

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-007-20894</b>  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  <div style="text-align: center; font-weight: bold;">VPR B</div>
2. Name of Operator  <div style="text-align: center; font-weight: bold;">EL PASO E &amp; P COMPANY, L.P.</div>		8. Well No.  <div style="text-align: center; font-weight: bold;">234</div>
3. Address of Operator  <div style="text-align: center; font-weight: bold;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat  <div style="text-align: center; font-weight: bold;">Van Bremmer – Vermejo Gas</div>
4. Well Location  Unit Letter <u>O</u> : <u>780</u> Feet From The <u>South</u> Line and <u>2052</u> Feet From The <u>East</u> Line  <div style="display: flex; justify-content: space-between;"> <span>Section <b>33</b></span> <span>Township <b>30N</b></span> <span>Range <b>19E</b></span> <span><b>NMPM</b></span> <span><b>Colfax</b></span> <span>County</span> </div>		
10. Date Spudded <div style="text-align: center; font-weight: bold;">01/19/2008</div>	11. Date T.D. Reached <div style="text-align: center; font-weight: bold;">01/20/2008</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center; font-weight: bold;">04/10/2008</div>
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center; font-weight: bold;">7,782'</div>		14. Elev. Casinghead <div style="text-align: center; font-weight: bold;">7,782'</div>
15. Total Depth <div style="text-align: center; font-weight: bold;">2,315'</div>	16. Plug Back T.D. <div style="text-align: center; font-weight: bold;">2,260'</div>	17. If Multiple Compl. How Many Zones? <div style="text-align: center;">0</div>
18. Intervals Drilled By <div style="text-align: center; font-weight: bold;">0 - TD</div>		19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">1514'-2023' Raton – Vermejo Coals</div>
20. Was Directional Survey Made  <div style="text-align: center;">No</div>		21. Type Electric and Other Logs Run <div style="text-align: center; font-weight: bold;">Compensated Density Single Induction Log and Cement Bond Log</div>
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	23 lbs	323'
5 1/2"	15.5 lbs	2,260'
		Cement Job
		Squeeze Job
		255 sks
		315 sks
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 7/8"	2,054'	
26. Perforation record (interval, size, and number)  2020'-2023' 12 Holes 1892'-1895', 1924'-1927' 24 Holes 1514'-1517', 1524'-1527', 1534'-1537', 1575'-1577', 1583'-1586', 1594'-1597' 68 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 1759'- 1760'      315 sks cement Squeeze Perfs 1514'-2023'      1,532,919 lbs 20/40 mesh sand 101,292 scf 70% quality Nitrogen w/ Linear gel		
<b>28. PRODUCTION</b>		
Date First Production <div style="text-align: center; font-weight: bold;">05/18/08</div>	Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.</i>	
Well Status (Prod. or Shut-in) <div style="text-align: center; font-weight: bold;">Production</div>		
Date of Test <div style="text-align: center; font-weight: bold;">05/18/08</div>	Hours Tested <div style="text-align: center; font-weight: bold;">24 Hours</div>	Choke Size <div style="text-align: center; font-weight: bold;">Full 2"</div>
Flow Tubing Press. <div style="text-align: center; font-weight: bold;">300 psi</div>	Casing Pressure <div style="text-align: center; font-weight: bold;">325 psi</div>	Calculated 24-Hour Rate <div style="text-align: center;">N/A</div>
Oil - Bbl <div style="text-align: center;">N/A</div>		Gas - MCF <div style="text-align: center; font-weight: bold;">75</div>
Water - Bbl. <div style="text-align: center; font-weight: bold;">116</div>		Gas - Oil Ratio <div style="text-align: center;">N/A</div>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">Sold, used for fuel.</div>		
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Printed Name <b>Shirley A. Mitchell</b> Title <b>Regulatory Analyst</b> Date <b>06/18/08</b>		
Signature E-mail Address <b>shirley.mitchell@elpaso.com</b>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Raton</u> 0'
T. Blinbry	T. Gr. Wash	T. Morrison	T. <u>Vermejo</u> 1,843'
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad</u> 2,076'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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