

DATE <u>2/13/03</u>	SUSPENSE <u>NA</u>	ENGINEER <u>DRC</u>	LOGGED IN <u>KV</u>	TYPE <u>PC</u>	APPROVAL NO. <u>PKRVO304452152</u>
---------------------	--------------------	---------------------	---------------------	----------------	------------------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

**[NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling]** **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling]** **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion]** **[PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal]** **[IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

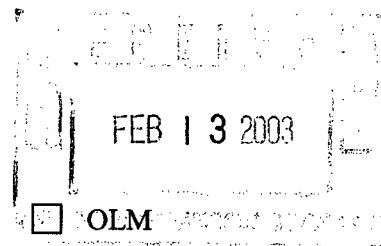
[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_



#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or (SLO)  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cathy Tomberlin

Signature

Sr. Operation Tech

Title

01/06/03

Date

Print or Type Name

tomlerli@pogoproducing.com  
 e-mail Address



**POGO PRODUCING COMPANY**

January 17, 2003

**RECEIVED**

New Mexico Oil Conservation Division  
2040 South Pacheco St.  
Santa Fe, New Mexico 87505

FEB 13 2003

**OIL CONSERVATION  
DIVISION**

Re: Surface Commingling of Oil & Gas  
Stealth 3 #1 Well and State "W" #4 Well

Gentlemen:

Pogo Producing Company hereby requests administrative approval for Pool  
Commingling of oil and gas production from the Stealth 3 #1 and State "W" #4 wells.  
These two wells are located on the same lease and have the same ownership.

(30-015-32389) (30-015-30204)  
Production from the State "W" #4 well will be commingled at the Stealth 3 #1 battery.  
The State "W" #4 is producing in the Carlsbad Delaware South pool and the Stealth 3 #1  
well is producing in the Happy Valley Delaware pool. Oil & gas production will be  
allocated based on well tests. 9692

29665  
The common tank battery and sales meter for the State "W" #4 and Stealth 3 #1 wells is  
located in Unit Ltr: H, Section 3, T-23S, R-26E in Eddy County, New Mexico. The two  
referenced wells and the lease boundary are depicted on Attachment I. Attachment II is  
the facility diagram for the Stealth lease.

The purpose of the Pool Commingling is to reduce facility and operating costs, thereby  
increasing the economic life of the wells.

No notification letter was sent since Pogo is 100% interest owner in the above  
lease/wells.

Thank you for your cooperation in this matter. If you have any questions, please feel  
free to contact me at (915) 685-8100.

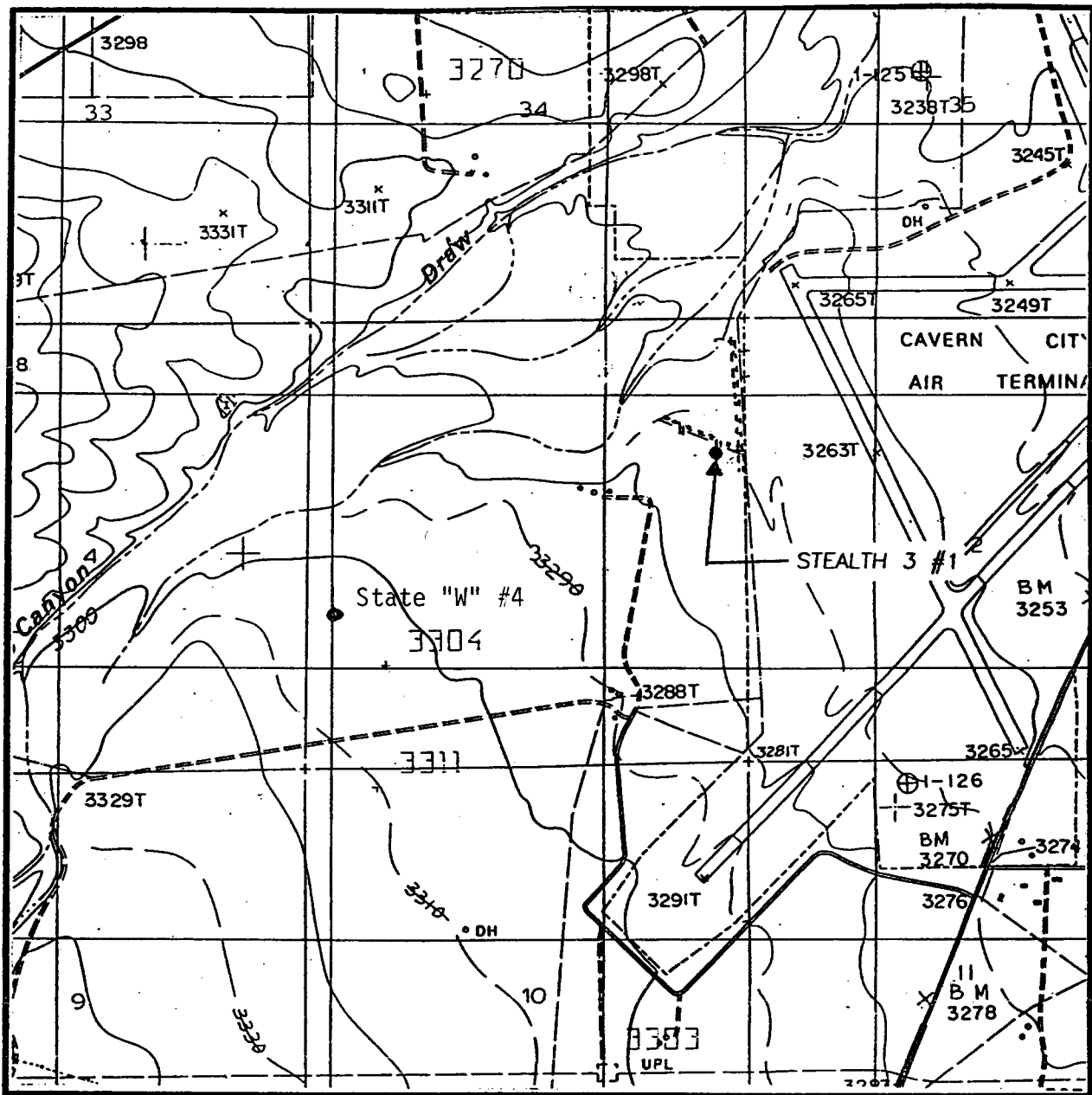
Sincerely,

*Cathy Tomberlin*

Cathy Tomberlin

Sr. Operation Tech

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:  
KITCHEN COVE - 20'  
WITH 10' SUPP.

SEC. 3 TWP. 23-S RGE. 26-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1650' FNL & 330' FEL

ELEVATION 3275

OPERATOR POGO PRODUCING COMPANY

LEASE STEALTH 3

U.S.G.S. TOPOGRAPHIC MAP

KITCHEN COVE, N.M.

**JOHN WEST ENGINEERING**  
**HOBBS, NEW MEXICO**  
**(505) 393-3117**

**DISTRICT II**  
**P.O. Drawer DD, Artesia, NM 88211-0719**

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**  
**P.O. BOX 2088, SANTA FE, N.M. 87504-2088**

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name	
Property Code	Property Name		Well Number	
	STEALTH 3		1	
OGRID No.	Operator Name		Elevation	
	POGO PRODUCING COMPANY		3275	

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	3	23 S	26 E		1650	NORTH	330	EAST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
<p style="text-align: center;">42.36 ACRES</p>	<p style="text-align: center;">42.03 ACRES</p>	<p style="text-align: center;">40.75 ACRES</p>	<p style="text-align: center;">40.75 ACRES</p> <p style="text-align: center;">Stealth 3 #1</p>
<p style="text-align: center;">330'</p> <p style="text-align: center;">State "W" #4</p> <p style="text-align: center;">1980'</p>	<p style="text-align: right;">1650'</p> <p style="text-align: right;">330'</p>		

### OPERATOR CERTIFICATION

*I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.*

Signature \_\_\_\_\_

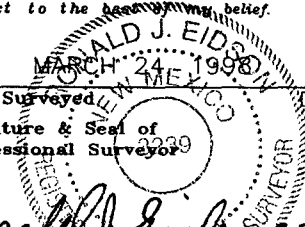
Printed Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

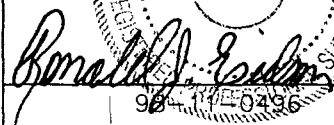
### SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*



Date Surveyed \_\_\_\_\_ DMCC

Signature & Seal of Professional Surveyor \_\_\_\_\_



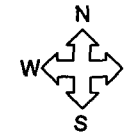
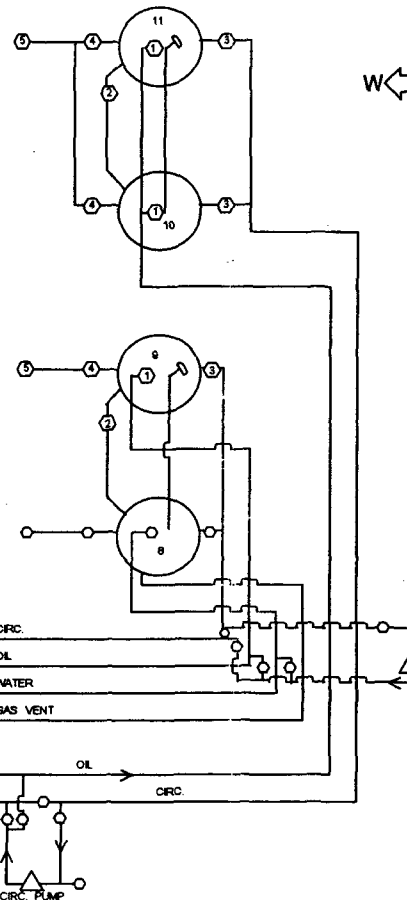
98-ME-0496

Certificate No.	JOHN W. WEST	676
	RONALD J. EIDSON	3239
	GARY EIDSON	12641

AIRPORT 35-1  
FLOWLINE

# STEALTH 3-1 BATTERY & STATE W #4

\* State W # 4 is surface commingled with Stealth 3 - 1 Battery  
(State W # 4 Oil & Gas production is metered separately)



- 1, 5 & 3 Gas Scrubbers
- 2 H2S Scrubber
- 6 3 Phase Separator - State W
- 4 & 7 Heater Treater
- 8 Water Tank
- 9, 10 & 11 Oil Tanks
- Oil Meter
- Gas Meter

## PRODUCTION SYSTEM CLOSED

- 1 Oil Sales by tank gauge to truck
- 2 Seal Requirements
  - A. Production Phase
    - 1 All valves 4 & 5 sealed closed
  - B Sales Phase (from Tank 9)
    - 1 Valves 1, 2 & 3 sealed closed
  - C Sales Phase (from Tank 10)
    - 1 Valves 1, 2 & 3 sealed closed
    - 2 Valve 4 on tanks 11 sealed closed
  - D Sales Phase (from tank 11)
    - 1 Valves 1, 2 & 3 sealed closed
    - 2 Valve 4 on tank 10 sealed closed

LOCATION OF SITE SECURITY PLAN  
Pogo Producing Company  
300 N Marienfeld Suite 600  
P. O. Box 10340  
Midland, Texas 79702-7340

POGO PRODUCING COMPANY  
SITE SECURITY DIAGRAM  
  
Stealth 3 #1 Battery  
1650' FNL & 330' FEL  
Section 3, T23S, R26E  
Eddy County, New Mexico