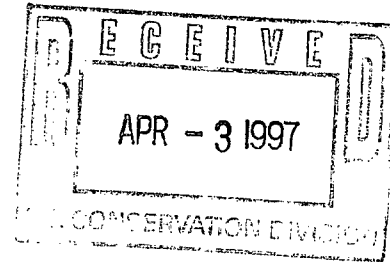


SOUTHWEST ROYALTIES, INC.
Southwest Royalties Building
407 N. Big Spring, Midland, TX. 79701-4326
P.O. Box 11390, Midland, TX. 79702-8390
(915) 686-9927, 1-800-433-7945

SOUTHWEST ROYALTIES

April 1, 1997



OCD - District IV
Mr. Michael Stogner
2040 S. Pacheco
Sante Fe, NM 87505

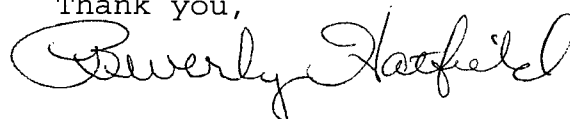
Re: Tom Closson #6
Non-Standard Location
Jalmat (Yates) Gas
Lea County, New Mexico

Dear Mr. Michael Stogner:

Southwest Royalties, Inc., respectfully requests a Non-Standard Location exception on the above referenced location. The Tom Closson #6 is in Unit D, Section 6, T22S, R36E, and is 660' FSL & 1980' FEL in Lea County, New Mexico and is completed in the Jalmat (Yates) Gas Field. This location will be sharing a 320 acre proration unit with the Tom Closson #1 which is in Unit J, Section 6, T22S, R36E, 2310' FSL & 1650' FEL and the Tom Closson #5 which is in Unit B, Section 6, T22S, R36E, and is 660' FNL & 1980' FEL both are in Lea County, New Mexico and are completed in the Jalmat (Yates) Gas Field.

Please find attached a list of offset operators SWR notified by registered mail on 4-1-97. If you have any questions or need further information please call James Blount or Beverly Hatfield at 1-800-433-7945.

Thank you,

A handwritten signature in cursive script that reads "Beverly Hatfield".

Beverly Hatfield
Regulatory Coordinator



SOUTHWEST ROYALTIES

SOUTHWEST ROYALTIES, INC.
Southwest Royalties Building
407 N. Big Spring, Midland, TX. 79701-4326
P.O. Box 11390, Midland, TX. 79702-8390
(915) 686-9927, 1-800-433-7945

OFFSET OPERATORS
TOM CLOSSON LEASE
LEA COUNTY, NM.

CONOCO
10 DESTA DRIVE, STE 100W
MIDLAND, TX 79705-4500

CHEVRON
P.O. BOX 1150
MIDLAND, TX 79702

CAMPBELL - HEDRICK
P.O. BOX 401
MIDLAND, TX 79701

C.W. WILLIAMS, JR.
6 DESTA DRIVE STE. 3000
MIDLAND, TX 79705

BLACK RES.
1100 MUSTANG TRAIL
GRANBURY, TX 76049

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3002508801		2 Pool Code		3 Pool Name JALMAT (YATES) GAS		
4 Property Code 010625		5 Property Name TOM CLOSSON			6 Well Number 1	
7 OGRID No. 021355		8 Operator Name SOUTHWEST ROYALTIES, INC.			9 Elevation 3568 DF	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	6	22S	36E		2310	South	1650	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Beverly Hatfield Printed Name Regulatory Coordinator Title 4-1-97 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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State of New Mexico
Energy, Minerals & Natural Resources Department

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3002508805		2 Pool Code		3 Pool Name JALMAT (YATES) GAS	
4 Property Code 010625		5 Property Name TOM CLOSSON			6 Well Number 5
7 OGRID No. 021355		8 Operator Name SOUTHWEST ROYALTIES, INC.			9 Elevation 3602 GL

10 Surface Location

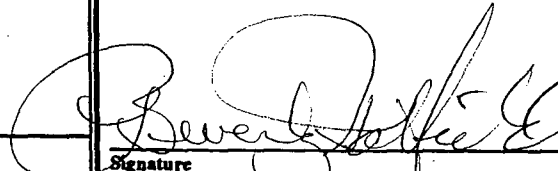
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	22S	36E		660	North	1980	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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Submit to Appropriate District Office
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name JALMAT (YATES) GAS	
Property Code 016025	Property Name TOM CLOSSON		Well Number 6	
OGRID No. 021355	Operator Name SOUTHWEST ROYALTIES, INC.		Elevation 3603	

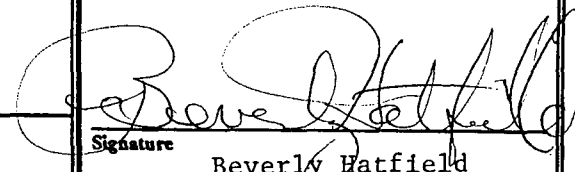
¹⁰ Surface Location

UL or lot no. D	Section 6	Township 22S	Range 36E	Lot Idn	Feet from the 660	North/South line South	Feet from the 1980	East/West line East	County Lea
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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To ... Micheal ... Stogner ...



From

DANNA Pitzer

3/31/97

Energy & Minerals Department

OIL CONSERVATION DIVISION

P O Box 1980

Hobbs NM 88241

Telephone Number (505) 393-6161

☒ For Your Files☐ Prepare a Reply for My
Signature☐ For Your Review and
Return☒ For Your Information☐ For Your Handling☐ For Your Approval☐ As Per Your Request☐ For Your Signature☐ Please Advise☒ For Your Attention

I called Beverly Hatfield 915-686-9927
Asked for NSL application on the
Tom Gosson #6-D for the Jalmat Gas Pool.
This well will share proration of
320 ac. E/2, Sec. 6 with #5-B & 1-J
They put this well on production
back on 1/30/97.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ N.M. Oil Cons. Division		2. NAME OF OPERATOR SOUTHWEST ROYALTIES, INC.																															
3. ADDRESS AND TELEPHONE NO. P. O. BOX 11390; MIDLAND, TEXAS 79702 915 686-9927		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FSL & 1980 FEL Sec. 6 T22S R36E At top prod. interval reported below At total depth																															
5. DATE RECORDED 9-1-37		6. DATE T.D. REACHED 1-30-97																															
7. ELEVATIONS (OF, BAR, RT, OR, ETC.)* 3603		8. ELEV. CASINGHEAD NO																															
9. TOTAL DEPTH, MD & TVD 3825		10. PLUG, BACK T.D., MD & TVD 3528																															
11. IF MULTIPLE COMPL., HOW MANY*		12. INTERVALS DRILLED BY X																															
13. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3410-3416 3367-3380 3472-68 3462-59 3448-44 3424-20 3394-82 3346-27 w/ 3-1/8" gun all shots fired		14. WAS DIRECTIONAL SURVEY MADE NO																															
15. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL GR/CCL/CNL		16. WAS WELL CORED NO																															
17. Casing Record (Report all strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>12 1/2</td><td>40</td><td>272</td><td></td><td>Surf 175 sx</td><td></td></tr><tr><td>9-5/8</td><td>36</td><td>1593</td><td></td><td>450 sx Halliburton</td><td></td></tr><tr><td>7</td><td>24</td><td>3750</td><td></td><td>250 sx</td><td></td></tr><tr><td>4 1/2</td><td>10.5</td><td>3250</td><td></td><td>630 sx "C" circ to surf TOC</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	12 1/2	40	272		Surf 175 sx		9-5/8	36	1593		450 sx Halliburton		7	24	3750		250 sx		4 1/2	10.5	3250		630 sx "C" circ to surf TOC	
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21. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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3-18-97	24	20/48		a	111	0																											
<table border="1"><thead><tr><th>FLOW. TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL—BSL.</th><th>GAS—MCF.</th><th>WATER—BSL.</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>65</td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	65																						
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65																																	
23. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																	
24. LIST OF ATTACHMENTS CIBP @ 3700' w/30 sx cmt on top.																																	
25. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: [Signature] TITLE: Regulatory Coordinator DATE: 3-21-97																																	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5-6-97

Call Ms. Beverly
Hartford for

- Ref. to the #5 wsc
address
- off-setting plant

SOUTHWEST ROYALTIES, INC.
 Southwest Royalties Building
 407 N. Big Spring, Midland, TX. 79701-4326
 P.O. Box 11390, Midland, TX. 79702-8390
 (915) 686-9927, 1-800-433-7945
 FAX (915) 688-0190



SOUTHWEST ROYALTIES

as requested

TELECOMMUNICATION TRANSMITTAL

FAX

DATE: 5-7-97
 ATTENTION: Mr. Michael Stogner
 COMPANY: _____
 FAX NUMBER: _____

FROM SOUTHWEST ROYALTIES ^{Operations} ~~PRODUCTION~~ DEPT: Midland

MESSAGE/INSTRUCTIONS: I could not find a previous non-standard approval on the Tom Closson #5. The Engineer that was over this area at the time said it was submitted but I can find no proof - so I am

.....
 If you do not receive all pages, please call (800) 433-7945 or (915) 686-9927 and ask for _____

re-submitting - Thank You -

Beverly Hatfield

CONFIDENTIALITY NOTE: The information contained in this facsimile message is legally privileged and confidential information intended only for the use of the individual or entity name above. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution or copy of this telecopy is strictly prohibited. If you have received this telecopy in error, please immediately notify us by telephone and return the original message to us at the address set forth above via the United States Postal Service. Thank You.



SOUTHWEST ROYALTIES

SOUTHWEST ROYALTIES, INC.
Southwest Royalties Building
407 N. Big Spring, Midland, TX. 79701-4326
P.O. Box 11390, Midland, TX. 79702-8390
(915) 686-9927, 1-800-433-7945

Mr. Michael Stogner - Plat of Offsets
as requested

Tom Closson #6

OFFSET OPERATORS
TOM CLOSSON LEASE
LEA COUNTY, NM.

CONOCO
10 DESTA DRIVE, STE 100W
MIDLAND, TX 79705-4500

CHEVRON
P.O. BOX 1150
MIDLAND, TX 79702

CAMPBELL - HEDRICK
P.O. BOX 401
MIDLAND, TX 79701

C.W. WILLIAMS, JR.
6 DESTA DRIVE STE. 3000
MIDLAND, TX 79705

BLACK RES.
1100 MUSTANG TRAIL
GRANBURY, TX 76049



SOUTHWEST ROYALTIES

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407 N. Big Spring, Midland, TX. 79701-4326
P.O. Box 11390, Midland, TX. 79702-8390
(915) 686-9927, 1-800-433-7945

May 7, 1997

OCD - District IV
Mr. Michael Stogner
2040 S. Pacheco
Sante Fe, NM 87505

Re: Tom Closson #5
Non-Standard Location
Jalmat (Yates) Gas
Lea County, New Mexico

Dear Mr. Michael Stogner

Southwest Royalties, Inc., respectfully requests a Non-Standard Location exception on the above referenced location. The Tom Closson #5 is in Unit B, Section 6, T22S, R36E, and is 660' FNL & 1980' FEL in Lea County, New Mexico and is completed in the Jalmat (Yates) Gas Field. This location will be sharing a 320 acre proration unit with the Tom Closson #1 which is in Unit J, Section 6, T22S, R36E, 2310' FSL & 1650' FEL and the Tom Closson #6 which is in Unit D, Section 6, T22S, R36E, and is 660' FSL & 1980' FEL both are in Lea County, New Mexico and are completed in the Jalmat (Yates) Gas Field. The total amount of production from subject wells will be well below the field allowable.

Please find attached a list of offset operators SWR notified by registered mail on 5-7-97. If you have any questions or need further information please call James Blount or Beverly Hatfield at 1-800-433-7945.

Thank you,

Beverly Hatfield
Regulatory Coordinator



SOUTHWEST ROYALTIES

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407 N. Big Spring, Midland, TX. 79701-4326
P.O. Box 11390, Midland, TX. 79702-8390
(915) 686-9927, 1-800-433-7945

OFFSET OPERATORS
TOM CLOSSON LEASE
LEA COUNTY, NM.

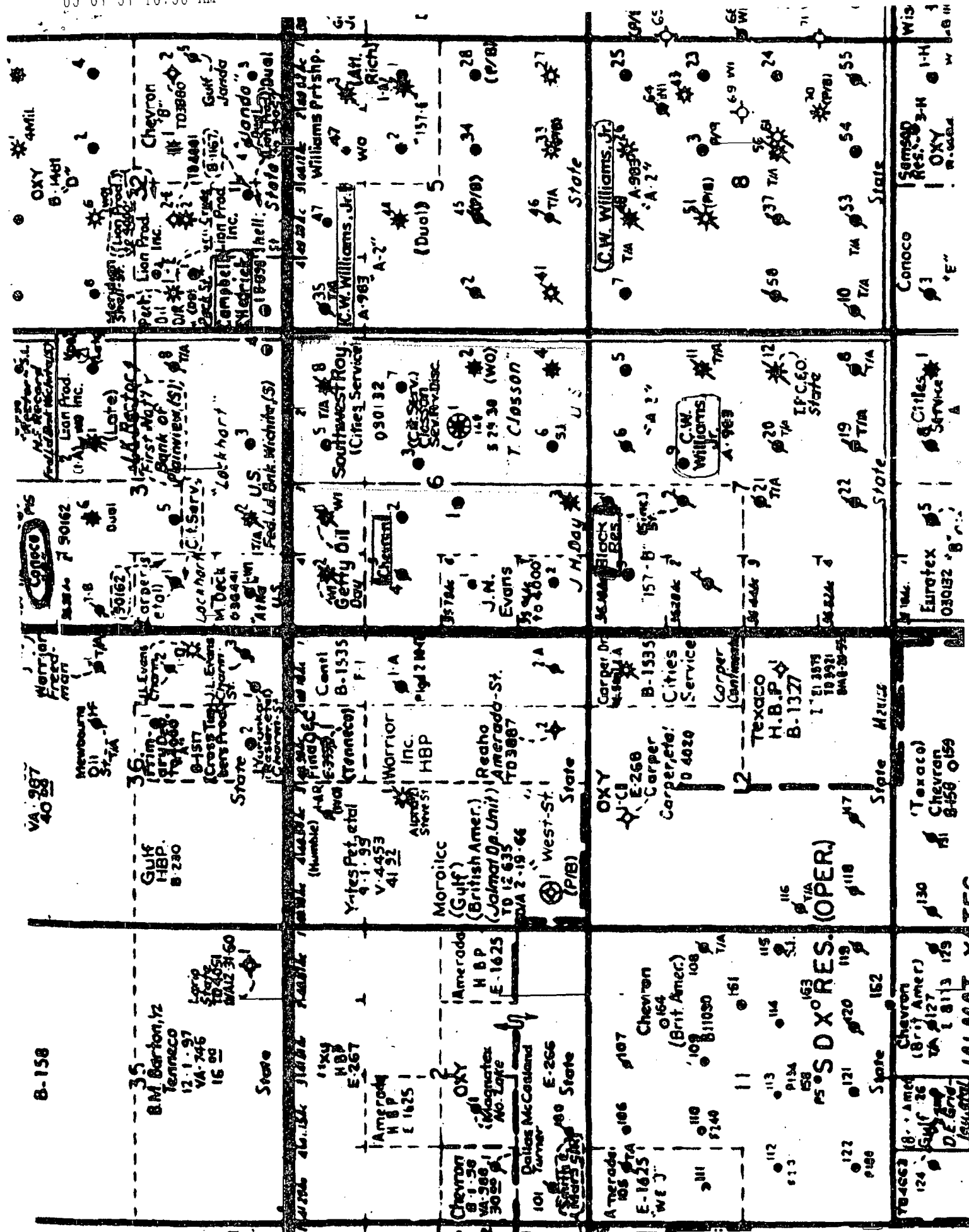
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CHEVRON
P.O. BOX 1150
MIDLAND, TX 79702

CAMPBELL - HEDRICK
P.O. BOX 401
MIDLAND, TX 79701

C.W. WILLIAMS, JR.
6 DESTA DRIVE STE. 3000
MIDLAND, TX 79705

BLACK RES.
1100 MUSTANG TRAIL
GRANBURY, TX 76049



CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

05/16/97 12:56:31
OGOMES -EMFT
PAGE NO: 1

Sec : 06 Twp : 22S Rng : 36E Section Type : NORMAL

4 35.51 Federal owned A	3 40.12 Federal owned A	2 40.21 Federal owned A	1 40.30 Federal owned A
5 35.63 Federal owned	F 40.00 Fee owned A	G 40.00 Federal owned A	H 40.00 Federal owned A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OGSECT

ONGARD
INQUIRE LAND BY SECTION

05/16/97 12:56:38
OGOMES -EMFT
PAGE NO: 2

Sec : 06 Twp : 22S Rng : 36E Section Type : NORMAL

6 35.79	K 40.00	J 40.00	I 40.00
Fee owned	Fee owned	Federal owned	Federal owned
A	A	A	A
7 35.94	N 40.00	O 40.00	P 40.00
Fee owned	Fee owned	Federal owned	Federal owned
A		A	A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

September 30, 1954

Cities Service Oil Company
Box 97
Hobbs - New Mexico

Attention: Mr. J. D. Albright

Gentlemen:
Box 87

RE: Administrative Order NSP-6

Reference is made to your application of August 27, 1954, for approval of a 320-acre non-standard gas proration unit covering the E/2 of Section 6, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, said unit to be ascribed to your Closson Well No. 1.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Jalmat Gas Pool as set forth in Order R-520, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto as of October 1, 1954, in accordance with pool rules.

I should like to remind you further, in line with my letter to you of September 1, 1954, that it is quite possible that your Closson Wells No. 4 and No. 8, which are also in this unit, may be reclassified as Jalmat Gas wells. If such reclassification materializes, the production from all three wells will thereupon be charged against the allowable assigned to the unit granted hereunder.

Very truly yours,

WBM:nr

W. B. Macey, Secretary-Director

cc: Oil Conservation Commission
Hobbs

N. M. Oil & Gas Eng. Committee
Hobbs