

6/11/08 DATE IN	SUSPENSE	Brooks ENGINEER	6/11/08 LOGGED IN	NSL TYPE	PKUR0816353114 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



Williams Production  
 Company, LLC  
 ROSA UNIT #3604

**ADMINISTRATIVE APPLICATION CHECKLIST**

5869

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Heather Riley  
 Print or Type Name

Heather Riley  
 Signature

Regulatory Specialist 6/9/08  
 Title Date  
 heather.riley@williams.com  
 e-mail Address

RECEIVED  
 2008 JUN 11 PM 2 07



P. O. Box 640  
Aztec, NM 87410  
(505) 634-4222  
(505) 634-4205 (fax)  
Heather.riley@williams.com

June 9, 2008

Mark E. Fesmire  
NEW MEXICO OIL CONSERVATION DIVISION  
1220 South Saint Francis Drive  
Santa Fe, NM 87505

Re: *Request for Administrative Approval for Non-standard Fruitland Coal Location*  
*Rosa Unit #360A*  
*API # (not assigned yet)*  
*NW4 Sec. 9, T31N, R5W*  
*990' FNL & 2310' FWL*

Dear Mr. Fesmire:

Williams Production Co., LLC, is requesting administrative approval to construct the Rosa Unit #360A as a single Fruitland Coal in a non-standard location. Pursuant to Order No. R-8768-B, spacing requirements state that the wells shall be located not closer than 660 feet to any outer boundary of the proration unit nor closer than 10 feet to any interior quarter or quarter-quarter section line or subdivision inner boundary. Given these requirements, this location is non-standard to the east by 328.38 feet.

Due to topographical and archeological constraints, the only surface location we were able to get approval for from the USFS is at 1,470 FNL and 2,095 FEL. Given the distance limitations for directional drilling and concerns of drainage interference from the existing and proposed wells, i.e. the Rosa Unit #360, the Rosa Unit #359A, the Rosa Unit #400 and the Rosa Unit #400A, the above described bottom hole location was chosen.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator, thereby this proposed non-standard location would not affect any other operators.

The offset unit's working interest owners to the east are common with the subject unit and there are no unleased mineral owners. Therefore, there are no notice requirements.

Mark E. Fesmire

June 9, 2008

Page 2 of 2

Enclosed for your reference are copies of the Participating Area maps for the Fruitland Formation. As you can see, section 9 is not in the PA.

The spacing unit for the Fruitland is the west half and the other Fruitland well in the spacing unit is the Rosa Unit #360.

Should you have any questions or concerns, please don't hesitate to contact me at the phone numbers listed above. You can also contact Vern Hansen at our Tulsa office at (918) 573-6169.

Sincerely,

A handwritten signature in cursive script, appearing to read "Heather Riley", written in black ink.

Heather Riley

Regulatory Specialist

Enc.: Plat  
Topographic map  
Drainage Map  
PA Map (FT)

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District II  
PO Drawer DD, Artesia, NM 88211-0719

## OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-29777		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL	
*Property Code 17033	*Property Name ROSA UNIT			*Well Number 360A
*OGRID No. 120782	*Operator Name WILLIAMS PRODUCTION COMPANY			*Elevation 6814'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	9	31N	5W		1470	NORTH	2095	EAST	RIO ARRIBA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	31N	5W		990	NORTH	2310	WEST	RIO ARRIBA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
320.0 Acres - (W/2)			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

2641.32'

BOTTOM-HOLE  
LAT: 36.91853 °N  
LONG: 107.36884 °W  
DATUM: NAD1983

2310'

990'

996.5'

N61°26.0'W

1470'

2641.32'

2095'

SURFACE LOCATION  
LAT: 36.91720 °N  
LONG: 107.36586 °W  
DATUM: NAD1983

5280.00'

9

5280.00'

5283.96'

LEASE  
SF-078763

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature \_\_\_\_\_

Printed Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 9, 2005

Signature and Seal of Professional Surveyor

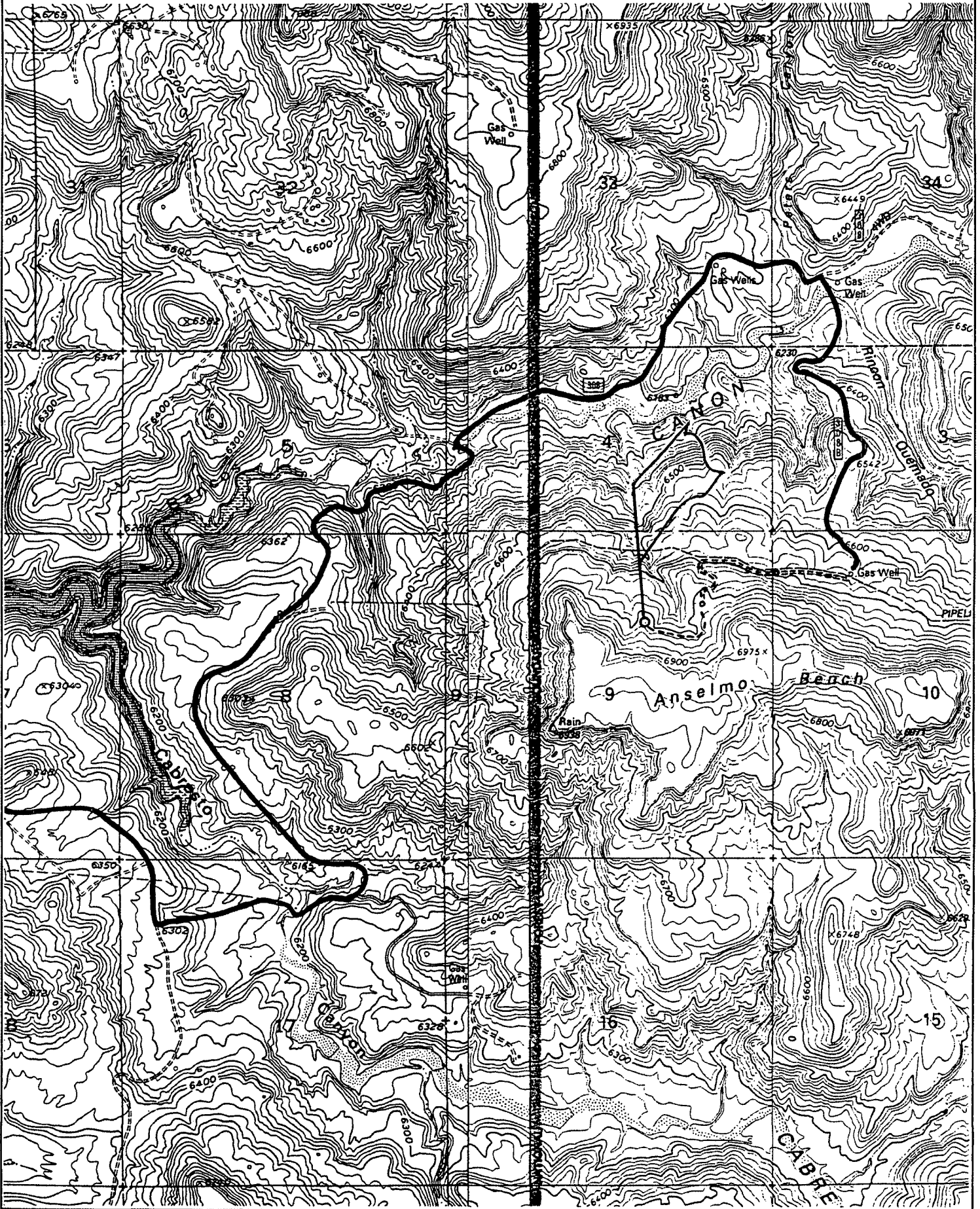
JASON C. EDWARDS  
NEW MEXICO  
REGISTERED PROFESSIONAL SURVEYOR  
15269

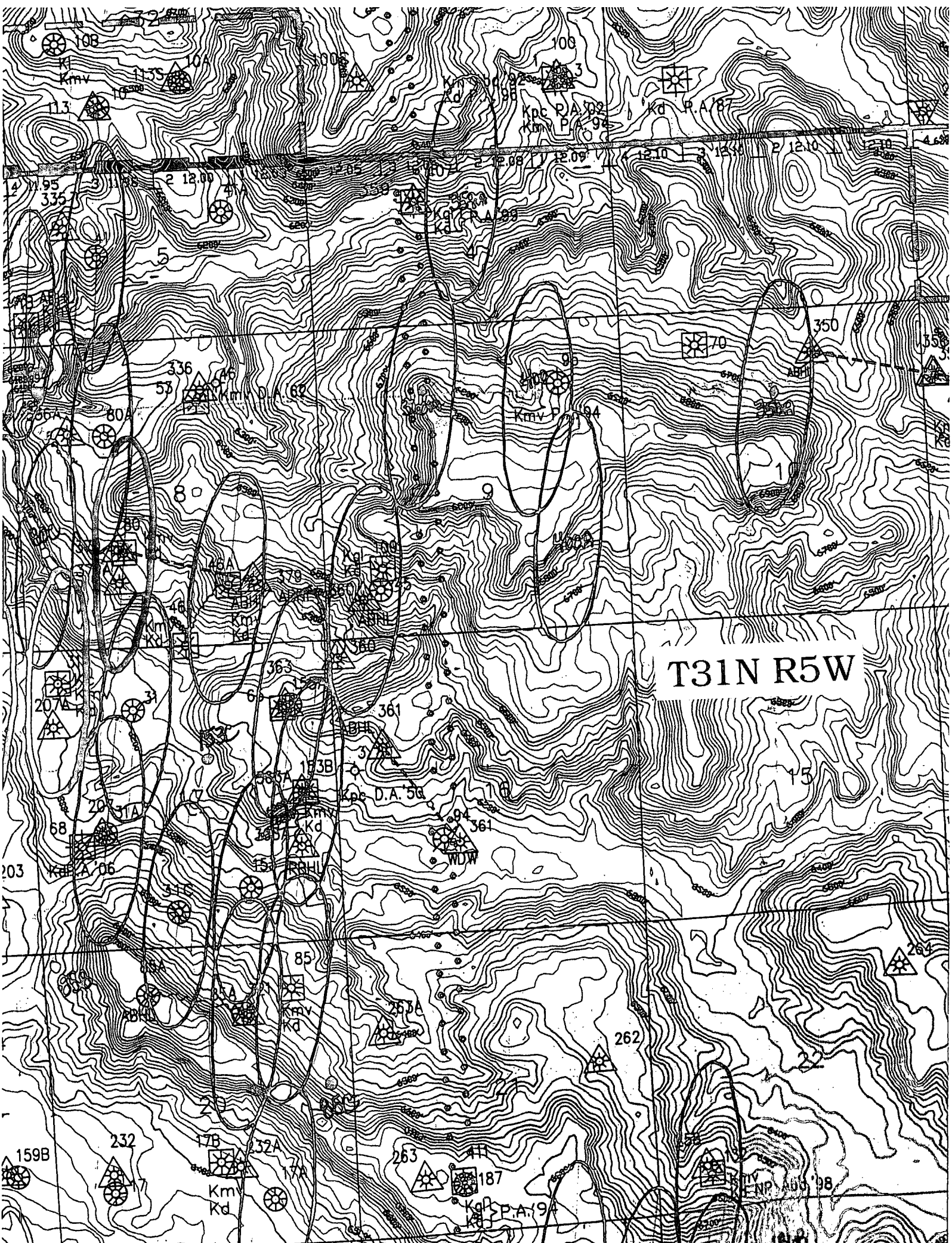
JASON C. EDWARDS  
Certificate Number 15269

WILLIAMS PRODUCTION COMPANY ROSA UNIT #360A

1470' FNL & 2095' FEL, SECTION 9, T31N, R5W, N.M.P.M.

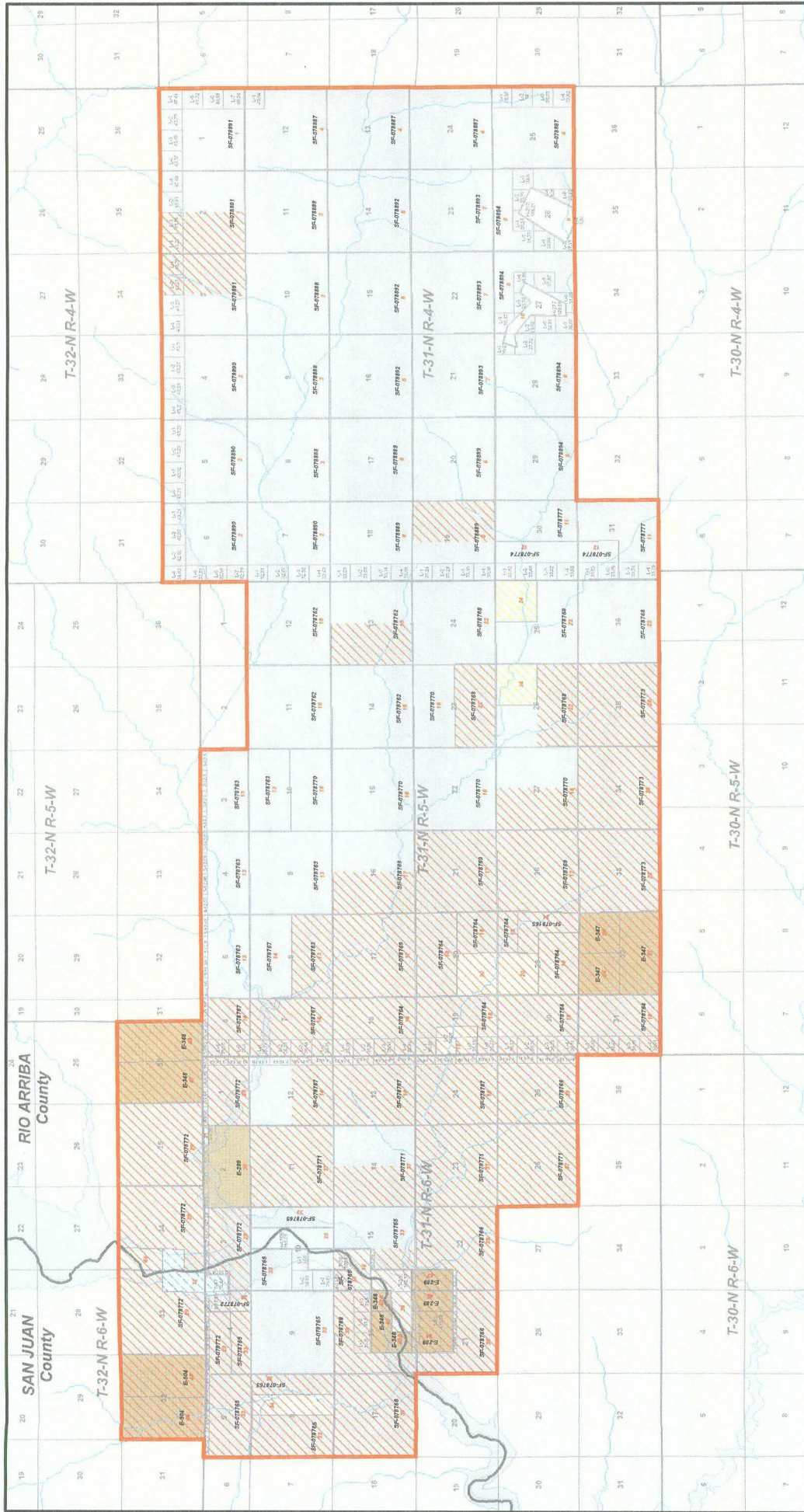
RIO ARriba COUNTY, NEW MEXICO





T31N R5W





Williams

Williams

Williams

**Rosa Unit**  
**Fruitland Formation**  
**San Juan and Rio Arriba Counties, New Mexico**

Scale: 1:72,000  
 Projection: NAD 1983 State Plane NM West  
 Date: 3/7/2007  
 Author: SA

Williams

Williams

Williams

**Rosa Unit Tract No: XX**

Scale: 1:72,000  
 Projection: NAD 1983 State Plane NM West  
 Date: 3/7/2007  
 Author: SA