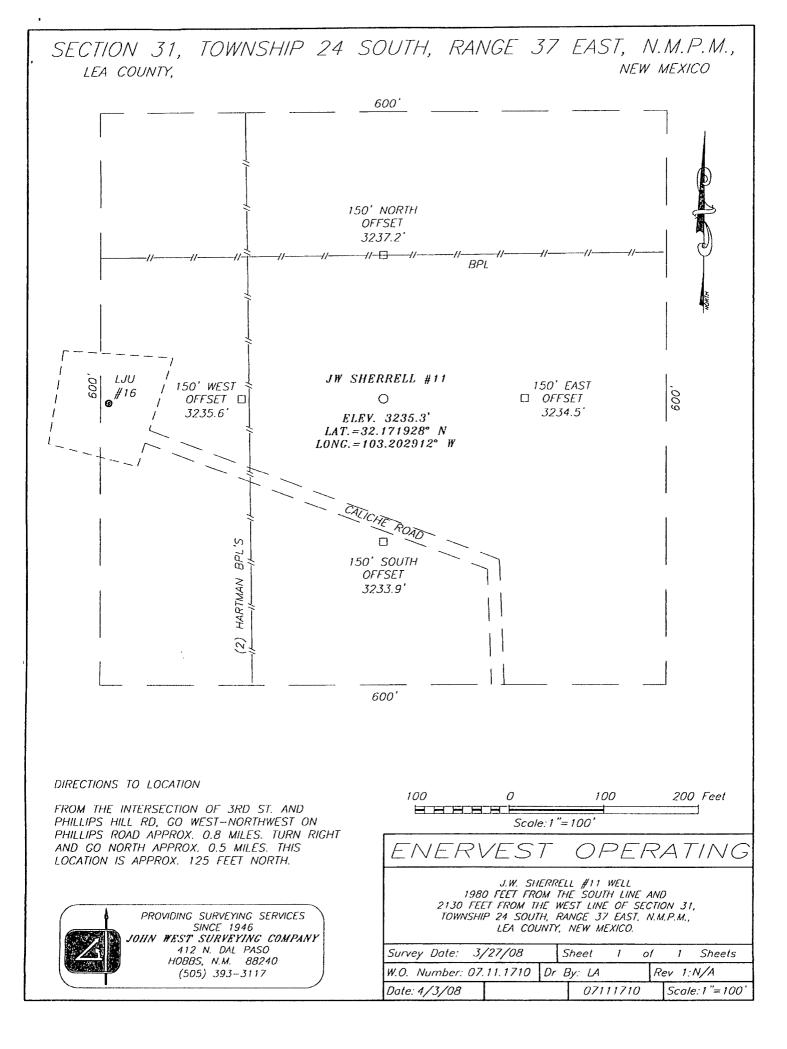
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

JW SHERRELL OGRID No. Operator Name: ENERVIEST OPERATING Bt Starface Location Starface Location UL or in No. Socian Township K 31 24 - S Joint or Infill Cancel Location If Different From Surface UL or in No. Socian Township Battern Hole Location If Different From Surface MontSouth line Pert from the Date on No. Socian Township Range Lot 1de No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LOT 1 Image: Cancel Location If Different From Surface LOT 2 CEODETIC COORDINATES NAD 27 NME Signature Y=428105.7 N X=489779.0 E LON 2_ LOT 3 LAT = 32.171928' N LONG = 103.202912' W 38 10 AC Image: Cancel Lot 3 2130' Image: Cancel Lot 3 38 10 AC Image: Cancel Lot 3 2130' Image: Cancel Lot 3 38 10 AC Image: Cancel Lot 3 2130' Image: Cancel Lot 3 38 10 AC Image: Cancel Lot 3 Junt 4_ Lot 4_ Cancel Lot	1220 S. ST. FRANCIS DR	A FE, NM 87505	SOS WELLEUCA			LDICATIC			ED REPORT
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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

April 27, 2004

Joanna Prukop Cabinet Secretary Acting Director Oil Conservation Division Telefax No. (432) 682-7616

Doyle Hartman, Oil Operator P. O. Box 10426 Midland, Texas 79702

Attention: Steve Hartman

Administrative Order NSL-5044 (SD)

Dear Mr. Hartman:

Reference is made to the following: (i) your application submitted by telefax to the New Mexico Oil Conservation Division ("Division") on October 30, 2003 (*administrative application reference No. pMES0-330734111*); (ii) your telephone enquiry on March 10, 2004 checking on the status of this application; and (iii) the Division's records in Santa Fe, including the file in Division Case No. 6771: all concerning your request for an unorthodox infill Jalmat gas well location within an existing 159.90-acre non-standard gas spacing unit comprising the E/2 SW/4 (Units K and N) of Section 31, Township 24 South, Range 37 East, NMPM, and Lots 2 and 3 (Units B and C) of Section 6, Township 25 South, Range 37 East, NMPM, Jalmat Gas Pool (79240), Lea County, New Mexico.

Your application has been duly filed under the provisions of the "Special Pool Rules for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001.

This non-standard 159.90-acre gas spacing unit was initially established by Division Order No. R-6259, issued in Case No. 6771 on February 7, 1980 for Doyle Hartman's existing J. W. Sherrell Well No. 10 (API No. 30-025-26704), located 660 feet from the North line and 2000 feet from the West line (Lot 3/Unit C) of Section 6. This location, at the time it was drilled (spud date March 9, 1980), was considered to be "standard" for this unit, but now considered to be unorthodox pursuant to Rule 3.(A) (2) of the special Jalmat pool rules; however, this location was further recognized under the "grandfather clause" of Rule 6.(B) of the special Jalmat pool rules.

By the authority granted me under the provisions of Rules 4 (A), (B), and (D) of the special rules governing the Jalmat Gas Pool, the following described well, recently re-entered and recompleted into the Jalmat Gas Pool at an unorthodox infill gas well location within this 159.90-acre gas spacing unit is hereby approved:

J. W. Sherrell Well No. 5 990' FSL & 2172' FWL (Unit N) of Section 31 (API No. 30-025-11300).

Doyle Hartman, Oil Operator April 27, 2004 Page 2

Further, Doyle Hartman is hereby authorized to simultaneously dedicate Jalmat gas production from both the above-described J. W. Sherrell Wells No. 5 and 10.

All provisions applicable to the existing 159.90-acre non-standard Jalmat gas spacing unit in Division Order No. R-6259 not in conflict with this order shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely, -----

Michael E. Stogner Engineer/Hearing Officer

MS/mes

cc: New Mexico Oil Conservation Division – Hobbs File: Case No. 6771

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	CERTIFIED MAIL RECEIPT (Domestic Will Only No Insurance Covering Provided)							
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, 2494 56	DENVER CO 80	1000 FT 2015 - 20 1015 - 101						
	Postage	s \$1.34	050 STA					
	Certified Fee	\$2.70						
1001	Return Receipt Fee (Endorsement Required)	\$2.20	Postmark					
	Restricted Delivery Fee (Endorsement Required)	\$0.00						
302(Total Postage & Fees	\$ \$6.24	A DEFE					
7007	Sent To McRae Et	Mekae Effenry Ltd.						
70	or PO Box No. 1600	street, Apl. No.; or PO Box No. 1600 Stort St. Suite 580						
	City, State, ZIP+4	City, State, ZIP+4 Denver, Colorado 80202						
	PS Com EEO, August		See Reverse for Instructions					
E۲	U.S. Poshi Savies Carilado MAIL: RECEIPT (pomesicial of the Distance Covered Provided)							
5	Fordelivery/Information visitour wabsite at www.usps.com							
±	LAURENCEVILLE	IL 62439 🛝 🛓	USE_					
다 다 고	Postage	s \$1.34	0507 CA STAT					
1u	Certified Fee	\$2.70	Postmark					
000	Return Receipt Fee (Endorsement Required)	\$2.20	MAY 20 2008 S					
3020	Restricted Delivery Fee (Endorsement Required)	\$0.00	A AN					
	Total Postage & Fees	\$ \$6.24	05/2072045P5					
	Sent To Herman L. Lock							
	Street, Apt. No.; or PO Box No. R.F. 2 Country Club Koad City State ZIP+41							
2002	or PO Box No. K4. c	2 Country Club	6 Koad 1-243 9					
700	or PO Box No. K4. c	2 Country Club renceville, TL	6 Koad 6243 9 See Fjerences tor Instructions					