ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



DKRV03063261

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] \square NSL \square NSP \square SD Check One Only for [B] or [C] Commingling - Storage - Measurement M DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \Box Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Mary Corley Sr. Regulatory Analyst 02/24/2003 Print or Type Name Date corleyml@bp.com e-mail Address

. <u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

2000 District II

811 South First Street, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Pools District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15,

OIL CONSERVATION DIVISION

2040 South Pachéco

Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well ___ Establish Pre-Approved

EXISTING WELLBORE

2040 South Pacheco, Santa Fe, NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING	_ <u>X</u> Yes No				
Amoco Production Com	pany P. O. Box 30	92 Houston, TX 77253	3				
Operator Florance Lease	117E Unit H	Idress Section 35 T29N, R09W Section-Township-Range	San Juan County				
	y Code <u>000518</u> API No. <u>30-</u>	- -					
DATA ELEMENT	UPPER ZONE	UPPER ZONE INTERMEDIATE ZONE					
Pool Name	Otera Chacra						
Pool Code	71629		82329				
Top & Bottom of Pay Section (Perforated or Open-Hole Interval)	1892' - 2078'		3063' - 3201'				
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing				
Bottomhole Pressure	550		425				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1097.5		1202.6				
Producing, Shut-In or New Zone	Producing		Producing				
Date and Oil/Gas/Water Rates of Last Production.	Date: Rates:	Date: Rates:	Date: Rates:				
Fixed Allocation Percentage	Oil Gas 0 % 75 %	Oil Gas %	Oil Gas 100 % 25 %				
	ADDITION	NAL DATA					
	ing royalty interests identical in all cor overriding royalty interest owners bee		Yes No Yes No				
Are all produced fluids from all con	nmingled zones compatible with each o	other?	Yes X No				
Will commingling decrease the value	e of production?		Yes No X				
	with, state or federal lands, has either the Management been notified in writing		Yes No				
NMOCD Reference Case No. applic	cable to this well:						
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.							
	PRE-APPRO	OVED POOLS					
If application	n is to establish Pre-Approved Pools, th	ne following additional information wi	ill be required:				
List of all operators within the prope	shole commingling within the proposed osed Pre-Approved Pools roposed Pre-Approved Pools were pro-						
I hereby certify that the informat	ion above is true and complete to the	he best of my knowledge and belie	of.				
SIGNATURE MANY	Mley TITLE Sr	. Regulatory Analyst	DATE 02/24/2003				
TYPE OR PRINT NAME	Mary Corley	TELEPHONE NO. (281) 366-4491				

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 **OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name			
30-045-24850	82329	Otero Chacra			
⁴ Property Code	⁵ Property Name	⁶ Well Number			
000518	Florance	117E			
OGRID No.	⁸ Operator Name	⁹ Elevation			
000778	BP America Production Company				

					Surface 1	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County	
Unit H	35	29N	09W	*	1780'	NORTH	990'	EAST	San Juan	
	Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County	
12 Dedicate	12 Dedicated Acres 13 Joint or Infill		14 Consolidation Code			15 Order No.				
160)									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDA	RD UNIT HAS BEEN	APPK	JVED BY THE	DIVISION
		1780		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and befief.
		Č	990'	Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 02/24/2003 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief: ON FILE
				Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name			
30-045-24850	71629	Basin Fruitland Coal			
⁴ Property Code	⁵ Property Name	⁶ Well Number			
000518	Florance	117E			
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation			
000778	BP America Productio	n Company 5665'			

¹⁰ Surface Location

UL or lot	no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County
Unit	Н	35	29N	09W		1780'	NORTH	990'	EAST	San Juan
	Bottom Hole Location If Different From Surface									
UL or l	ot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
12 I	Dedicate	d Acres	13 Joint o	r Infill		¹⁴ Consolidation (Code	¹⁵ Order No.		Order No.
	306.	.35								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

 NON-STANDA	<u>RD UNIT HAS BEEN .</u>	APPRO	DAFD BA LHE	DIVISION
		1780		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			990'	Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 02/24/2003 Date
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. ON FILE
				Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

FLORANCE No.: 117E

BP AMERICA PRODUCTION COMPANY API: 30-045-24850

T29N R09W Sec. 35 Unit H 09W

Year: 2001

Pool	Name:	BASIN	FRUITL	.AND	COAL	(GAS)
------	-------	-------	--------	------	------	-------

Month	Oil(BBLS)	Ga	is(MCF)	Water(BBLS)	Days Produced Accur	n. Oil(BB Ac	cum. Gas(M
January		0	4666	0	31	10	502281
February		0	4007	0	28	10	506288
March		0	4865	0	31	10	511153
April		0	4589	0	30	10	515742
May		0	2476	0	31	10	518218
June		0	2083	0	30	10	520301
July		0	3039	0	31	10	523340
August		0	3210	0	31	10	526550
September		0	3414	0	30	10	529964
October		0	3376	0	31	10	533340
November		0	3168	0	30	10	536508
December		0	4864	0	31	10	541372
Total		Λ	43757	n	365		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produce: Accum	. Oil(BB	Accum. Gas(M
January	Ċ	2182	0	31	10	543554
February	C	1884	0	28	10	545438
March	C	2055	0	31	10	547493
April	C	1925	0	30	10	549418
May	27	1633	0	31	37	551051
June	C	1229	0	30	37	552280
July	C	1448	0	31	37	553728
August	C	1436	0	31	37	555164
September	C	1423	0	30	37	556587
October	C	1425	0	31	37	558012
November	C	1239	0	30	37	559251
December	C	1462	0	31	37	560713
Total	27	19341	0	365		

Year: 2002

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Ga	as(MCF)	Water(BBLS)	Days Produced Accu	ım. Oil(BB Acc	cum. Gas(M
January		0	4892	0	31	37	565605
February		0	3774	0	28	37	569379
March		0	4223	0	31	37	573602
April		0	3529	0	30	37	577131
May		0	3540	0	31	37	580671
June		0	1529	0	23	37	582200
July		0	1336	0	31	37	583536
August		0	1113	0	31	37	584649
September		0	0	0	0	37	584649
October		0	0	0	0	37	584649
November		0	0	0	0	37	584649
December		0	0	0	0	37	584649

FLORANCE 117E No.:

30-04 09W **BP AMERICA PRODUCTION COMPANY** API: 30-045-24850

T29N R09W Sec. 35 Unit H

Total 0 23936 0 236

Pool Name: OTERO CHACRA (GAS)

		, ,				
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produce: Accum	. Oil(BB	Accum. Gas(M
January	(912	. 0	31	37	585561
February	(655	0	28	37	586216
March	(1649	0	31	37	587865
April	(1330	0	30	37	589195
May	(1241	0	31	37	590436
June	(791	0	23	37	591227
July	(770	0	31	37	591997
August	(755	0	31	37	592752
Total	(8103	0	236		

ALLOCATION BASED ON ACTUAL PRODUCTION FOR 2002				
POOL	GAS	%	OIL	%
FRUITLAND COAL	23936	75%	0	0%
CHACRA	8103	25%	2	100%