

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action  
OPERATOR**

Initial Report

Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Tony Savoie
Address	P.O. Box 1226 Jal, N.M. 88252	Telephone No.	575-395-2116
Facility Name	Lea County Field Dept.	Facility Type	Natural Gas Gathering

Surface Owner: U.S.A.	Mineral Owner: U.S.A.	Lease No. 30-c25-37538-00-00
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	5	24S	35E					Lea

Latitude N32deg 14.774 Longitude W103deg 23.490

**NATURE OF RELEASE**

Type of Release : Natural Gas	Volume of Release 1.2 Million Cubic ft.	Volume Recovered None
Source of Release : 8" Natural Gas Pipeline	Date and Hour of Occurrence 6/25/07	Date and Hour of Discovery 6/25/07
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD	
By Whom?	Date and Hour: 6/25/07	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

**RECEIVED**

**HOBBS OCL**

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

A 8" Natural Gas Pipeline at the A-14 compressor station discharge line ruptured due to a failure in the poly liner insertion. The poly liner and the 8" steel line both ruptured releasing dry compressed gas. The line was repaired by installing a new section of poly inside the 8" steel line.

Describe Area Affected and Cleanup Action Taken. Pasture land. An area measuring approximately 200 ft. by 50 ft. was damaged by the release and repair activities. There were no observed fluids on the surface of the repair location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

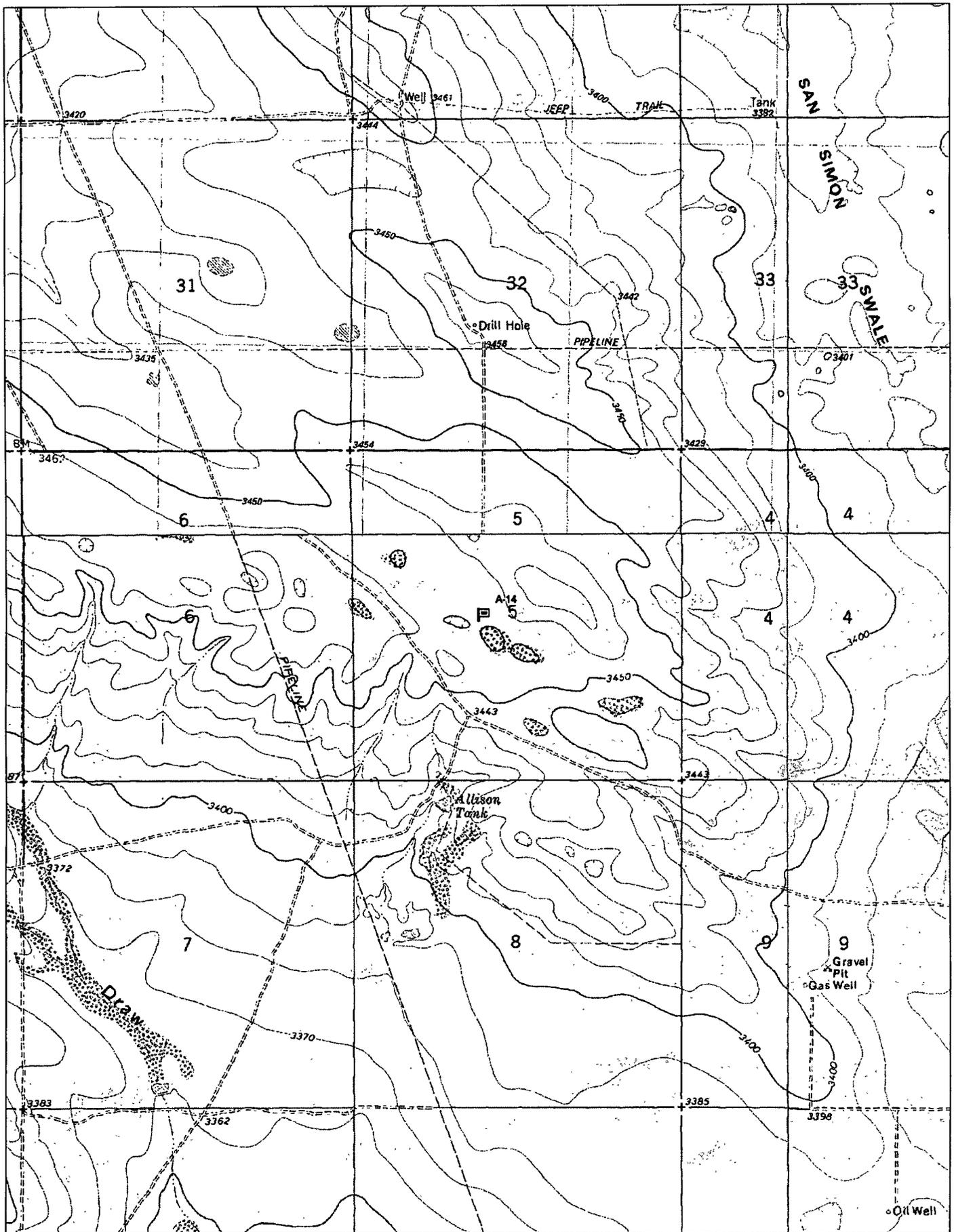
Signature: <i>Tony Savoie</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: John A. Savoie	Approved by District Supervisor: <i>[Signature]</i>	
Title: Remediation Supervisor	<b>ENVIRONMENTAL ENGINEER</b>	
E-mail Address: tony.savoie@sug.com	Approval Date: 7-10-08	Expiration Date: /
Date: 7/7/08 Phone: 575-395-2116	Conditions of Approval:	Attached <input type="checkbox"/> IRP# 1903

\* Attach Additional Sheets If Necessary

**RECEIVED**

#GRL0821836047

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