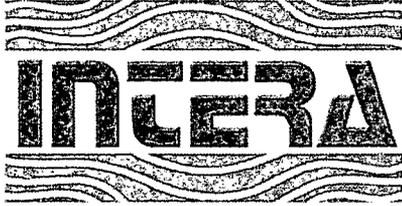


RECR - 3

REPORTS

YEAR:

2007



INTERA Incorporated
6000 Uptown Blvd NE
Suite 100
Albuquerque, NM 87110
Telephone: 505 246 1600
Fax: 505 246 2600

June 29, 2007

Mr. Glenn Von Gonten
Senior Hydrologist
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

RE: Remediation, Millard Deck Estate Pit, Lea County, New Mexico

Mr. Von Gonten:

INTERA Incorporated has completed remediation services at the Millard Deck Estate Pit and a report detailing these activities has been developed. Three copies of this report are attached. An electronic version will be provided under separate cover.

INTERA appreciates the opportunity to work with the New Mexico Oil Conservation Division. If you have any questions please do not hesitate to contact us at (505) 246-1600. Thank you very much.

Sincerely,
INTERA Inc.

A handwritten signature in black ink, appearing to read "Gary Desselle". The signature is fluid and somewhat stylized, with a large loop at the end.

Gary Desselle
Staff Scientist

A handwritten signature in black ink, appearing to read "Joe Galemor". The signature is fluid and somewhat stylized, with a large loop at the end.

Joe Galemor, P.G.
Project Manager

Enclosures

Report on Remediation Activities at the Millard Deck Estate Pit, Lea County, New Mexico



Prepared for:



New Mexico Energy, Minerals,
& Natural Resources Department
Oil Conservation Division

Prepared by:



INTERA, Inc.
6000 Uptown Boulevard NE
Suite 100
Albuquerque, New Mexico 87110

June 29, 2007

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ACRONYMS AND ABBREVIATIONS

AES	Advanced Environmental Solutions of Belen, New Mexico
AST	Above ground storage tank
bgs	below ground surface
BTEX	Benzene, toluene, ethylbenzene, and xylenes
CRI	Controlled Resources, Incorporated of Hobbs, New Mexico
DRO	Diesel range organics
EPA	United States Environmental Protection Agency
FID	Flame Ionization Detector
GRO	Gasoline range organics
GSD	State of New Mexico General Services Division
INTERA	INTERA, Incorporated
mg/kg	milligrams per kilogram
MRO	Motor oil range organics
OCD	New Mexico Oil Conservation Division
ppm	parts per million
TPH	Total petroleum hydrocarbons
UWB	Underground Water Basin
VOC	Volatile Organic Compound

1.0 INTRODUCTION

Intera, Inc. (INTERA) was contracted by the State of New Mexico Oil Conservation Division (OCD) to perform remediation services at the Millard Deck Estate Pit (Site) located approximately 25 miles southwest of Hobbs, New Mexico. The work was authorized by the OCD through purchase order number 52100-0000004636 dated March 14, 2007. The work was completed in general accordance with INTERA's Work Plan dated October 9, 2006 (INTERA, 2006) and State of New Mexico General Services Department (GSD) Price Agreement number 61-805-09-18553.

The Site contained subsurface petroleum-contaminated soils and surface petroleum hydrocarbon-contaminated water. In accordance with the approved Work Plan, the scope of work included the removal of petroleum-contaminated soils and petroleum-contaminated water. The excavation was to be backfilled with clean soil and compacted to grade.

Prior to field work, INTERA created a Health and Safety Plan for field activities, which was signed and acknowledged by all on Site personnel. Advanced Environmental Services (AES) of Belen, New Mexico was subcontracted for excavation, backfill, and disposal related services. INTERA contacted One-Call (New Mexico underground utility locating service, ticket number 2007232406) prior to the start of excavation services in order for utility companies to map the buried pipelines and electrical hazards on the Site.

2.0 PHYSICAL SETTING

2.1 SITE DESCRIPTION

The Site is located in Lea County in southeast New Mexico, approximately 25 miles southwest of Hobbs. It lies within the Llano Estacado ("Palisaded Plain"), a feature that is bound to the east by the Pecos River, to the west by the Permian Plains of Texas, to the north by the Canadian River, and to the south by Interstate 20 (http://en.wikipedia.org/wiki/Llano_Estacado, June 29, 2007). The Site is located within Township 21 South, Range 35 East, Section 33; the latitude of the Site is 32 degrees, 26 minutes, 25.20 seconds North, and the longitude is 103 degrees 22 minutes, 42.30 seconds West and is found on the San Simon Ranch Quadrangle Topographic Map (Figures 1 and 2). The elevation at the Site is approximately 3,600 feet above mean sea level.

2.2 HYDROGEOLOGY

The Site is located within the Ogallala Formation, which is characterized by sand, silt, clay, gravel, and caliche. The thickness of this formation is up to 350 feet, and is further described as follows:

“Sand, fine- to coarse-grained quartz, silty in part, cemented locally by calcite and silica, locally crossbedded, various shades of gray and red. Minor silt and clay with caliche nodules, massive, white, gray, olive green, maroon. Gravel, not everywhere present, composed of pebbles and cobbles of quartz, quartzite, minor chert, igneous rock, metamorphic rock, limestone, and abraded Gryphaea in intraformational channel deposits and in basal conglomerate. Caliche, sandy, pisolitic, forms caprock, may include some caliche of Pleistocene age. Where stippled pattern shown, overlain sporadically by 14 to 30 inches of brownish gray to brown to reddish brown, calcareous sand and silt of pre-Illinoian age...”
(Leedshill-Herkenhoff, Inc., et al. 2000).

Ground water within Lea County exists within five separate basins. From north to south, these include the Lea County Underground-water Basin (UWB), the Capitan UWB, and Carlsbad UWB, the Jal UWB, and the Roswell UWB. The Site is located within the Capitan UWB, which occurs within dolomite and limestone strata deposited in an ancient reef. The ground water quality in this basin is very poor. Although the cities of Jal and Eunice are located within the basin, they utilize the Lea County UWB and the Jal UWB, respectively. As of 1998, depth to water at the Site was estimated to be 40 feet below ground surface (bgs), and the ground water flow direction was generally to the southeast (Leedshill-Herkenhoff, Inc., et al. 2000).

3.0 FIELD ACTIVITIES

Field work commenced on June 17, 2007 and ended on June 20, 2007. The following sections detail the field activities performed at the Site.

3.1 SITE RECONNAISSANCE

A Site reconnaissance was performed on June 17, 2007 to determine if a vacuum truck would be required to remove liquids prior to commencement of excavation activities. The reconnaissance revealed a pit with dimensions of approximately 20 feet by 20 feet by 3 feet deep and a layer of petroleum-contaminated water to a depth of approximately two to three feet; consequently, a vacuum truck was scheduled for the morning of the next day. Field reconnaissance also revealed an exposed pipe on the north end of the pit that connected to two empty, aboveground storage tanks (ASTs) located approximately 200 feet to the north end of the pit (Figure 3). Controlled Resources, Incorporated (CRI) of Hobbs, New Mexico was notified, and on June 20, 2007, CRI capped the pipe and placed in within the fence surrounding the ASTs (Figure 3).

3.2 LIQUID WASTE REMOVAL

On June 18, 2007, a 4,000 gallon capacity vacuum truck removed 55 barrels (1,843 gallons) of petroleum-contaminated water from the pit. The waste was hauled to the CRI Halfway facility located in Halfway, New Mexico about 30 miles west-southwest of Hobbs along New Mexico highway 62/180 and between Hobbs and Carlsbad, New Mexico. Copies of the Waste Manifests are provided in Appendix A.

3.3 EXCAVATION

Excavation was performed with a track-hoe and took place from June 19 to June 20. The work plan specified 233 cubic yards to remove; however, a total of 320 cubic yards of contaminated soil were excavated and removed from the Site. Waste Manifests are provided in Appendix A.

Once excavation was complete, the pit dimensions were approximately 25 feet by 25 feet, and the depth was approximately 20 feet bgs (Figure 3). Contaminated soil as determined by visual and olfactory observations was still present after the 320 cubic yards of material were removed. As discussed in Section 3.5, the contamination appeared to extend well beyond the excavated limits; therefore, excavation activities were terminated. Prior to backfilling the excavation, a layer of Visqueen[®] plastic sheeting was placed along the bottom and sides of the pit in order to keep contaminated material from coming in contact with clean fill material, and to mark the extent of the excavation in the event that further excavation takes place at the Site.

“Belly-dump” type haulers were utilized to remove contaminated soil from the Site to CRI and to transport clean fill material from CRI to the Site. Clean fill was used initially as an absorbent to keep liquids from leaking from the haulers. A plan view of the excavation is provided Figure 3, a cross-sectional diagram of the excavation is provided in Figure 4, and a complete photographic log of field activities at the Site is provided in Appendix B. A copy of the field notes for Site activities is included in Appendix C.

3.4 BACKFILLING

Backfilling activities took place on June 20, 2007 and were performed with the track-hoe and a front-end loader. Backfill material was composed of caliche transported from CRI’s Halfway facility. An estimated total of 340 cubic yards of clean fill was deposited in the excavation during backfilling activities, and a total of 440 cubic yards of clean fill was delivered to the Site. Both the front-end loader and track-hoe were utilized to compact the fill material to grade. 100-cubic yards of material hauled to the Site were not used for backfilling and are stored on Site. The location of this material is illustrated on Figure 3.

3.5 FIELD SOIL SCREENING AND LABORATORY SOIL SAMPLING

During the excavation, visual and olfactory evidence of contamination was noted and documented in the field book (Appendix B). A strong hydrocarbon odor emanated from the excavation before and during excavation, and each of the four walls of the excavation was observed to contain stained soils. In order to perform field screening of the pit for chloride and volatile organic compounds (VOCs), six grab soil samples were obtained from between three and four feet bgs; one each from each cardinal direction of the pit (“North Wall”, “South Wall”, “East Wall”, and “West Wall”) and two from the bottom of the excavation (“Bottom of Pit 1” and “Bottom of Pit 2”). See Figure 3 for field screening sample locations relative to the excavation. These samples were analyzed in the field for chloride content using a field kit and for VOCs using a flame ionization detector (FID) and following the New Mexico Oil Conservation Division “Guidelines for Remediation of Leaks, Spills, and Releases” (OCD 1993).

In addition to the six grab soil samples collected from the excavation, another soil sample was collected (“South Pothole 5”) from approximately five feet bgs in a “pothole” that was excavated approximately 20 feet to the south of the main excavation and analyzed for VOCs and chloride. This “pothole” was excavated in an attempt to determine the lateral extent of the contamination, since this was not determined during contaminated soil removal. Contamination was observed in the north side of this “pothole,” but was not observed on the south side of the “pothole” (Figure 3). Other “potholes” were attempted to the north, west, and east of the main excavation (limited to approximately 10 to 20 feet from the excavation due to underground utility concerns), but were unsuccessful as an impenetrable layer of caliche was encountered from one to two feet bgs at these locations. Results of the field chloride and field FID analysis for the six grab soil samples obtained are shown in Table 1.

In addition to the field analysis for chloride and for VOCs, soil samples were collected for laboratory analysis from the “Bottom of Pit 1” and “Bottom of Pit 2” locations and from the south “pothole” (“South Pothole 5”) and analyzed for TPH using Environmental Protection Agency (EPA) Method 8015 for gasoline range and diesel range organics (GRO/DRO); for chloride using EPA Method 300; and for benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA Method 8021. Laboratory results are shown in Table 2 and the laboratory report is provided in Appendix D.

4.0 ANALYTICAL RESULTS

Results of the six grab soil samples collected from the excavation and analyzed in the field for chloride and for VOCs are displayed in Table 1. Results of the laboratory analyses for the three grab soil samples are shown in Table 2.

Table 1. Field Analysis for VOCs and Chloride

Sample Location	Depth (feet bgs)	FID (ppm)	Chloride (mg/kg)
South Wall 3-4'	3 to 4	119	594
North Wall 3-4'	3 to 4	1,354	90
East Wall 3-4'	3 to 4	9.0	<90
West Wall 3-4'	3 to 4	420	150
Bottom of Pit 1	20	4,897	750
Bottom of Pit 2	20	4,474	807
South "Pothole" 5'	5	84.9	<90

Table 1 Notes:

A "<90" chloride result indicates that the sample was below the detection limit of 30 mg/L of chloride, or 90 mg/kg of chloride.

FID = Flame Ionization Detector for VOCs

mg/kg = milligrams per kilogram

ppm = parts per million by volume

Table 2. Laboratory Analysis

Sample ID (Depth [feet bgs])	TPH (mg/kg)		Chloride (mg/kg)	BTEX (mg/kg)			
	GRO	DRO		Benzene	Toluene	Ethylbenzene	Xylenes
Bottom of Pit 1 (20)	370	16,000	2,200	NA	NA	NA	NA
Bottom of Pit 2 (20)	340	18,000	2,400	NA	NA	NA	NA
South Pothole 5' (5)	<10	14,000	25	<0.050	<0.050	<0.050	<0.10

Table 2 Notes:

mg/kg – milligrams per kilogram

Values listed with a "<" symbol show that the analyte was not detected above its respective practical quantitation limit (PQL)

NA – Not analyzed

VOC concentrations ranged from 9.0 ppm in the "East Wall 3-4" sample to 4,897 ppm in the "Bottom of Pit 1" sample. Field analysis of chloride revealed concentrations ranging from less than 90 mg/kg (the detection limit for the field chloride test kit) in the "East Wall 3-4" and "South Pothole 5" samples to 807 mg/kg in the "Bottom of Pit 2" sample.

The concentration of GRO in soil ranged from less than 10 mg/kg (the practical quantitation limit, or PQL, for GRO) the "South Pothole 5" sample to 370 mg/kg in the "Bottom of Pit 1" sample; DRO in soil was nearly identical in all three samples obtained and averaged 16,000 mg/kg. Laboratory BTEX values were not analyzed in the "Bottom of Pit 1" and "Bottom of Pit 2" samples and were all below the respective PQLs for benzene, toluene, ethylbenzene, and xylene in the "South Pothole 5" sample.

5.0 CONCLUSIONS/RECOMMENDATIONS

Based on work conducted at the Site, the following conclusions can be made:

- 55 barrels of petroleum contaminated liquid waste were pumped from the pit and removed from the Site;
- 320 cubic yards of petroleum contaminated soil were removed from the Site;
- 440 cubic yards of clean fill material was delivered to the Site; approximately 340 cubic yards were utilized to backfill the Site excavation while 100 cubic yards remain on Site;
- Soil contamination extends beyond the boundaries of the excavation; laboratory analysis revealed TPH concentrations as high as 18,000 mg/kg remain in soil located at the bottom of the excavation; and
- A soil sample collected from a “pothole” excavated 20 feet south of the pit excavation contained 14,000 mg/kg TPH at a depth of 5 feet bgs.

Following the OCD “Guidelines for Remediation of Leaks, Spills, and Releases” (OCD 1993) for remediation of unsaturated contaminated soils, the ranking score for the Site is 20. Ranking criteria includes the following factors.

Depth to ground water. The estimated depth to water at the Site is 40 bgs; therefore, the ranking score is 20.

Distance from a water source or private domestic water well. If the site to be remediated is less than 1,000 feet from a water source or less than 200 feet from a private domestic water source, the ranking score is 20, otherwise it is zero. INTERA performed a search of the Office of the State Engineer’s WATERS database and concluded that there are no private domestic water wells in the area, and that there are no irrigation and production wells within 1,000 feet of the Site. The ranking score for this factor is zero.

3) Distance to a surface water body. The nearest surface water body to the Site is more than 1,000 feet, and the ranking score for this distance is zero.

The recommended remedial action ranking score for the Site is >19 and the corresponding remedial action levels are:

Table 3. Remedial Action Levels

Constituent	Remedial Action Level (mg/kg)
Benzene	10 .2
BTEX	50
TPH	100 2500 418.1
Chlorides	500 mg/kg to 6' bgs or 1,000 mg/kg below 6' bgs

Table 3 Notes:

Chloride remedial action levels were provided verbally by Mr. Glenn Von Gotten, OCD Project Manager, for another site in Lea County, New Mexico.

Based on the project findings, INTERA recommends that soil borings be advanced in all directions from the excavation in order to delineate the horizontal and vertical extent of chloride and TPH contamination at the Site. It should be noted that the areas to the north, east, and west of the Site contain an extremely hard caliche horizon to a depth of 1- to 2-foot bgs and selection of subsurface drilling equipment should bear this fact in mind. Once the extent has been determined, further excavation should be conducted in order to remove petroleum contaminated soils at the Site. Once the extent of contamination has been reached, confirmation soil samples for TPH should be taken to demonstrate that remaining on Site soils are below the 100 mg/kg TPH remedial action level recommended by OCD. Site specific chloride action levels should be determined.

6.0 REFERENCES

http://en.wikipedia.org/wiki/Llano_Estacado (Accessed June 29, 2007).

INTERA, 2006. Scope of Work and Cost Proposal for Site Remediation. October 9, 2006. Miller [sic] Deck Estate, San Simon Area, New Mexico.

Leedshill-Herkenhoff, Inc., John Shomaker & Associates, Inc., and Montgomery and Andrews, P.A. 2000. Final Report, Lea County Regional Water Plan.

New Mexico Oil Conservation Division. 1993. Guidelines for Remediation of Leaks, Spills, and Releases.

FIGURES



Source(s): Top map – RGIS website.



USGS 7.5 Minute Topographic Map:
 San Simon Ranch Quadrangles, 1984,
 Contour Interval 10 Feet
 Scale: 1:24,000

Location: T21S, R35E, Sec.33



Figure 1
 Project Location Map

Millard Deck Estate Pit – Lea Co.



Millard Deck Estate Pit
(see Figure 3 for detail)

Source(s): 2004 aerial map – RGIS website.

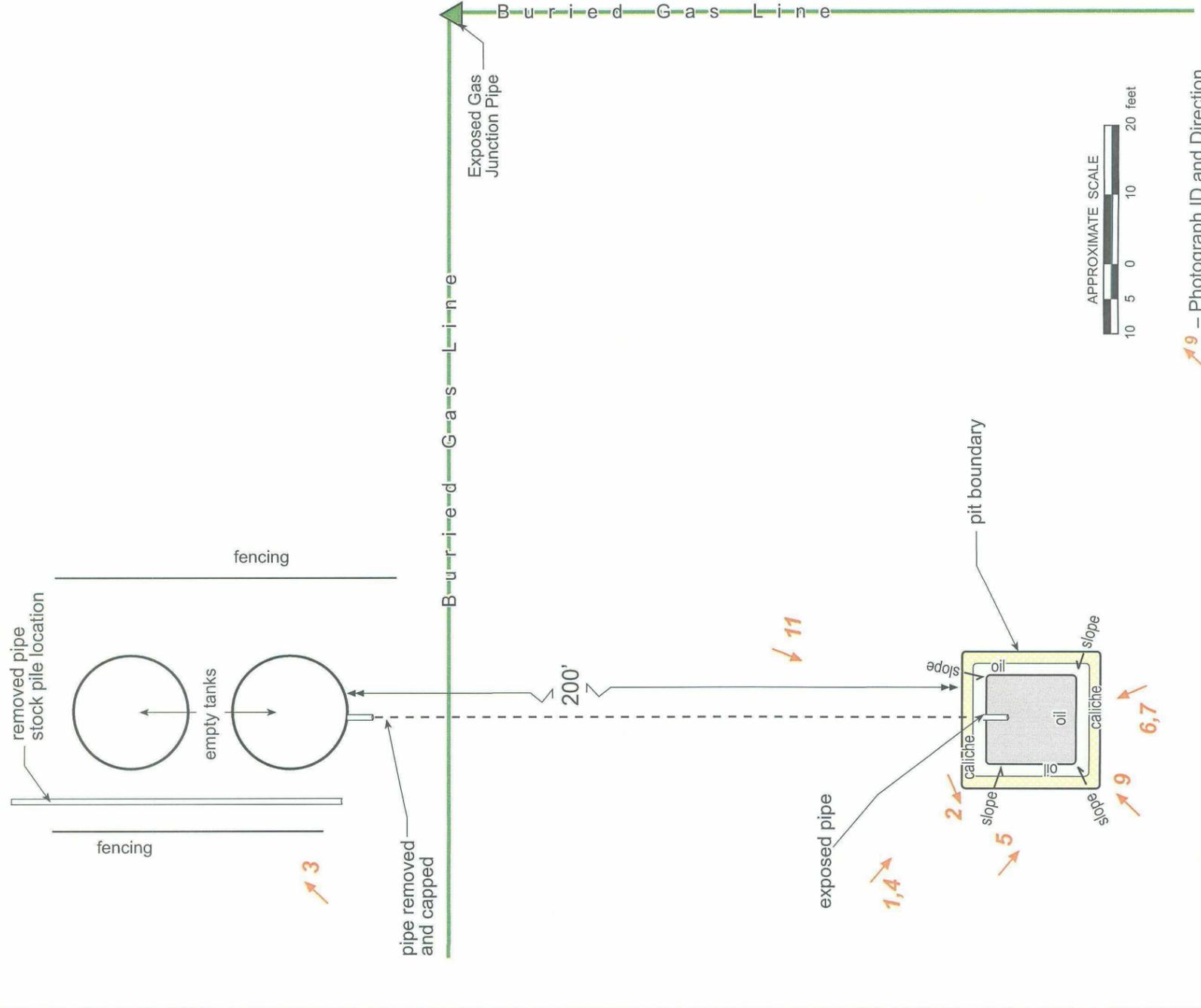


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Feet

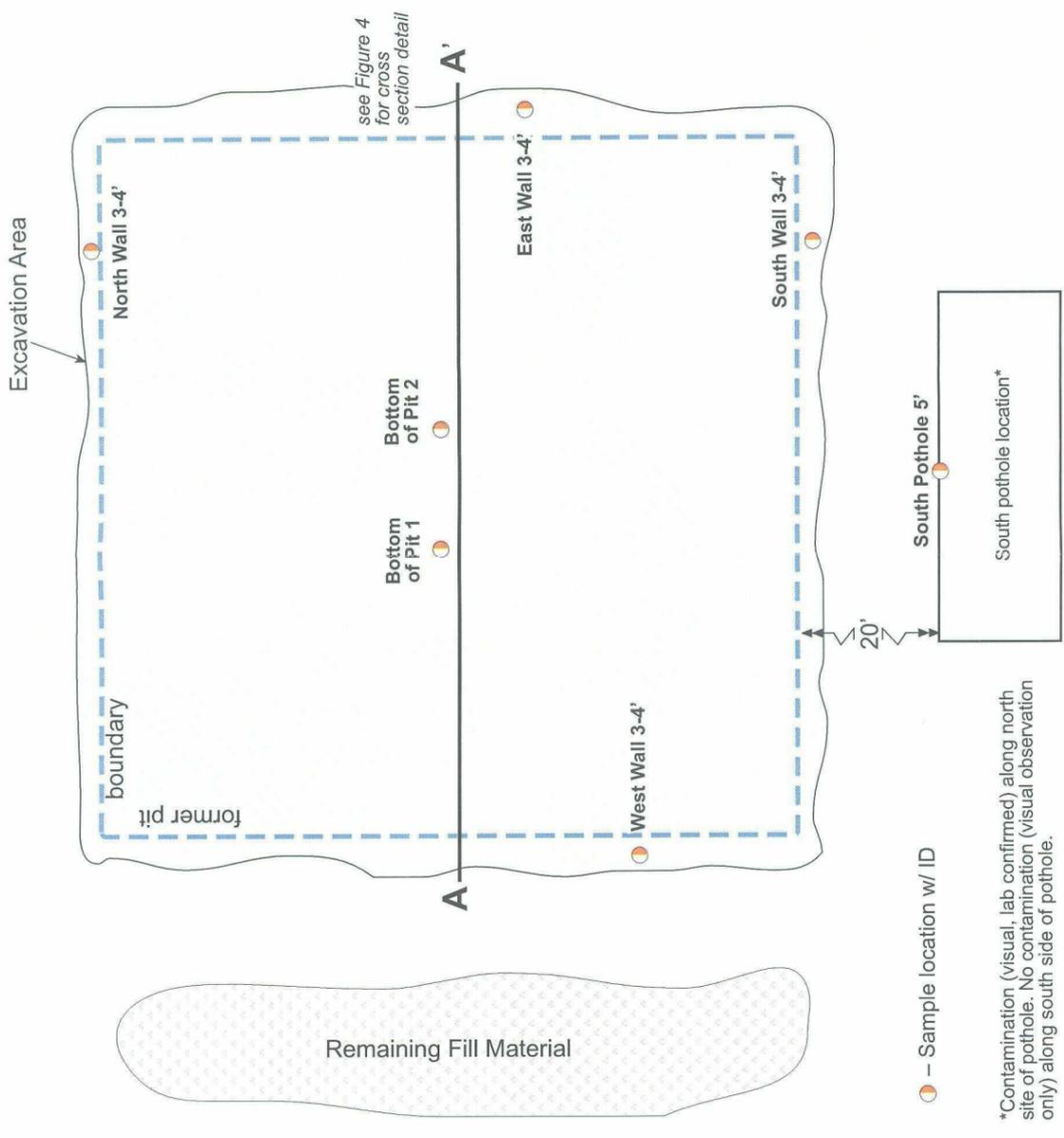


Figure 2
Aerial Site Plan

Millard Deck Estate Pit – Lea Co.



Site Detail Prior to Excavation



Approx. Scale: 1" = 5'

Figure 3
Site Detail Map – Plan View
Millard Deck Estate Pit - Lea Co.

Pit Excavation Plan



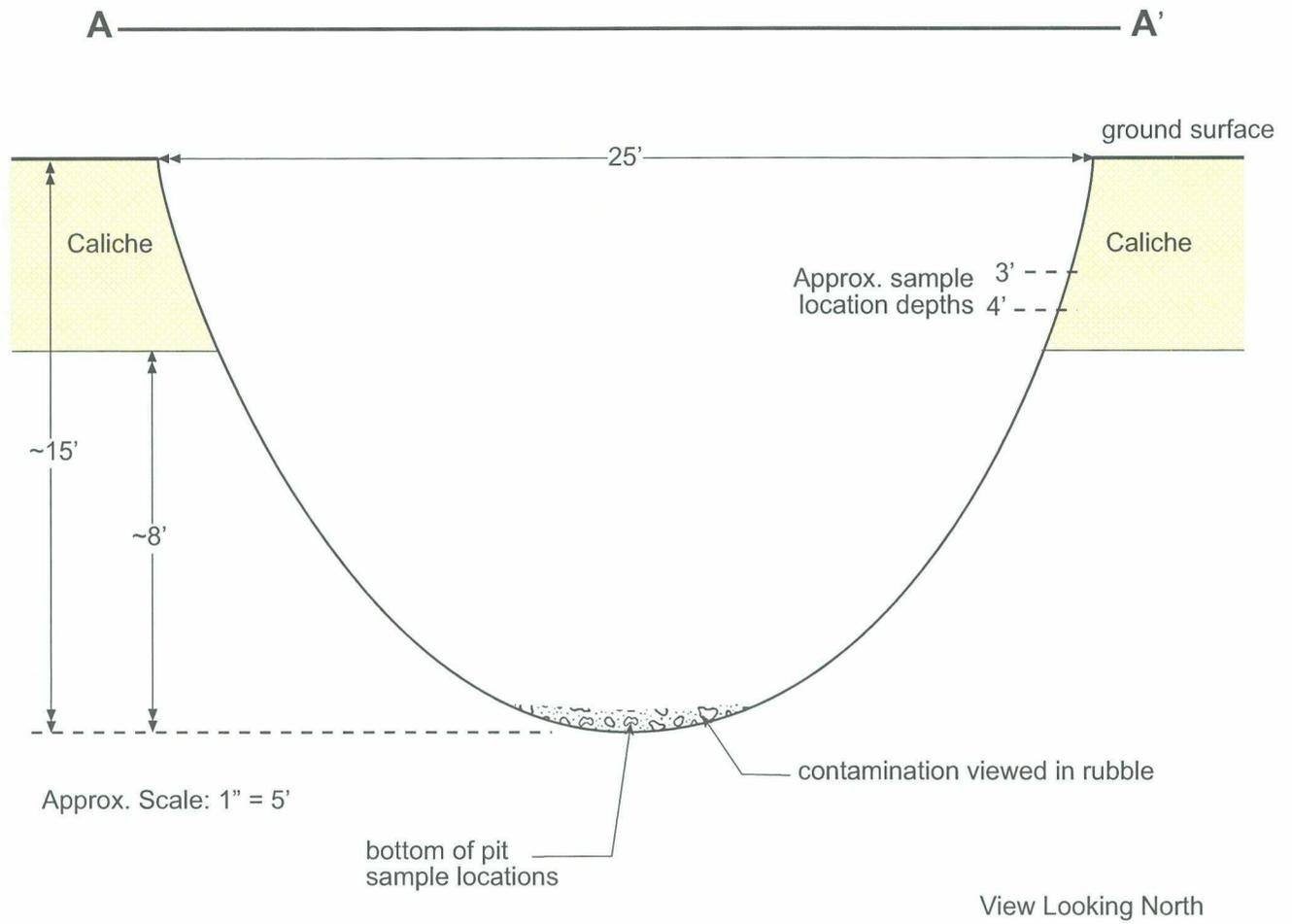


Figure 4
 Site Detail Map – Schematic Cross Section
 Millard Deck Estate Pit - Lea Co.



Appendix A

Waste Manifests

NON-HAZARDOUS WASTE MANIFEST

PART I: Generator: Oil Conservation Division
Address: 1220 South St. Francis Drive
City/State: Santa Fe, New Mexico 87505

(505) 476-3440
Telephone No.

ORIGINATION OF WASTE:

Operations Center

Permit No.

Property Name Millard Deck Estate 32° 26.42' N 103° 22.705' W
(Well, Tank Battery, Plant, Facility)

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT.,LBS., UNITS, ETC.)

Drilling Fluids _____ Tank Bottoms _____ Exempt Fluids _____
Completion Fluids _____ Gas Plant Waste _____ C117 No. _____
Contaminated Soil X Other Material _____ Pit No. _____

DESCRIPTION/NOTES

20 yards Contaminated Soil

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the
Transporter named below. I certify that the following is true and correct to the best of my knowledge.

Sign on behalf of OCD
Aut Espinoza A.E.S.
Signature of Generator's Authorized Agent

19 JUN 07 12:35p.
Date and Time of Ship

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name COMET & GONZALEZ - ENTIQUE
Address 6028 ST ANDI RD
City/State LOMBARD, NEW MEXICO
88220

505-321-1607
Telephone No.
34
Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

Enrique P Gonzalez
Signature of Transporter's Agent

6-20-07
Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address _____
City/State _____

Telephone No.

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

[Signature]
Signature of Facility Agent

6-19-07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

PART I: Generator: Oil Conservation Division
Address: 1220 South St. Francis Drive
City/State: Santa Fe, New Mexico 87505

(505) 476-3440
Telephone No.

ORIGINATION OF WASTE:

Operations Center

Permit No.

Property Name Millard Deck Estate 32° 26.42' N 103° 22.705' W
(Well, Tank Battery, Plant, Facility)

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT.,LBS., UNITS, ETC.)

Drilling Fluids _____ Tank Bottoms _____ Exempt Fluids _____
Completion Fluids _____ Gas Plant Waste _____ C117 No. _____
Contaminated Soil X Other Material _____ Pit No. _____

DESCRIPTION/NOTES

20 yard Contaminated Soil

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the
Transporter named below. I certify that the following is true and correct to the best of my knowledge.

Sign on behalf of OCD
Stef Sapich A.E.S.
Signature of Generator's Authorized Agent

19 Jun 07 12:56 p.
Date and Time of Ship

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name Chap. Trucking
Address 1812 S Cochran
City/State Hobbs NM 88240

(505) 441-3674
Telephone No.
R39
Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

[Signature]
Signature of Transporter's Agent

6/19/07 12:56
Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address PO Box 333
City/State Hobbs NM 88240

Telephone No.

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

[Signature]
Signature of Facility Agent

6/19/07 155P
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

PART I: Generator: Oil Conservation Division
Address: 1220 South St. Francis Drive
City/State: Santa Fe, New Mexico 87505

(505) 476-3440
Telephone No.

ORIGINATION OF WASTE:

Operations Center

Permit No.

Property Name Millard Deck Estate 32° 26.42' N 103° 22.705' W
(Well, Tank Battery, Plant, Facility)

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)

Drilling Fluids _____ Tank Bottoms _____ Exempt Fluids _____
Completion Fluids _____ Gas Plant Waste _____ C117 No. _____
Contaminated Soil X Other Material _____ Pit No. _____

DESCRIPTION/NOTES

20 yards Contaminated Soil.

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the Transporter named below. I certify that the following is true and correct to the best of my knowledge.

Sign on behalf of OCB
And Espinoza A.E.S.
Signature of Generator's Authorized Agent

19 JUN 07 11:51A
Date and Time of Ship

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name PG Trucking CO
Address 402 W. Rainbow
City/State Hobbs NM 88240

(505) 441-1390
Telephone No.

155
Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

Rocina Gonzalez
Signature of Transporter's Agent

19 June 07 11:51AM
Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address _____
City/State _____

Telephone No.

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

[Signature]
Signature of Facility Agent

6-19-07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

No 14167

PART I: Generator Oil Conservation Division
Address 1770 S. St. Francis Drive
City/State Santa Fe, NM 87505

(505) 476-3440
Telephone No.

ORGINATION OF WASTE:

Operations Center _____ Permit No. _____

Property Name Millard Dicks Estate 32° 26' 42" N
(Well, Tank Battery, Plant, Facility) 103° 22' 05" W

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)					
Drilling Fluids	_____	Tank Bottoms	_____	Exempt Fluids	_____
Completion Fluids	_____	Gas Plant Waste	_____	C117 No.	_____
Contaminated Soil	<u>X</u>	Other Materials	_____	Pit No.	_____
DESCRIPTION / NOTES					
<u>20 yd Contaminated soil</u>					

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.

Signature of Generator's Authorized Agent

Date and Time of Shipment

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name JUAN GARCIA TRANSPORT
Address 1700 W. PINECREST BLVD DR
City/State HOBBS N.M.

505 441 3932
Telephone No.
5
Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

Juan Garcia
Signature of Transporter's Agent

Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address P.O. Box 388
City/State Hobbs, N.M. 88241-0388

(505) 393-1079
Telephone No.
www.crihobbs.com
E-mail

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

[Signature]
Signature of Facility Agent

6-19-07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

№ 14783

PART I: Generator Oil Conservation Division
Address 1770 S St. SW
City/State Scottsdale, AZ 85255
Telephone No. _____

ORIGINATION OF WASTE:

Operations Center _____ Permit No. _____

Property Name Mellard Oak Estate 32°26'42"N
(Well, Tank Battery, Plant, Facility) 103°22'305"W

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)		
Drilling Fluids _____	Tank Bottoms _____	Exempt Fluids _____
Completion Fluids _____	Gas Plant Waste _____	C117 No. _____
Contaminated Soil <u>X</u>	Other Materials _____	Pit No. _____
DESCRIPTION / NOTES		

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.
Signature of Generator's Authorized Agent _____ Date and Time of Shipment _____

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name Chapin Trucking Telephone No. (505) 441-7674
Address 1212 S. Cooper
City/State Albuquerque, NM 87102 Truck No. 137

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.
Signature of Transporter's Agent _____ Date and Time Received _____

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc. Telephone No. (505) 393-1079
Address P.O. Box 388
City/State Hobbs, N.M. 88241-0388 E-mail www.crihobbs.com

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.
Signature of Facility Agent _____ Date and Time Received _____

NON-HAZARDOUS WASTE MANIFEST

N2 14784

PART I: Generator OIL CONSERVATION DIVISION
Address 1770 S. ST. FRANCIS DR.
City/State SALT LAKE, UT 84143

(505) 476-3440
Telephone No.

ORGINATION OF WASTE:

Operations Center _____

Permit No. _____

Property Name M. Wood Dink Estate
(Well, Tank Battery, Plant, Facility)

32° 26.420' N
103° 22.765' W

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)

Drilling Fluids _____	Tank Bottoms _____	Exempt Fluids _____
Completion Fluids _____	Gas Plant Waste _____	C117 No. _____
Contaminated Soil <u>X</u>	Other Materials _____	Pit No. _____
DESCRIPTION / NOTES		

CERTIFICATION:

The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.

[Signature]
Signature of Generator's Authorized Agent

6-19-07
Date and Time of Shipment

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name _____
Address _____
City/State _____

(505) 393-1079
Telephone No.

Truck No.

CERTIFICATION:

I certify that the waste in quantity above was received by me for shipment to the destination below.

[Signature]
Signature of Transporter's Agent

Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address P.O. Box 388
City/State Hobbs, N.M. 88241-0388

(505) 393-1079
Telephone No.
www.crihobbs.com
E-mail

CERTIFICATION:

I certify that the waste described in Part I was received by me via the transporter described in Part II.

[Signature]
Signature of Facility Agent

6-19-07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

PART I: Generator: Oil Conservation Division
Address: 1220 South St. Francis Drive
City/State: Santa Fe, New Mexico 87505

(505) 476-3440
Telephone No.

ORIGINATION OF WASTE:

Operations Center

Permit No.

Property Name Millard Deck Estate 32° 26.42' N 103° 22.705' W
(Well, Tank Battery, Plant, Facility)

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)

Drilling Fluids _____ Tank Bottoms _____ Exempt Fluids _____
Completion Fluids _____ Gas Plant Waste _____ C117 No. _____
Contaminated Soil X Other Material _____ Pit No. _____

DESCRIPTION/NOTES

20 yard Contaminated Soil

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the following is true and correct to the best of my knowledge.

Signature of Generator's Authorized Agent
Signature of Generator's Authorized Agent

19 Jun 07 2:35 p
Date and Time of Ship

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name PG Trucking
Address 402 W Rainbows
City/State Hobbs NM 88240

(505) 441-1390
Telephone No.
155
Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

Signature of Transporter's Agent
Signature of Transporter's Agent

19 Jun 07 2:55 p
Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address _____
City/State _____

Telephone No.

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

Signature of Facility Agent
Signature of Facility Agent

6-19-07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

PART I: Generator: Oil Conservation Division (505) 476-3440
Address: 1220 South St. Francis Drive Telephone No.
City/State: Santa Fe, New Mexico 87505

ORIGINATION OF WASTE:

Operations Center Permit No.

Property Name Millard Deck Estate 32° 26.42' N 103° 22.705' W
(Well, Tank Battery, Plant, Facility)

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)

Drilling Fluids Tank Bottoms Exempt Fluids
Completion Fluids Gas Plant Waste C117 No.
Contaminated Soil X Other Material Pit No.

DESCRIPTION/NOTES

20 yd Contaminated Soil

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the Transporter named below. I certify that the following is true and correct to the best of my knowledge.

Signature of Generator's Authorized Agent (Handwritten signature: T. Espinoza A.E.S.)

Date and Time of Ship (Handwritten: 19 JUN 07 12:20P)

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name: JUAN GARCIA TRANSPORT
Address: 1200 W. Princess Jeanne Dr.
City/State: Hobbs, N.M.

Telephone No. 505 441 3932
Truck No. 5

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

Signature of Transporter's Agent (Handwritten signature)

Date and Time Received (Handwritten: 6-19-07)

PART III: DISPOSAL OR RECLAMATION SITE:

Name: Controlled Recovery, Inc.
Address:
City/State:

Telephone No.

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

Signature of Facility Agent (Handwritten signature)

Date and Time Received (Handwritten: 6-19-07)

NON-HAZARDOUS WASTE MANIFEST

No 14777
118445

PART I: Generator OIL CONSERVATION DIVISION
Address _____
City/State _____

()
Telephone No. _____

ORIGINATION OF WASTE:

Operations Center INTERRA
Property Name MILLARD DOCK ESTATE
(Well, Tank Battery, Plant, Facility)

Permit No. _____

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)					
Drilling Fluids	_____	Tank Bottoms	_____	Exempt Fluids	_____
Completion Fluids	_____	Gas Plant Waste	_____	C117 No.	_____
Contaminated Soil	_____	Other Materials	<u>55 BBL'S</u>	Pit No.	_____
DESCRIPTION / NOTES					
55 BBL'S <u>PIT SLUDGE</u> <u>55 BBL'S</u>					

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.

Signature of Generator's Authorized Agent
6/12/07
Date and Time of Shipment

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name CRI
Address P.O. Box 388
City/State Hobbs N.M. 88241

(305) 393-1079
Telephone No.

Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

David Tol
Signature of Transporter's Agent
6/18/07
Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address P.O. Box 388
City/State Hobbs, N.M. 88241-0388

(505) 393-1079
Telephone No.
www.crihobbs.com
E-mail

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

[Signature]
Signature of Facility Agent
6/18/07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

№ 14785

PART I: Generator OIL CONSERVATION DIVISION
Address 1770 S. 5th Street
City/State South Farmington 87915

(505) 476-3440
Telephone No.

ORGINATION OF WASTE:

Operations Center _____ Permit No. _____

Property Name MILLARD OIL & GAS 32° 26.420
(Well, Tank Battery, Plant, Facility) 103° 22.765

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)		
Drilling Fluids _____	Tank Bottoms _____	Exempt Fluids _____
Completion Fluids _____	Gas Plant Waste _____	C117 No. _____
Contaminated Soil <u>✓</u>	Other Materials _____	Pit No. _____
DESCRIPTION / NOTES		
<u>Contaminated Soil</u>		

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.
[Signature] Signature of Generator's Authorized Agent
30 Jun 07 8:00A Date and Time of Shipment

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name PG Trucking (505) 441-1590
Address 402 W. Robinson Telephone No.
City/State Hobbs, NM 88240 155 Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.
[Signature] Signature of Transporter's Agent
30 Jun 07 8:00A Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc. (505) 393-1079
Address P.O. Box 388 Telephone No.
City/State Hobbs, N.M. 88241-0388 www.crihobbs.com E-mail

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.
[Signature] Signature of Facility Agent
6-20-07 Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

PART I: Generator: Oil Conservation Division
Address: 1220 South St. Francis Drive
City/State: Santa Fe, New Mexico 87505

(505) 476-3440
Telephone No.

ORIGINATION OF WASTE:

Operations Center

Permit No.

Property Name

MILLARD DECU ESTATE 32° 26.420'
(Well, Tank Battery, Plant, Facility) 103° 22.705'

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)

Drilling Fluids _____ Tank Bottoms _____ Exempt Fluids _____
Completion Fluids _____ Gas Plant Waste _____ C117 No. _____
Contaminated Soil X Other Material _____ Pit No. _____

DESCRIPTION/NOTES

20 yard Contaminated Soil

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the Transporter named below. I certify that the following is true and correct to the best of my knowledge.

Signature on behalf of OCD
T. E. Egan A.E.S.
Signature of Generator's Authorized Agent

20 Jun 07 12:28 p
Date and Time of Ship

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name GOMEZ + GOMEZ
Address 6028 ARBOLD RD
City/State CARISBRO, New Mexico 87502

505-341-1607
Telephone No.
36
Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

Signature of Transporter's Agent

Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address _____
City/State _____

Telephone No.

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

Signature of Facility Agent

6-20-07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

N2 14780

PART I: Generator OIL CONSERVATION DIVISION
Address 1770 St. Francis Dr
City/State Santa Fe, NM 87505

(95) 476-3440
Telephone No.

ORIGINATION OF WASTE:

Operations Center _____

Permit No. _____

Property Name MILLARD PETER ESTATE 32026.420
(Well, Tank Battery, Plant, Facility) 103027.705

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)		
Drilling Fluids _____	Tank Bottoms _____	Exempt Fluids _____
Completion Fluids _____	Gas Plant Waste _____	C117 No. _____
Contaminated Soil <u>X</u>	Other Materials _____	Pit No. _____
DESCRIPTION / NOTES		
<u>7.000 Gallons of oil</u>		

CERTIFICATION:

The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.

[Signature]
Signature of Generator's Authorized Agent

05/17/07 11:30 AM
Date and Time of Shipment

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name Chari Trucking
Address 1817 S. Cochran
City/State 21165 N.M. 87240

505-401-2584
Telephone No.
R37
Truck No.

CERTIFICATION:

I certify that the waste in quantity above was received by me for shipment to the destination below.

[Signature]
Signature of Transporter's Agent

05/17/07 11:22 AM
Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address P.O. Box 388
City/State Hobbs, N.M. 88241-0388

(505) 393-1079
Telephone No.
www.crihobbs.com
E-mail

CERTIFICATION:

I certify that the waste described in Part I was received by me via the transporter described in Part II.

[Signature]
Signature of Facility Agent

6-20-07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

PART I: Generator: Oil Conservation Division
Address: 1220 South St. Francis Drive
City/State: Santa Fe, New Mexico 87505

(505) 476-3440
Telephone No.

ORIGINATION OF WASTE:

Operations Center

Permit No.

Property Name

MILLARD DECU ESTATE 32° 26.420' 103° 22.705'
(Well, Tank Battery, Plant, Facility)

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)

Drilling Fluids _____ Tank Bottoms _____ Exempt Fluids _____
Completion Fluids _____ Gas Plant Waste _____ C117 No. _____
Contaminated Soil X Other Material _____ Pit No. _____

DESCRIPTION/NOTES

20 Yards Contaminated Soil

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the Transporter named below. I certify that the following is true and correct to the best of my knowledge.

Signature on behalf of OCD
[Signature] A.B.S.
Signature of Generator's Authorized Agent

20 JUN 07 11:00 A
Date and Time of Ship

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name JUAN GARCIA TRANSPORT
Address 1200 W. PRINCESS JEANNE DR.
City/State Hobbs, N.M.

505 441 3932
Telephone No.
5
Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

[Signature]
Signature of Transporter's Agent

6-20-07
Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address _____
City/State _____

Telephone No. _____

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

[Signature]
Signature of Facility Agent

6-20-07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

PART I: Generator: Oil Conservation Division
Address: 1220 South St. Francis Drive
City/State: Santa Fe, New Mexico 87505

(505) 476-3440
Telephone No.

ORIGINATION OF WASTE:

Operations Center

Permit No.

Property Name

MILLARD DELL ESTATE
~~Cockburn State B Well Site 32° 46.838', 103° 36.856'~~ 32° 26.420'
(Well, Tank Battery, Plant, Facility) 103° 22.705'

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)

Drilling Fluids _____ Tank Bottoms _____ Exempt Fluids _____
Completion Fluids _____ Gas Plant Waste _____ C117 No. _____
Contaminated Soil X Other Material _____ Pit No. _____

DESCRIPTION/NOTES

20 yards Contaminated Soil

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the
Transporter named below. I certify that the following is true and correct to the best of my knowledge.

Signature on behalf of OGD
Tim Capron A.B.S.
Signature of Generator's Authorized Agent

20 Jun 07 10:27A
Date and Time of Ship

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name PG Trucking
Address 402 W Rainbow
City/State Hobbs NM 88240

(505) 441-1390
Telephone No.
155
Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

Parvina Gonzalez D
Signature of Transporter's Agent

20 Jun 07 10:27A
Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address _____
City/State _____

Telephone No. _____

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

[Signature]
Signature of Facility Agent

6-20-07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

№ 14782

PART I: Generator OIL CONSERVATION ^{DIVISION}
 Address 1220 S. St. Francis Dr.
 City/State South Ft. Val 87905

(505) 476-3440
 Telephone No.

ORGINATION OF WASTE:

Operations Center _____ Permit No. _____

Property Name MILLARD OIL ESTATE 32° 26.420
 (Well, Tank Battery, Plant, Facility) 103° 22.705

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)		
Drilling Fluids _____	Tank Bottoms _____	Exempt Fluids _____
Completion Fluids _____	Gas Plant Waste _____	C117 No. _____
Contaminated Soil <u>X</u>	Other Materials _____	Pit No. _____
DESCRIPTION / NOTES		
<u>25 yds of Contaminated Soil</u>		

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.
[Signature] Signature of Generator's Authorized Agent 25 3 2007 10 00 Date and Time of Shipment

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name Controlled Recovery, Inc. Telephone No. 505-393-1079
 Address P.O. Box 388
 City/State Hobbs, N.M. Truck No. 36

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.
 _____ Signature of Transporter's Agent _____ Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc. Telephone No. (505) 393-1079
 Address P.O. Box 388
 City/State Hobbs, N.M. 88241-0388 E-mail www.crihobbs.com

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.
[Signature] Signature of Facility Agent 6-20-07 Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

№ 14781

PART I: Generator GIL CONSERVATION DIVISION
Address 1730 S. St. Francis Dr.
City/State Scottsdale, AZ 85255

(505) 476-3440
Telephone No.

ORIGIN OF WASTE:

Operations Center _____ Permit No. _____

Property Name MILLARD ORELL ESTATE 32° 26.470
(Well, Tank Battery, Plant, Facility)

103° 27.705

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)		
Drilling Fluids _____	Tank Bottoms _____	Exempt Fluids _____
Completion Fluids _____	Gas Plant Waste _____	C117 No. _____
Contaminated Soil <u>✓</u>	Other Materials _____	Pit No. _____
DESCRIPTION / NOTES		
<u>20 yards of contaminated soil</u>		

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.

[Signature]
Signature of Generator's Authorized Agent

20 JUN 07 8:43A
Date and Time of Shipment

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name Chari Transport
Address 1712 S Cochran
City/State HELENA, MT 59740

(505) 461-2184
Telephone No.
R39
Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.

[Signature]
Signature of Transporter's Agent

6/20/07 8:47 AM
Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.
Address P.O. Box 388
City/State Hobbs, N.M. 88241-0388

(505) 393-1079
Telephone No.
www.crihobbs.com
E-mail

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.

[Signature]
Signature of Facility Agent

6-20-07
Date and Time Received

NON-HAZARDOUS WASTE MANIFEST

No 14786

PART I: Generator OIL CONSERVATIONAL DIVISION
Address 1770 S. St. Francis Dr
City/State South F. NM 87505

(505) 476-3440
Telephone No.

ORGINATION OF WASTE:

Operations Center _____ Permit No. _____

Property Name MILLARD OIL WELL ESTATE 32° 26.420
(Well, Tank Battery, Plant, Facility) 103° 22.705

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU.FT., LBS., UNITS, ETC.)					
Drilling Fluids	_____	Tank Bottoms	_____	Exempt Fluids	_____
Completion Fluids	_____	Gas Plant Waste	_____	C117 No.	_____
Contaminated Soil	<u>X</u>	Other Materials	_____	Pit No.	_____
<u>20 yds Contaminated Soil</u>			DESCRIPTION / NOTES		

CERTIFICATION: The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.
[Signature] Signature of Generator's Authorized Agent 20 Jun 07 10:30A Date and Time of Shipment

PART II: TRANSPORTER: (To be completed in full by Transporter)

Name JUAN GARCIA TRANSPORT 505 441-3932
Address 1200 W. Princess Jeanne Telephone No.
City/State Hobbs, N.M. 5 Truck No.

CERTIFICATION: I certify that the waste in quantity above was received by me for shipment to the destination below.
[Signature] Signature of Transporter's Agent 6-20-07 Date and Time Received

PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc. (505) 393-1079
Address P.O. Box 388 Telephone No.
City/State Hobbs, N.M. 88241-0388 www.crihobbs.com E-mail

CERTIFICATION: I certify that the waste described in Part I was received by me via the transporter described in Part II.
[Signature] Signature of Facility Agent 6-20-07 Date and Time Received

Appendix B

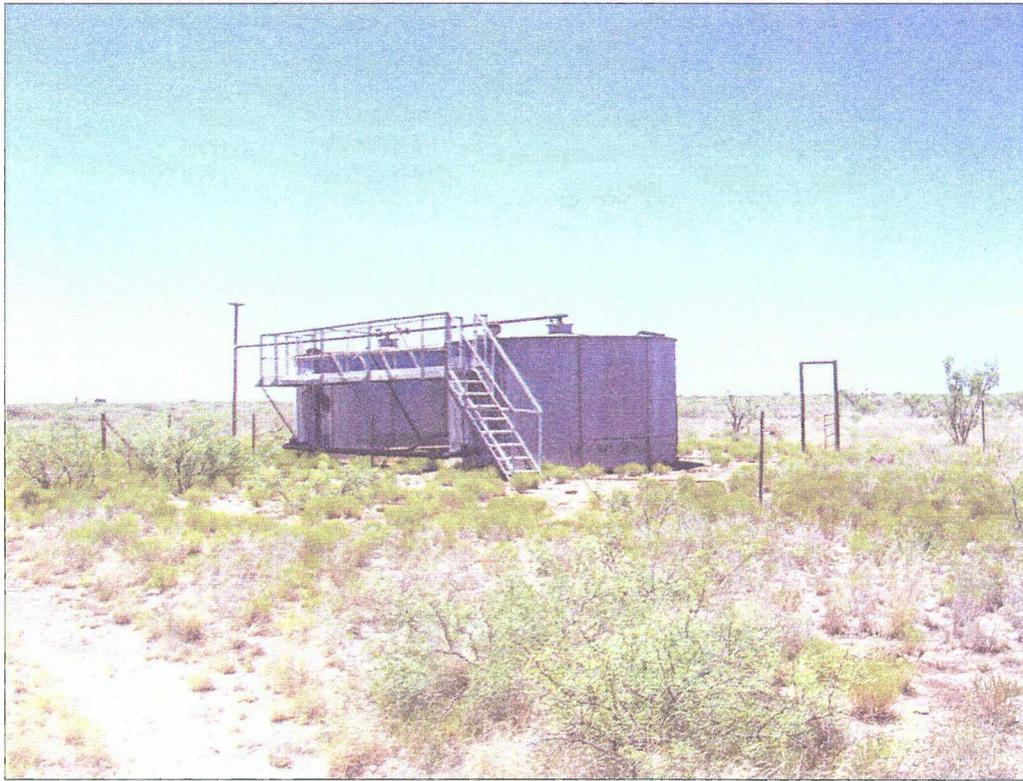
Photographic Log



No. 1 – Oil Pit upon arrival at the Site on June 18, 2007. View is to the southeast.



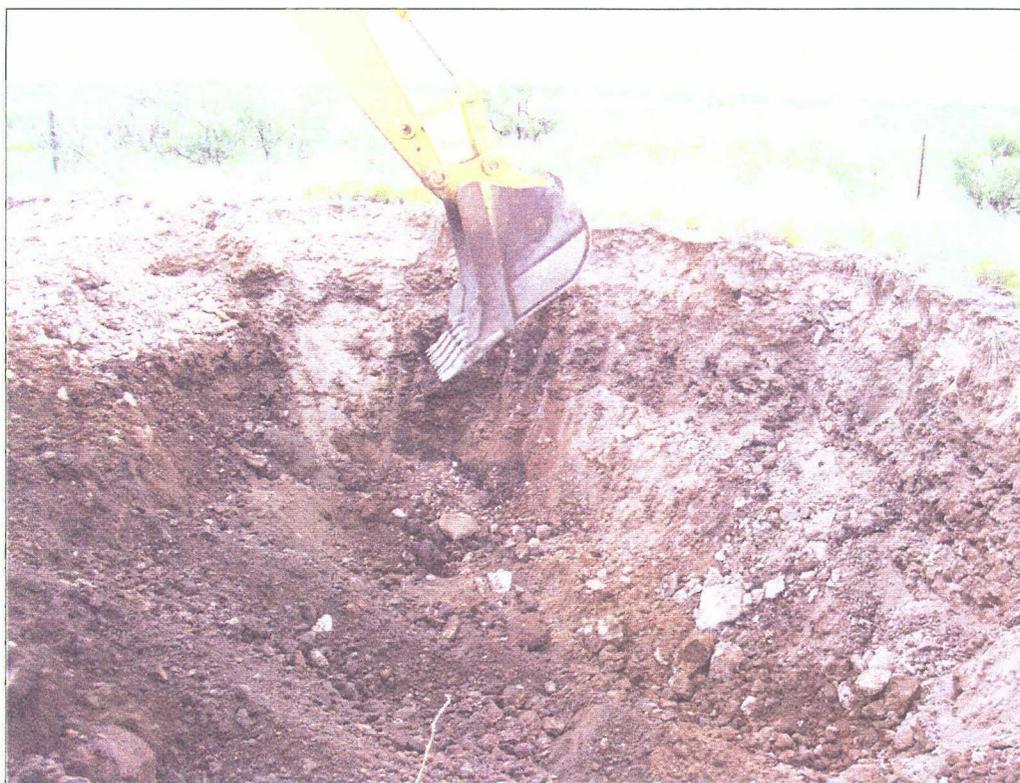
No. 2 – View to the southwest of the vacuum truck; the pit is to the east.



No. 3 – View to the north of two empty oil tanks located approximately 200 feet to the north of the pit.



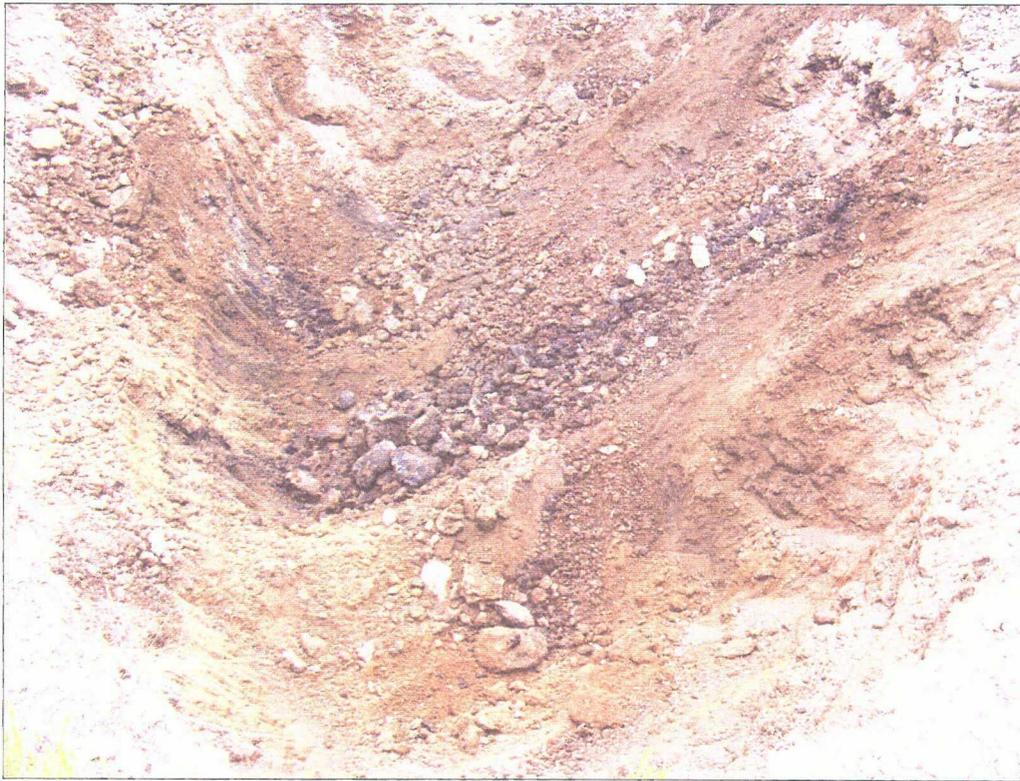
No. 4 – View to the southeast of the excavation after mixing sludge with clean berm material to facilitate transport off Site.



No 5 – View to the east of the excavation. Contamination is visible beneath the excavator bucket.



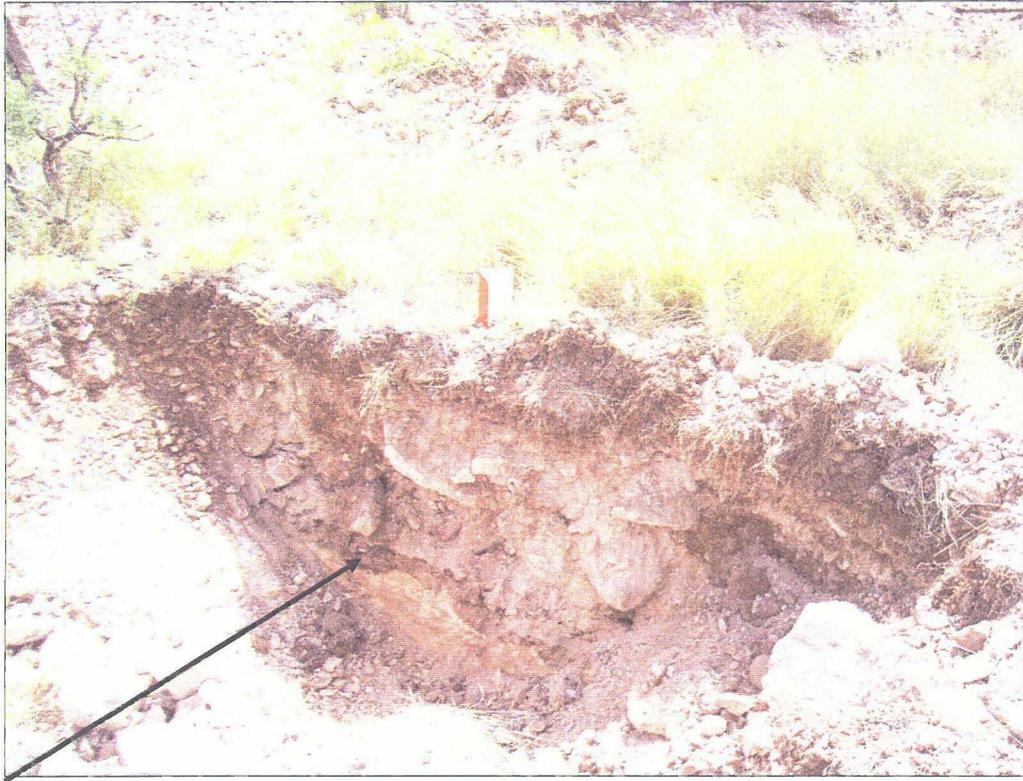
No. 6 – View to the west of the excavation. Contamination is visible to the north and west, and clean fill material is piled to the west in the background.



No. 7 – View toward the west looking at the bottom of the excavation. Contamination is visible to the north and west.



No. 8 – View toward the west looking at the “pothole” created to the south of the excavation. Arrows point to contaminated soils in the excavated material.



No. 9 – View toward the northwest looking at the north end of the “pothole” created to the south of the excavation. Arrow points to contaminated soil visible in the north wall.



No. 10 – View toward the northwest looking at the location of the south “pothole” relative to the main excavation, a distance of approximately 20 feet.



No. 11 – View to the south looking at the backfilled excavation.

Appendix C

Field Notes

0700

G. Dessellic / J. Tracy

Millard Deck

M. Decker

G. Dessellic

Meet @ hotel to go get recycler/gcs.

- Depart to find Millard Deck site.

0840 Found ~~located~~ Millard site. TD now find way back to 176.

Felix of AES should be in town by 9am @ the Monument Cafe. Equipment is supposed to be delivered to the site.

0855 Equipment not at site. J. Tracy is speaking w/ J. Beckwith re scheduling regarding today's work.

0900 TD meet AES in Monument

0930 Met w/ AES, discuss an issue w/ the excavator / front end loader. May

not here w/ today due to an equipment mix up. Have the vacuum truck, however.

1005 Report to Millard Deck site w/ AES & vacuum truck from C.R.I.

1035 Arrive @ Millard Deck; Safety mtg

1040 CRI pumping pit. Truck trailer WHP 3223. Truck US DOT 716841 905-393-1079.

- Photos T-S of CRI truck, pit, pumping pit w/ people for sock.

104 Photos 6, 7 of pit after approx. 20 minutes of pumping.

117 45 barrels budgeted 81 y³ to remove 119 y³ to backfill

6/18/07 M. Reck

G. Dessel's

118107

M. Reck G. Dessel's

1180 J. Tracy Showing G. Dessel's
CL disk but slits should
be 6 Boring (see limit)

1195 Still pumping

1300 J. Tracy to Chesone
Shortly Discussed
Caliber

1300 Contact Robert will show
a vacuum truck to the
Coxburn site to start pumping
first thing in the morning.

G. Dessel's, TES will meet
I the equipment rental & go
to Millard to begin excavation
while Coxburn is being pumped
We most likely only use
an excavator to dig at local
water table due to the small
pit size. Millard Reck.

J. Tracy talking with test to
Chesone to have an OGD
shaft member sign when

1312 CL test - Sample still not
clear enough to place
hydrator in (soil clogs hydrator
causing error)

1315 J. Tracy off site to Chesone
TES to meet equipment week /
place to discuss the plan
for tomorrow.

1320 G. Dessel's to Spector site
in drafting paper

1335 Photo 8 of 2 tanks of
the site (Millard)

Photo 9 of exposed pipe

1350 Photo 10 of ops limit
junction to the N E pit

Wilson

M. Decker

G. Desselte

1355

Photos 11-Pit @ this

point. Been pumping since 1040.

1407

We have 55, 55 gallon barrels as of now. Mr. Poe & CAI believe another 10 may be present. Mr. Poe also stated about or 18' bgs, a clay layer exists. Therefore, soil contamination may go as deep as 18', and as we excavate, more oil will seep out of the walls of the pit.

will check pit @ 1430.

1430

CAI pulled out F pit; removed all they could, about 55 barrels. will come back tomorrow if needed, as Mr. Poe thinks that once we begin to

6/18/01

M. Decker

G. Desselte

Excavate, it will seep thru the walls. If we think we'll need him, we'll need to call by 8 am. CAI FF site @ Millard

1433

Photo 12 of pit @ this point, looking E.

1900

G. Desselte FF-site (Millard Decker) do Hobbs.

~~Millard Decker~~

1900

Felix & AES called, we need to get excavator to Millard today. In order to get firm and leader to Colburn, they would have to

1618

M. Deek

G. Russell

118107

M. Deek

G. Russell

work overtime (rental agency / shop) see
will deliver parts to Coker by on
Tuesday & work @ Millard on Tuesday
Wednesday

all day. The rental agency is located
all day Tuesday & won't be able to
deliver the loader until Wednesday.

--To meet excavator at Sam
Simeone Rd @ approx 17th.

1627 Excavator @ Sam Simeone
Rd. @ Millard.

1646 At Millard w/ Excavator
& AES. TV un'load.

1710 Excavator unloaded, G. Russell
loaded Lab & his keys.

To return to Movement
to call Tracy & meet
@ Eversource

1743

Tracy said to make
sure things are lined
up & given to avoid
leakage during transport.
Most important w/ 54
couple trucks (41 or 52)

1800

Plubs 13-15 @ Eversource
Need to have piles of
concrete & piping removed
by Friday.

1810

Leaving Eversource @
10:15

~~Marty Russell~~

0910

M. Deek

G. Desselle

0910

M. Deek

G. Desselle

0900 Meet dump trucks (belly dumps)

at 162 & San Sima Road.

TD site to dump fill & load
trucks w/ contamination.

Weather - Hot, high & lot expected.

Clear, no clouds.

Objective. Research Millard Rec pits

& haul away contamination

Screen soil w/ FID A C1

test later to determine if soil

is clean, & sample for

TPH, BTEX, & CI.

Calling Joe Cantelmo to discuss

max yardage we to remove since

trucks all set to site.

Waiting for trucks to turn around,

2) three ways a mile up and where

to meet. (4 trucks)

0930 At Millard Rec pit

4 trucks

Trucks:

1. Chep Trucking R-37
905 441 3684 - trucks

2. PGT Trucking 155
905 441-1380 - trucks

3. Gomez & Gomez 36
Trucking - Carlisbad

4. Juan Garcia 5
Hobbs 905 441-3932

All Belly Dumps

0940 Photo 16. Trucks lined up
to dump clean fill

Photos 17, 18, Trucks belly
dump, not designed to seal

shut. But, drivers say if

mixed well, it won't

run.

Wilton

M. Decker

C. Desselle

11/9/07

M. Decker

C. Desselle

0937 Safety meeting. Removing fence, ABS mixing contamination w/ sidewalks to prevent running from trucks (trucks will also be used to prevent contamination)

1025 Space of J. Galemore will need to limit amount of clean fill mixed w/ contamination. So we don't

- 1) Increase amount of backfill needed
- 2) Decrease amount of contamination we see ~~to remove~~

1030 Photo 19, Pit w/ backfill mixed

1034 As the contamination is being mixed w/ the fill, it's evident that the mixture will run into extensive mixing.

1098 Spoke w/ J. Galemore. Belly dumps will unload all of their loads. Felix will use as much capacity ~~possible~~ material

~~to~~ He will w/ the contamination so try to make the mixture more solid. This is to avoid spilling any more clean fill. If we can w/ no spilling contamination on the road, we'll load the belly dumps. Otherwise, we'll try to get end dumps.

1110 Photo 20, 8 ft w/ on-site backfill soil mix @ this point

1115 Photo 21, as to 20.
Photo 22 - Clean Fill loads (4).

Probers waiting to see if we can use their trucks once the contamination is marked.

1117 Photo 23 as to 21, 20.

6/19/07

M. Deek

G. Dessele

1118 Photo 24. Mixture before loading possibly.

1135 Spoke w/ J. Golemon. Will load new (belly dumps), placing clean fill from site in trucks first to minimize any leakage. G. Dessele will follow trucks on the way out to monitor leakage, if any. If there is leakage, we will have to stop the transportation @ that point.

1140 Photo 25 - Loading 1st truck.

Spoke w/ Robert F. CREE. Vacuum truck did not start pumping until 11:30 today. Apparently, the trucking company had a meeting that

6/19/07

M. Deek

G. Dessele

went long this morning. The intent was to have them start pumping first thing in the morning.

1210 Photo 26 Pit after 1 truck loaded; loading 2nd truck @ this point.

1215 Asked J. F. the drivers to bring back blank manifests from CRI as we only have 5 right now.

Photos 27, 28 F belly dump loaded up, from the bottom. 28 zoomed in. 28 shows that the load is OK, ^{but} will not spill.

GD going to check the road after truck 1 left & wait for the 2nd truck to see if it

6/19/07

M. Decker

G. Desselte

Spills any contamination

1230 No sign of any leakage on the road from 1st 2 trucks. These trucks are the ~~most~~ dirtiest 2 of the 4 so other 2 will be fine as well. The mixing of contamination and earth (clean soil) was successful.

1235 3rd truck being loaded.

Photos 29, 30 Pit after 3 trucks loaded.

1247 Photo 31 Pit of Billy's AES & bucket for scale

1258 4th truck loaded. AES signed all 4 manifests for OED (on behalf of). Blank manifests will be brought back w/ trucks from OED.

Callahan

M. Decker

G. Desselte

1302 Spoke w/ Terry Seaver

regarding the water line (Mack Design) found on 6/17. Informed him about our digging @ the Soubiers site & that we're w/away. Grace Callahan of site. Said ok.

1340 No trucks back yet. Felix (AES operator) looking around pit to see if contours is more extensive than current width/length/depth.

3:45 Photos 39-55. Extent of contamination on E, S, SW walls. W/O knowing extent on N wall, there seems to be more contam. than the extent of the pit as it was before excavation.

6/19/07

M. Dech

G. Russell

6/19/07

M. Dech

G. Russell

1st

1407 Truck back on site.

Spoke w/ D. Galema to det. if budget is yardage based only or weight based (tons)

Is yardage based only.

1410 Trucks dumping more fill on site.

1415 2nd truck on-site

1425 Truck 155 dumped 20 y @ CRT, Truck 5 = 20 y @ CRT
Gave manifests to ABS.

1445 Truck 36 = 20.3
Truck R37 = 20.3

1457 Truck 1 & 2 gone & full.

1472

Photos 36-38 F, E, S, W walls f pit. Still cement present. N wall is where material & excavator have been staged, so what here is unknown.

- 3rd truck being loaded.

1530

Chris Williams f

OCO 445 393 (644, x102)

Called G. Russell.

Called him back. Don

wanted to know if we

were working on the sides.

Also said manifests

are signed @ the OCO

front desk.

1536

Robert f CRT called to

Say vacuum truck shut

down @ 345 1445 due

to lightning. G. Russell left a

voice mail @ 1536

6/19/67

M. Dech

G. Vesselle

1536 4th truck, Gomez & Gomez #36, will not start right now

1540 Spiller w/ Robert & CRI. Said he doesn't know how many biscuits they removed from Cocuburn, but that there is a lot to remove still tomorrow they'll start there in the morning so 1620

1542 3rd truck off site do CRI, 4th truck still not starting

At this point 140, 3 F clean fill are dumped, w/ 20 more y³ in broken truck & not dumped. 140 y³ of Contamin. Soil removed.

6/19/67

M. Dech

G. Vesselle

1545 At N end of pit, strong hydrocarbon odor present.

Probs 39-41 of E, S, W end of pit.

1550 4th truck started & dumped 8th, 20 y³ wood, 160 y³ of clean fill on site, & once loaded starts 4th truck will haul off the 4th load of the 2nd run of trucks to bring the total Contam. Soil removed to 160 y³.

- front end loader being delivered today.

1615 4th truck off-site

- Probs 42-45 of N, NE, E, & W walls, respectively.

1620 Probs 46 of S wall.

6/19/07 M. Decker

G. Desselte

'645 1st truck that left

@ ~ 1430 back to

dump another fill load.

NO trucks were supposed

to come back, but

he was on his way

back by the time

he was told. This

means 180 y³. If 4

trucks of 20 y³ each came

back tomorrow that will

be 260 y³ of fill. We

have 299 y³ budgeted, so

~~about~~ 2 more trucks of

20 x 19 y³ ~~each~~ each will come

back to the site

after tomorrow's 1st 80 y³.

- Truck 155 dumped 20 y³

of Contem. soil acid to the

manifest. This is the "1st Truck"

referenced above @ 1645

6/19/07 M. Decker

G. Desselte

1630 front end loader on site

1657 2nd truck that left

earlier on site w/ 20 y³

of clean fill, bringing the

total to 200 y³. Saw

4, 20 y³ trucks coming in

the morning tomorrow. That's

280 y³. This is track #5,

Juan Garcia.

1705 front-end loader piled

fill for tomorrow

1715 TO Hobbs



0740

M. Deek

G. Russell

Colo

M. Deek

G. Russell

0715 Arrive @ site. Safety

meeting. Begin to pile
fill for later & excavating
pit to load trucks upon
arrival

0740 1st truck on site #155

(Samples yesterday) = 20 y³ fill

0742 2nd truck on site - 20 y³ fill
#5.

- spoke of J. Galewood last

nights & he gave me
yardage for fill removal
& fill. Planned yardage is 20
fill yardage is 40 (320 M³)

0745 Driver informed me that our
truck has a flat & another
has a broken hose. They
will arrive & fix these issues
are fixed.

Weather: Cool, breezy, cloudy.

Rain possible, high
in mid-90s expected.

Objective: Excavate & possibly
sample soil if cut &
contamination. Fill
hole once finished &

place usiqpen or geotexture
fabric in hole to smother
excavation if we need to
return.

0755 Once all 4 trucks have

delivered fill & left at 20 y³
each & contain soil.

Fill = 280 y³

Contain = 240 y³ (160 on list 80)

2nd Delivery/Containment Removal:

Fill = 300 y³

Contain = 320 y³ (Limit)

We'll need 50 y³ more, so 3 trucks
need to return 2 w/ 20, 1 w/ 10 y³.

08707 M. Decker

G. Deselle

08707

08720 3rd truck on site. R37

Photo 47.E end of pit,
showing center. Still present
Strong hydrogen sulfide odor
emanating from pit.

08727 2nd truck of today

loaded & off-site
Total content removed &
this pit = 200 y³
Total fill = 240 y³.

08749 Photo 48 - Contam. showing

thru on N wall.
Photo 49, Bottom of pit, approx
20-25' high.

Photo 50, 51, 52, looking N
at pit walls from W to E.

08750 3rd truck gone. 220 y³ gone (contam.
soil)

08753 Spoke w/ Felix &
AES who asked if
we accounted for the
pit depth when we
ordered fill. We did not,
so when we fill, there
will be a small pit left
behind.

0915 Called Robert & CAF, left
a message & we call
back. Called & OSSO.

- Spoke w/ vacuum truck
operator. Said they are not
a concern & due to lower
temperatures today, they don't
expect the material to pump
very well. Also stated that
there is "quite a bit" of
liquid left in the pit.

0930 4th truck on site. Fill = 280 y³
When he heads up contam. soil,
that will be 240 y³. 80 y³ do so
→ #36

10/20/07

M. Peck

G. Disselle

1000 Robert from CRI said vacuum truck did not show up, they said they're on another job, he didn't know this.

1st truck from Chris on back on site. Fill = 300 y³.

1005 Robert from CRI on site to remove top pipe.

1015 4th truck, #36, leaving w/ 20 y³ contain soil. Contain soil amt @ this point = 240 y³. This is the last truck for the 1st 4 trucks to leave.

= 1st Truck (155) being loaded

1019 Pipe is capped off, Robert from CRI stated.

10/20/07

M. Peck

G. Disselle

1020 Calibrating FIO

= 2nd truck from Chris (#5) morning delivered 20 y³ fill. Fill = 320 y³

1043 Truck 155 off site. Contain soil = 260 y³

~~Truck #2 from Chris (#5) delivered~~

~~20 y³ 3rd truck, R37 del'd~~ delivered 20 y³ delivered.

fill. Fill = 360 y³
340 y³. (200 + 80 (4x20) + 60)

1045 2nd truck off site (#5). Contain soil = 280 y³

1115 - Obtained sample of soil (contain) for FIO measurement. Due to low temperatures, placing in car w/ heater for 5 minutes.

6/20/07

M. Dech

G. Desjardins

6/20/07

M. Dech

G. Desjardins

31

1120 Sample read 620 ppm. West Side

1127 Truck R37 off-site

300 g³ contain soil

340 g³ fill @ this point.

1200 4th truck #3ce back on-site. 320 g³ F

fill. This truck will

take the last F the

contain soil, 320 g³ water

w/ 20 g³ more.

- Robert F. CEI said for vacuum truck should be @ Coakburn near Hill call me when he gets there to let me know when they started.

1215 Photos 53, 54, 55 F pit looking W @ the bottom of

N. Steady hydrocarbon

odor emanating from pit

1230 4th truck off-site, # 36.

320 g³ gone, 360 g³ F

fill on site.

1330 Photos 56, 57, 58 F pit

looking S from E to W.

55, low level F pit looking N

from W to E.

5

6 Samples taken from pit

for P.D. West end = 620 ppm

1330 Cont - AES pathology 4

areas around the pit, opps,

20' from edges

FID

S = 119 ppm

N = 1354 ppm

E = 4.0 (volley sample)

* Bottom 1 = 4897 ppm

* Bottom 2 = 4474 ppm

(W = 420 ppm)

* Soother PFI = 846.9

1343 3rd truck w/ 20 g³ fill. AT

420 g³.

CL (mg/kg)
594

90

< 90

750

807

~~690~~ 150

< 90

020107

M. Dech

Gr. Dessette

020107

M. Dech

Gr. Dessette

1415

6 CI samples prepared
From the FID sampled
area. (Results previous page)

1435

Photo 62 - pot hole excavation
pile.

63. N end of pot hole

64. Looking N at relative

distance of pot hole on the south

of the pit from the pit itself.

Distance is approx 20'.

Other pits attempted on the

N61E were unsuccessful due to

an extremely hard shell of

conglomerate shell to dig 1-2'

by so will sample TPH, BTEX,
CI in pot hole.

1447

Sampling from south pot hole
TPH, BTEX & CI.

- Backfilling pit

1500 Last full load on site.

Truck 36. 440 g's full total.

1523 5.2 = CI tab on B2.

$$= 269 \text{ mg/L} \times \frac{0.030 \text{ L}}{10 \text{ g}} \times \frac{1000 \text{ g}}{1 \text{ kg}} = 807 \text{ mg/kg.}$$

1530 5.0 on CI tab on B1

$$= 250 \text{ mg/L} \times \frac{0.030 \text{ L}}{10 \text{ g}} \times \frac{1000 \text{ g}}{1 \text{ kg}}$$

$$= 750 \text{ mg/kg.}$$

Note: $\frac{0.030 \text{ L} \times 1000 \text{ g}}{10 \text{ g}} = \text{Multiply by } 3$
 $\frac{3 \text{ L/kg}}{\text{or just by } 3}$

* Change carts

1540 0.4 on CI tab on E. Lowest

Reading is 1.2, or 30 mg/L or

90 mg/kg. So E is 290 mg/kg

1544 Photo 65 F Cl test
KIT set up.

1547 Reading 1.2 on Cl tab
for N location 1.2 =
30 mg/kg or 90 mg/kg.

1553 4.4 on S on Cl tab
= 198 ppm = 594 mg/kg.

1558 J. Gatenore would like
2 samples from the bottom
of the pit if possible.
No extractions, just DPH
& Cl.

1600 Bottom F Pit 1 = 1 per }
DPH, Cl. Time = 1315. (when }
removed from pit.) } ^{Sq. m. 81' x 10'}

1605 Suctn PM is 290 mg/kg
Cl. (Below 1.2 limit
for strip)

1612 on W end, 1.8 on Cl
tab = 50 mg/kg or
750 mg/kg.

1624 PD Hobbs

Note: Arrived time of departure
times are 1/2 hour later &
before we return to trucks,
respectively.

~~Atty Co~~ → GO

1630 J. Gatenore called. "100"
& fill remaining on strip, here
will leave this on site for hour as
we may need to return to do
more work. Also, fire Cockburn

4/21/07

M. Deek

G. Desselte

Site was pumped today, but not a lot of progress was made. Tuesday we are trying to get end dump trucks to load material that is oil saturated. Need to confirm this w/ Felix as Jeff Fitz is supposed to talk w/ Felix about this.

To CAE to get manifests.

1715 Manifests retrieved.

To Lactel.

~~John~~

4/21/07

M. Deek

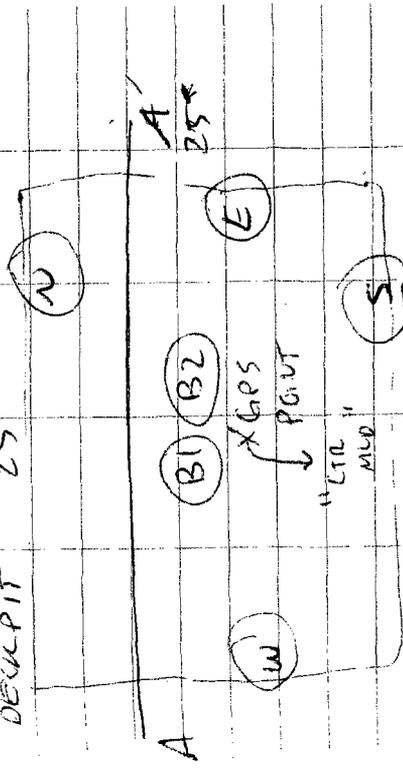
G. Desselte

0730 Leave trucks
0815 On Site Safety Meeting

- To GPS Middle of pit & shovel sample locations
- Only 3 trucks from house 4 used yesterday possibly
- May use a different company w/ 7 trucks

↑ N

MILLARD
DECK PIT 25'



W = West Sample

S = South Sample

E = Sample

BU B2 - bottom of pit

Samples

N = N Sample

S = S Sample

NO (NORTH)

NO (SOUTH)

Sample location

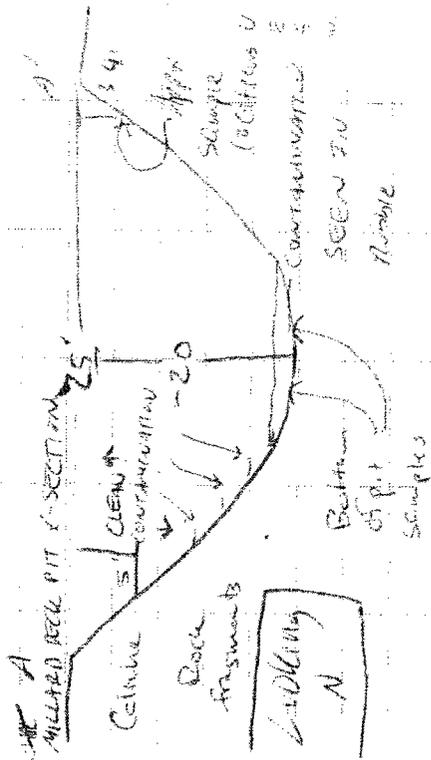
South of pit hole

S' LSS

0821107

M. Dech G. Desseille

0880 Equipment on site to transport ERc waste & loader to Cocheburn



See photos 56, 67 also. Contamination not obvious along entire slope, but highly likely due to size & South position.

0905 Photos 66, 67.

66 = Filled pit w/ scale

67 = Left over fill w/ scale

0914 Still loading equipment. Equipment and other traces to meet us @ Quecha Rd # 529

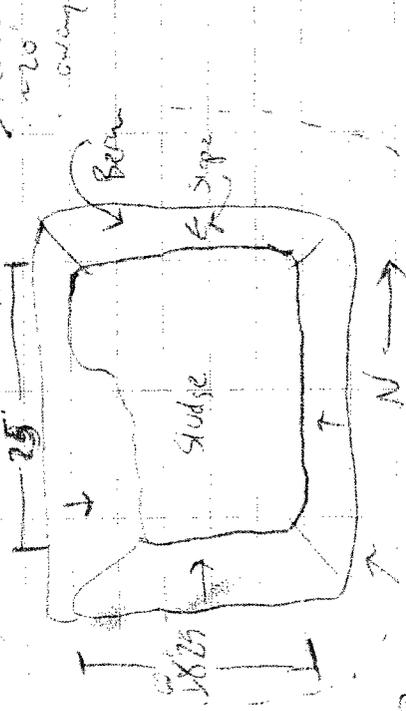
89

021107 M. Dech / G. Desseille Cocheburn

0940 TO Cocheburn Site with equipment

1120 AT Cocheburn & unloading equipment.

1210 Pit is 25 x 25 x 18 apps. Fence along



Pack 08
210 Safety meeting
215 Starting to mix beam material w/ remaining sludge in order to transport

Appendix D

Laboratory Report

COVER LETTER

Thursday, June 28, 2007

Joe Galemore
Intera, Inc.
6000 Uptown Boulevard, NE Suite 100
Albuquerque, NM 87110

TEL: (505) 246-1600
FAX (505) 246-2600

RE: Millard Deck Estate/Cocuburn State Lease

Order No.: 0706359

Dear Joe Galemore:

Hall Environmental Analysis Laboratory, Inc. received 10 sample(s) on 6/25/2007 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



Andy Freeman, Business Manager
Nancy McDuffie, Laboratory Manager

NM Lab # NM9425
AZ license # AZ0682
ORELAP Lab # NM100001



Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc.
Project: Millard Deck Estate/Cocuburn State Lease
Lab Order: 0706359

CASE NARRATIVE

"S" flags denote that the surrogate was elevated or not recoverable due to sample dilution or matrix interferences.

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc. **Client Sample ID:** Bottom F Pit 1
Lab Order: 0706359 **Collection Date:** 6/20/2007 1:15:00 PM
Project: Millard Deck Estate/Cocuburn State Lease **Date Received:** 6/25/2007
Lab ID: 0706359-01 **Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	16000	2000		mg/Kg	200	6/26/2007 2:05:32 PM
Motor Oil Range Organics (MRO)	ND	10000		mg/Kg	200	6/26/2007 2:05:32 PM
Surr: DNOP	0	61.7-135	S	%REC	200	6/26/2007 2:05:32 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	370	100		mg/Kg	20	6/26/2007 1:06:44 PM
Surr: BFB	268	84-138	S	%REC	20	6/26/2007 1:06:44 PM
EPA METHOD 9056A: ANIONS						Analyst: KS
Chloride	2200	6.0		mg/Kg	20	6/26/2007

Qualifiers: * Value exceeds Maximum Contaminant Level B Analyte detected in the associated Method Blank
 E Value above quantitation range H Holding times for preparation or analysis exceeded
 J Analyte detected below quantitation limits MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit RL Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc. **Client Sample ID:** Bottom F Pit 2
Lab Order: 0706359 **Collection Date:** 6/20/2007 1:15:00 PM
Project: Millard Deck Estate/Cocuburn State Lease **Date Received:** 6/25/2007
Lab ID: 0706359-02 **Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	18000	2000		mg/Kg	200	6/26/2007 2:37:03 PM
Motor Oil Range Organics (MRO)	ND	10000		mg/Kg	200	6/26/2007 2:37:03 PM
Surr: DNOP	0	61.7-135	S	%REC	200	6/26/2007 2:37:03 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	340	250		mg/Kg	50	6/26/2007 1:37:26 PM
Surr: BFB	114	84-138		%REC	50	6/26/2007 1:37:26 PM
EPA METHOD 9056A: ANIONS						Analyst: KS
Chloride	2400	15		mg/Kg	50	6/26/2007

Qualifiers: * Value exceeds Maximum Contaminant Level B Analyte detected in the associated Method Blank
 E Value above quantitation range H Holding times for preparation or analysis exceeded
 J Analyte detected below quantitation limits MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit RL Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc.
 Lab Order: 0706359
 Project: Millard Deck Estate/Cocuburn State Lease
 Lab ID: 0706359-03

Client Sample ID: South Pothole 5'
 Collection Date: 6/20/2007 2:48:00 PM
 Date Received: 6/25/2007
 Matrix: MEOH (SOIL)

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	14000	2000		mg/Kg	200	6/26/2007 3:08:37 PM
Motor Oil Range Organics (MRO)	10000	10000		mg/Kg	200	6/26/2007 3:08:37 PM
Surr: DNOP	0	61.7-135	S	%REC	200	6/26/2007 3:08:37 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	10		mg/Kg	2	6/26/2007 7:47:14 PM
Surr: BFB	98.8	84-138		%REC	2	6/26/2007 7:47:14 PM
EPA METHOD 9056A: ANIONS						Analyst: KS
Chloride	25	6.0		mg/Kg	20	6/26/2007
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: SMP
Benzene	ND	0.050		mg/Kg	1	6/27/2007 5:33:47 AM
Toluene	ND	0.050		mg/Kg	1	6/27/2007 5:33:47 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/27/2007 5:33:47 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/27/2007 5:33:47 AM
Surr: 4-Bromofluorobenzene	103	72-107		%REC	1	6/27/2007 5:33:47 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
 E Value above quantitation range
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc. **Client Sample ID:** North Pit 5'
Lab Order: 0706359 **Collection Date:** 6/22/2007 1:17:00 PM
Project: Millard Deck Estate/Cocuburn State Lease **Date Received:** 6/25/2007
Lab ID: 0706359-04 **Matrix:** MEOH (SOIL)

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	6/26/2007 1:34:11 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	6/26/2007 1:34:11 PM
Surr: DNOP	96.6	61.7-135		%REC	1	6/26/2007 1:34:11 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/26/2007 9:49:17 PM
Surr: BFB	115	84-138		%REC	1	6/26/2007 9:49:17 PM
EPA METHOD 9056A: ANIONS						Analyst: KS
Chloride	290	6.0		mg/Kg	20	6/26/2007
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: SMP
Benzene	ND	0.050		mg/Kg	1	6/27/2007 1:25:34 AM
Toluene	ND	0.050		mg/Kg	1	6/27/2007 1:25:34 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/27/2007 1:25:34 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/27/2007 1:25:34 AM
Surr: 4-Bromofluorobenzene	92.8	72-107		%REC	1	6/27/2007 1:25:34 AM

Qualifiers: * Value exceeds Maximum Contaminant Level B Analyte detected in the associated Method Blank
 E Value above quantitation range H Holding times for preparation or analysis exceeded
 J Analyte detected below quantitation limits MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit RL Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc. **Client Sample ID:** West Pit 5'
Lab Order: 0706359 **Collection Date:** 6/22/2007 1:35:00 PM
Project: Millard Deck Estate/Cocuburn State Lease **Date Received:** 6/25/2007
Lab ID: 0706359-05 **Matrix:** MEOH (SOIL)

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	150	10		mg/Kg	1	6/27/2007 8:16:38 AM
Motor Oil Range Organics (MRO)	280	50		mg/Kg	1	6/27/2007 8:16:38 AM
Surr: DNOP	89.8	61.7-135		%REC	1	6/27/2007 8:16:38 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	10		mg/Kg	2	6/26/2007 10:19:38 PM
Surr: BFB	98.0	84-138		%REC	2	6/26/2007 10:19:38 PM
EPA METHOD 9056A: ANIONS						Analyst: KS
Chloride	19	6.0		mg/Kg	20	6/26/2007
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: SMP
Benzene	ND	0.050		mg/Kg	1	6/27/2007 1:48:07 PM
Toluene	ND	0.050		mg/Kg	1	6/27/2007 1:48:07 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/27/2007 1:48:07 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/27/2007 1:48:07 PM
Surr: 4-Bromofluorobenzene	101	72-107		%REC	1	6/27/2007 1:48:07 PM

Qualifiers: * Value exceeds Maximum Contaminant Level B Analyte detected in the associated Method Blank
 E Value above quantitation range H Holding times for preparation or analysis exceeded
 J Analyte detected below quantitation limits MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit RL Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc. **Client Sample ID:** South Pit 6'
Lab Order: 0706359 **Collection Date:** 6/22/2007 2:40:00 PM
Project: Millard Deck Estate/Cocuburn State Lease **Date Received:** 6/25/2007
Lab ID: 0706359-06 **Matrix:** MEOH (SOIL)

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	25000	2000		mg/Kg	200	6/26/2007 4:11:49 PM
Motor Oil Range Organics (MRO)	15000	10000		mg/Kg	200	6/26/2007 4:11:49 PM
Surr: DNOP	0	61.7-135	S	%REC	200	6/26/2007 4:11:49 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	25		mg/Kg	5	6/26/2007 10:50:28 PM
Surr: BFB	111	84-138		%REC	5	6/26/2007 10:50:28 PM
EPA METHOD 9056A: ANIONS						Analyst: KS
Chloride	300	15		mg/Kg	50	6/26/2007
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: SMP
Benzene	0.097	0.050		mg/Kg	1	6/26/2007 10:28:25 PM
Toluene	ND	0.050		mg/Kg	1	6/26/2007 10:28:25 PM
Ethylbenzene	0.30	0.050		mg/Kg	1	6/26/2007 10:28:25 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/26/2007 10:28:25 PM
Surr: 4-Bromofluorobenzene	132	72-107	S	%REC	1	6/26/2007 10:28:25 PM

Qualifiers: * Value exceeds Maximum Contaminant Level B Analyte detected in the associated Method Blank
 E Value above quantitation range H Holding times for preparation or analysis exceeded
 J Analyte detected below quantitation limits MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit RL Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc. **Client Sample ID:** East Wall 6'
Lab Order: 0706359 **Collection Date:** 6/22/2007 3:40:00 PM
Project: Millard Deck Estate/Cocuburn State Lease **Date Received:** 6/25/2007
Lab ID: 0706359-07 **Matrix:** MEOH (SOIL)

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	18000	2000		mg/Kg	200	6/26/2007 4:43:26 PM
Motor Oil Range Organics (MRO)	12000	10000		mg/Kg	200	6/26/2007 4:43:26 PM
Surr: DNOP	0	61.7-135	S	%REC	200	6/26/2007 4:43:26 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	46	25		mg/Kg	5	6/26/2007 11:20:44 PM
Surr: BFB	120	84-138		%REC	5	6/26/2007 11:20:44 PM
EPA METHOD 9056A: ANIONS						Analyst: KS
Chloride	61	6.0		mg/Kg	20	6/26/2007
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: SMP
Benzene	ND	0.050		mg/Kg	1	6/26/2007 11:03:50 PM
Toluene	ND	0.050		mg/Kg	1	6/26/2007 11:03:50 PM
Ethylbenzene	0.20	0.050		mg/Kg	1	6/26/2007 11:03:50 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/26/2007 11:03:50 PM
Surr: 4-Bromofluorobenzene	108	72-107	S	%REC	1	6/26/2007 11:03:50 PM

Qualifiers: * Value exceeds Maximum Contaminant Level B Analyte detected in the associated Method Blank
 E Value above quantitation range H Holding times for preparation or analysis exceeded
 J Analyte detected below quantitation limits MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit RL Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc. Client Sample ID: Bottom F "C" Pit 1
 Lab Order: 0706359 Collection Date: 6/22/2007 3:42:00 PM
 Project: Millard Deck Estate/Cocuburn State Lease Date Received: 6/25/2007
 Lab ID: 0706359-08 Matrix: MEOH (SOIL)

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	21000	2000		mg/Kg	200	6/26/2007 5:15:03 PM
Motor Oil Range Organics (MRO)	10000	10000		mg/Kg	200	6/26/2007 5:15:03 PM
Surr: DNOP	0	61.7-135	S	%REC	200	6/26/2007 5:15:03 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	130	25		mg/Kg	5	6/26/2007 11:50:59 PM
Surr: BFB	177	84-138	S	%REC	5	6/26/2007 11:50:59 PM
EPA METHOD 9056A: ANIONS						Analyst: KS
Chloride	45	6.0		mg/Kg	20	6/26/2007
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: SMP
Benzene	0.27	0.050		mg/Kg	1	6/26/2007 11:39:16 PM
Toluene	ND	0.050		mg/Kg	1	6/26/2007 11:39:16 PM
Ethylbenzene	2.6	0.050		mg/Kg	1	6/26/2007 11:39:16 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/26/2007 11:39:16 PM
Surr: 4-Bromofluorobenzene	247	72-107	S	%REC	1	6/26/2007 11:39:16 PM

Qualifiers: * Value exceeds Maximum Contaminant Level B Analyte detected in the associated Method Blank
 E Value above quantitation range H Holding times for preparation or analysis exceeded
 J Analyte detected below quantitation limits MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit RL Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc. Client Sample ID: Bottom F "C" Pit 2
 Lab Order: 0706359 Collection Date: 6/22/2007 3:43:00 PM
 Project: Millard Deck Estate/Cocuburn State Lease Date Received: 6/25/2007
 Lab ID: 0706359-09 Matrix: MEOH (SOIL)

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	21000	2000		mg/Kg	200	6/26/2007 5:46:38 PM
Motor Oil Range Organics (MRO)	ND	10000		mg/Kg	200	6/26/2007 5:46:38 PM
Surr: DNOP	0	61.7-135	S	%REC	200	6/26/2007 5:46:38 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	160	25		mg/Kg	5	6/27/2007 12:52:48 AM
Surr: BFB	188	84-138	S	%REC	5	6/27/2007 12:52:48 AM
EPA METHOD 9056A: ANIONS						Analyst: KS
Chloride	37	6.0		mg/Kg	20	6/26/2007
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: SMP
Benzene	0.65	0.050		mg/Kg	1	6/27/2007 12:14:43 AM
Toluene	ND	0.050		mg/Kg	1	6/27/2007 12:14:43 AM
Ethylbenzene	4.4	0.050		mg/Kg	1	6/27/2007 12:14:43 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/27/2007 12:14:43 AM
Surr: 4-Bromofluorobenzene	207	72-107	S	%REC	1	6/27/2007 12:14:43 AM

Qualifiers: * Value exceeds Maximum Contaminant Level B Analyte detected in the associated Method Blank
 E Value above quantitation range H Holding times for preparation or analysis exceeded
 J Analyte detected below quantitation limits MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit RL Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jun-07

CLIENT: Intera, Inc.
 Lab Order: 0706359
 Project: Millard Deck Estate/Cocuburn State Lease
 Lab ID: 0706359-10

Client Sample ID: Methanol Blank
 Collection Date:
 Date Received: 6/25/2007
 Matrix: MEOH (SOIL)

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/26/2007 7:16:30 PM
Surr: BFB	101	84-138		%REC	1	6/26/2007 7:16:30 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: SMP
Benzene	ND	0.050		mg/Kg	1	6/27/2007 2:01:02 AM
Toluene	ND	0.050		mg/Kg	1	6/27/2007 2:01:02 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/27/2007 2:01:02 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/27/2007 2:01:02 AM
Surr: 4-Bromofluorobenzene	97.6	72-107		%REC	1	6/27/2007 2:01:02 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
 E Value above quantitation range
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 RL Reporting Limit

QA/QC SUMMARY REPORT

Client: Intera, Inc.

Project: Millard Deck Estate/Cocuburn State Lease

Work Order: 0706359

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: SW8015									
Sample ID: MB-13249		MBLK							
Diesel Range Organics (DRO)	ND	mg/Kg	10						
Motor Oil Range Organics (MRO)	ND	mg/Kg	50						
Sample ID: LCS-13249		LCS							
Diesel Range Organics (DRO)	48.10	mg/Kg	10	96.2	64.6	116			
Sample ID: LCSD-13249		LCSD							
Diesel Range Organics (DRO)	46.05	mg/Kg	10	92.1	64.6	116	4.35	17.4	

Method: SW8015									
Sample ID: MB-13253		MBLK							
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0						
Sample ID: LCS-13253		LCS							
Gasoline Range Organics (GRO)	20.30	mg/Kg	5.0	81.2	69.5	120			
Sample ID: LCSD-13253		LCSD							
Gasoline Range Organics (GRO)	18.60	mg/Kg	5.0	74.4	69.5	120	8.74	11.6	

Qualifiers:

- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Intera, Inc.
 Project: Millard Deck Estate/Cocuburn State Lease

Work Order: 0706359

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: SW8260B									
Sample ID: MB-13253		MBLK							
Benzene	ND	mg/Kg	0.050						
Toluene	ND	mg/Kg	0.050						
Ethylbenzene	ND	mg/Kg	0.050						
Xylenes, Total	ND	mg/Kg	0.10						
Sample ID: MB-13229		MBLK							
Benzene	ND	mg/Kg	0.050						
Toluene	ND	mg/Kg	0.050						
Ethylbenzene	ND	mg/Kg	0.050						
Xylenes, Total	ND	mg/Kg	0.10						
Sample ID: LCS-13253		LCS							
Benzene	1.071	mg/Kg	0.050	107	78.2	123			
Toluene	1.031	mg/Kg	0.050	103	72.6	128			
Sample ID: LCSD-13253		LCSD							
Benzene	1.004	mg/Kg	0.050	100	78.2	123	6.42	19	
Toluene	0.9984	mg/Kg	0.050	99.8	72.6	128	3.21	0	

Qualifiers:

- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name INT

Date and Time Received:

6/25/2007

Work Order Number 0706359

Received by AT

Checklist completed by

[Signature]

6/25/07

Signature

Date

Matrix

Carrier name Client drop-off

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present Not Shipped
- Custody seals intact on sample bottles? Yes No N/A
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Water - VOA vials have zero headspace? Yes No VOA vials submitted Yes No
- Water - Preservation labels on bottle and cap match? Yes No N/A
- Water - pH acceptable upon receipt? Yes No N/A
- Container/Temp Blank temperature? 2° 4° C ± 2 Acceptable
If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____

