5215 N. O'Connor Blvd. Suite 1500 Irving, TX 75039 972-401-3111 (phone) 972-443-6486 (fax)

HC-39

RECEIVED

Cimarex Energy Co. of Colorado PM 1 28

June 27, 2008

New Mexico Oil Conservation Division 1301 West Grand Avenue Artesia, NM 88210 Attn: Ms. Kimberly Wilson

RE: Homer State Com No. 1 30-015-35559 Eddy County, NM Form C-103 – Subsequent Report of DHC

Dear Ms. Wilson,

Enclosed, please find a C-103 Subsequent Report of DHC of this well including percentages. We apologize for the lateness.

If you have any questions or need further information, please me at 469-420-2723.

Thanks for your time and have a good day!

Sincerely,

Natalie Krueger **Regulatory Analyst** CC: Will Jones Sante Fe OCD

	Submit 3 Copies To Appropriate District			State of Nev	v Mexico	Form C-103
Office District I			Energy, Minerals and Natural Resources			May 27, 2004_
1625 N. French Dr., Hobbs, NM 88240			Energy, minerals and reatard resources			WELL API NO.
District II			OIL CONSERVATION DIVISION			30-015-35559
1301 W. Grand Ave., Artesia, NM 88210 District III			1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410						STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM					VI 87303	6. State Oil & Gas Lease No.
87505	ncis Di., Santa r	e, mm				
	SUND	RY NOT	ICES AND REI	PORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Homer State Com
1. Type of Well: Oil Well Gas Well Other						8. Well Number
						001
2. Name of Operator						9. OGRID Number
Cimarex Energy Co. of Colorado 3. Address of Operator						162683
PO Box 140907; Irving, TX 75014-0907						Chosa Draw; Morrow & Revelation; Atoka
4. Well Lo		-				
SHL	Unit Letter	<u>C :</u>				080 feet from the West line
	Section	2		25S Range	<u>25ENMP</u>	
				n (Show whethe	er DR, RKB, RT, GR, etc	·) 회원에는 방법을 통하는 것을 것을 했다.
Pit or Below-grade Tank Application 🗋 or Closure						
				_		
Pit type	_ Depth to Gro	undwater	Distan	ce from nearest fi	esh water well	_ Distance from nearest surface water
Pit Liner Thicl	iness:		Below-Grade	Tank: Volume_	bbls; Con	nstruction Material
	12	Check	Appropriate	Box to Indi	cate Nature of Notic	e, Report or Other Data
			ppropriate	Don to mar		
	NOTIC	E OF IN	ITENTION ⁻	TO:	SUE	BSEQUENT REPORT OF:
PERFORM	REMEDIAL V	VORK [] PLUG AN	ID ABANDON	REMEDIAL WOR	RK 🛛 🗌 ALTERING CASING 🔲
TEMPORA	RILLING OPNS 🗌 P AND A 🛛 🗌					
PULL OR A	LTER CASIN	-	CHANGE	E COMPL		
OTHER:		•				DHC 🛛
	cribe propose	d or comr	leted operation	s (Clearly stat		nd give pertinent dates, including estimated date of
star	ting any propose	a of comp osed work). SEE RULE	1103. For Mul	tiple Completions: Atta	ach wellbore diagram of proposed completion or
	ompletion.					
After flow-	testing Atok	a and Mo	orrow zones w	ith CBP @ 11	010' separating them	, the following well tests were acquired:
Zone	Date Tes		Oil	Gas	Water	
Morrow	08-31-07		0	932	31	
Atoka	09-20-07		0	2797	22	
Aloka	09-20-07		0	2191	22	
On 09-29-0	7. the CBP	was drille	d out and the	well was DH	C per OCD Order DH	C-3941. Cimarex would like to use the
	ercentages f				- t	
8 P						
Zone	Oil	Gas	Water			
Morrow	0%	25%	59%			
Atoka	0%	75%	41%			
11UNA	070	1,370	11/0]		
						ge and belief. I further certify that any pit or below-grad
tank has been/	will be construc	ted or close	d according to NM	OCD guidelines	_], a general permit [_] or a	n (attached) alternative OCD-approved plan 🗌.
SIGNATID	E Wat	alis	Kaina	TITI E	Dog Analyzt	DATE Inc 27 2009
SIGNATUR	$- \sqrt{\alpha}$	un	Hunge		reg Analyst	DATE June 27, 2008
Type or prin	t name	Vatalie Kr		mail addresse	nknieger@cimerev oo	mTelephone No <u>. 469-420-2723</u>
For State U			uuyei / E	man auuress.	$-\pi \kappa \mu \sigma \nu \sigma \sigma \sigma \omega \sigma \sigma$	1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 =
ror state U	co Only	valance ixi	/			
	se Only	Vatane Ki				
APPROVE		Vatane IXI				
APPROVEI Conditions of				TIT		DATE