

(REVISED)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC-049998 (A)

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Workover Deepen Plug Back Diff. Resvr
 Other _____

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

2 Name of Operator
Marbob Energy Corporation

8 FARM OR LEASE NAME

Foster Eddy #13

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a Phone No. (include area code)
575-748-3303

9. API WELL NO.
30-015-29058

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1295' FNL & 1650' FWL, Unit C
 At top prod Interval reported below Same
 At total depth Same
 JUN 16 2008
 OCD-ARTESIA

10 FIELD NAME
Grayburg Jackson; SR-Q-Grbg-SA

11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 17 T 17S R 31E

12 COUNTY OR PARISH Eddy 13. STATE NM

14. Date Spudded 12/6/96 15. Date T.D. Reached 12/14/96 16. Date Completed 1/4/97
 D & A Ready to Prod.

17 ELEVATIONS (DF, RKB, RT, GR, etc)*
3705' GR KB

18. Total Depth MD 5710' TVD 5710' 19 Plug back T.D.. MD 5659' TVD 5659'

20. Depth Bridge Plug Set. MD TVD

21 Type Electric & other Logs Run (Submit a copy of each)
SDSN, LDL

22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	17#	0	471'		450 sx		Circ	
7-7/8"	5-1/2"	24#	0	5675'		2945 sx		Circ	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4987'							

25 Producing Intervals 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	4726'	5027'	4726-5027'			
B)						
C)						
D)						

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4726-5027'	Acidz w/2000 gal 15% NE
4726-5027'	Acidz w/35000 gal acid, 55000 gal gel, 5000 gal acid, 122 bbls wtr

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/8/97	1/9/97	24	→	42	84	608			Pumping
Choke Size	Tbg Press Flwe Sl	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwe Sl	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (include Aquifers):
 Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
				Queen Grayburg San Andres	2394' 2708' 3109'
					TD 5710'

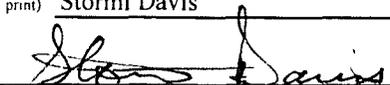
32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes

Electrical/ Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Production Assistant

Signature  Date 4/24/08