

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Appli	[DHC-Dowr [PC-Pool	adard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Ded hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comm ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measureme [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Res	ingling] ent]	
[1]	[A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	🔐 🗐 15 Pm 3	
[2]	[D] NOTIFICATI [A]	Other: Specify ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	35	
	[B]	Offset Operators, Leaseholders or Surface Owner		

[C] Application is One Which Requires Published Legal Notice

- [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Uickes</u> Smith Signature ickie Smith Regulatory Analyst 10-9-08 Date

vsmith @ falpetro. com e-mail Address

TEXLAND PETROLEUM, L.P. O EIVED

777 MAIN STREET, SUITE 3200 FORT WORTH, TEXAS 76102008 001 15 PM 3 35

(817) 336-2751

October 10, 2008

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: W.D. Grimes (NCT-A) 025697 Sec. 32, T18S, R38E W.D. Grimes (NCT-B) 025697 Sec. 33, T18S, R38E Lea County, New Mexico

Dear Will,

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Please find enclosed one set of originals of Form C-103 plus attachments, per our phone conversation, for administrative approval to surface commingle the above captioned Lease.

If you have any questions or need further information, please do not hesitate to give me a call.

Sincerely,

Vickie Smith

Vickie Smith Regulatory Analyst

Summus Copies To Appropriate District	State of New Mexico	Form C-103
• Office District I Energy,	Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL C	ONSERVATION DIVISION	SEE ATTACHMENT
1501 W. Orand Ave., Artesta, NW 00210	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, INVI 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND RE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE		
PROPOSALS.)	RMIT (FORM C-101) FOR SUCH	W.D. Grimes NCT A & B
1. Type of Well: Oil Well 🔀 Gas Well 🗌	Other	8. Well Number SEE ATTACHMENT
2. Name of Operator		9. OGRID Number
Texland Petroleum-Hobbs, LLC		113315
3. Address of Operator		10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Worth, Tex	kas 76102	Hobbs; Blinebry, Drinkard & Tubb
4. Well Location		
Unit Letterfee	et from the line and	feet from the line
Section 32 & 33 T	ownship 18S Range 38E	NMPM Lea County
11. Elevatio	n (Show whether DR, RKB, RT, GR, etc.,	
The same of the state of the second state of t		
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
		•
NOTICE OF INTENTION		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND	—	
TEMPORARILY ABANDON 🔲 CHANGE P		LLING OPNS. 🔲 PAND A 🔄
PULL OR ALTER CASING 🛛 MULTIPLE (COMPL 🗌 CASING/CEMEN	Т ЈОВ 📋
DOWNHOLE COMMINGLE		
OTHER: Surface Commingle	OTHER:	d give pertinent dates, including estimated date
13. Describe proposed or completed operation	ns. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
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APPROVED BY: _____ Conditions of Approval (if any):

- 11

Attachment to C-103

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- A. Grimes, W.D. (NCT-A) Sec. 32, T18S, R38E Property Code 025697
 - 1. Well #17, API #30-025-22792, Unit C Hobbs; Up Blinebry, producing
 - 2. Well #18, API #30-025-22915, Unit F Hobbs; Up Blinebry, TA'd 10/31/06
 - 3. Well #26, API #30-025-35866, Unit D Hobbs; Up Blinebry, TA'd 9/26/06
 - 4. Well #27, API #30-025-36775, Unit F Hobbs; Up Blinebry, TA'd 2/2/07
- B. Grimes, W.D. (NCT-B) Sec. 33, T18S, R38E Property Code 025698
 - 1. Well #7, API #30-025-23438, Unit B Hobbs; Blinebry, producing Hobbs; Drinkard, plugged off; DHC-636
 - 2. Well #8, API #30-025-24928, Unit H Hobbs; Drinkard, producing Hobbs; Blinebry, plugged off, MC-2291

 Well #9, API #30-025-28299, Unit A Hobbs; Tubb, producing ______ Hobbs; Blinebry, plugged off Hobbs; Drinkard, plugged off, requesting DHC for future recompletion with Tubb

Hobbs Tubb

Active

Grimes Battery - Exhibit E(1)

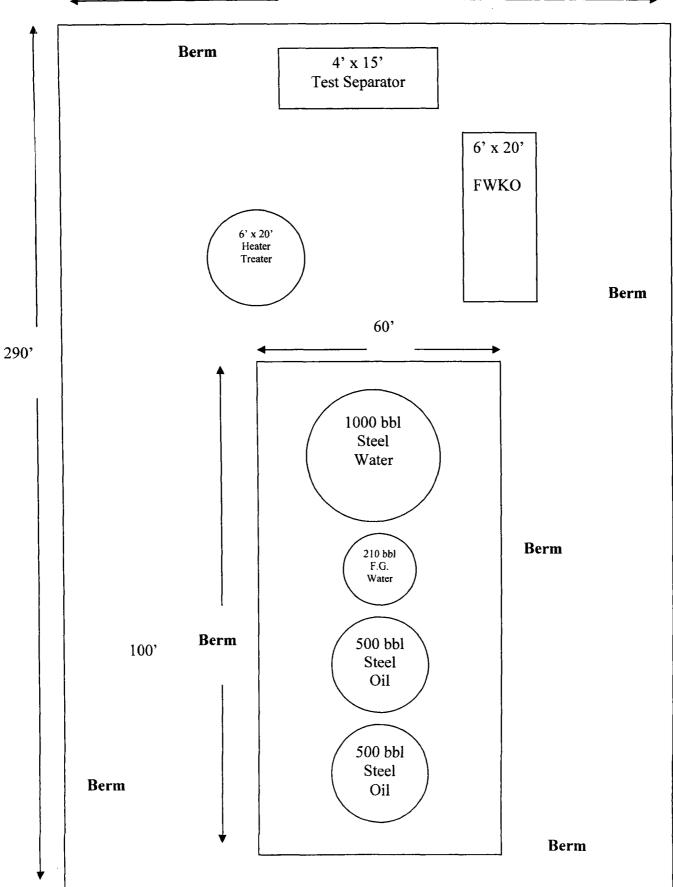
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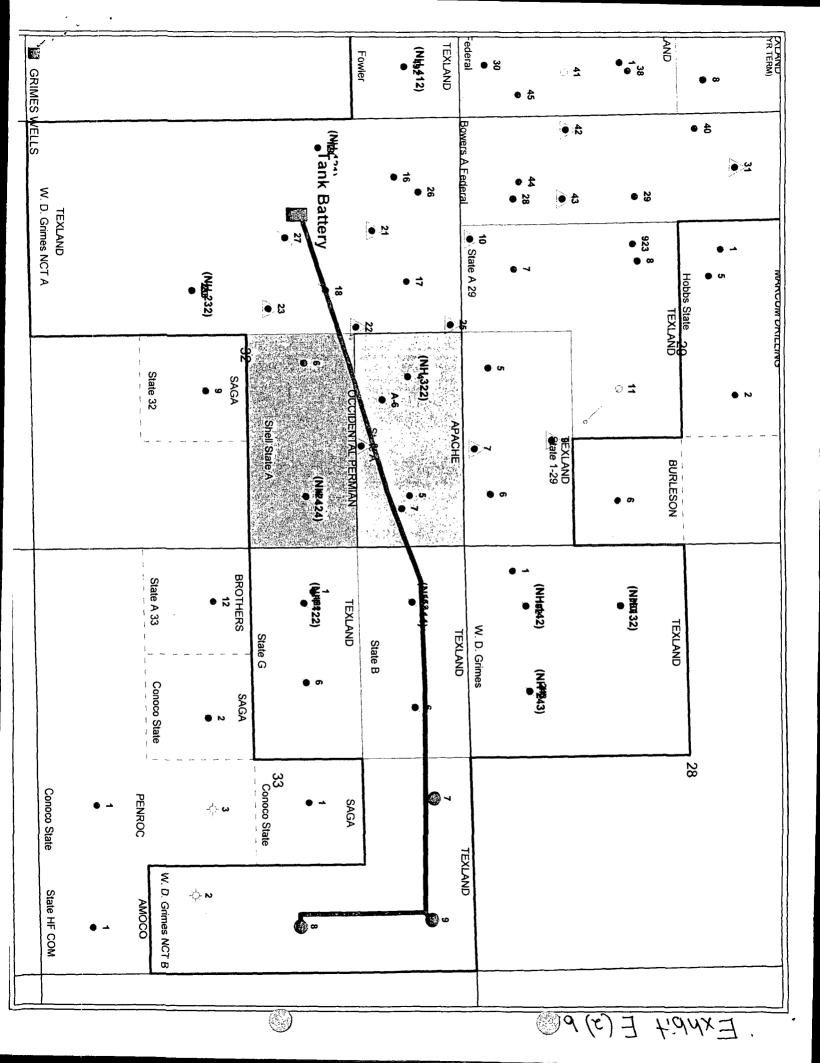
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TEXLAND PETROLEUM, L.P.

EXPLORATION AND PRODUCTION 777 MAIN STREET, SUITE 3200 FORT WORTH, TEXAS 76102

> (817) 336-2751 October 9, 2008

Mr. Richard Ezeanyim Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

> Re: Common Ownership Grimes 'A' Lease - Prop Code 025697 Grimes 'B' Lease - Prop Code 025698 Lea County, New Mexico

Gentlemen:

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In connection with Texland Petroleum-Hobbs' (Texland) request for OCD approval to commingle production from the Blinebry, Tubb and Drinkard Formations under the Grimes 'A' and Grimes 'B' leases operated by Texland, I would like to confirm the following information for your files:

- 1. Texland maintains division orders and disburses revenues on both leases.
- 2. Texland's ownership files show that the royalty, overriding royalty, and working interests in the Grimes 'A' lease are identical to those in the Grimes 'B' lease.

I trust the above information answers your inquiry. If not, please let me know.

Yours truly,

W. Frank Pendleton Manager, Land and Legal

WFP/mn

mlnK:\MyFiles-2008\10-11-08ocd-grimes a & b wpd

SEP-13-2008 07:19 From: TEXLAND

8179001294

To:15054763220

P.2

	GUN	STUS SUSPENSE	ENGINEER SOMES	9/18/08	PC	PKVR0824	I
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Print or Type Name Signature Life Control Date	1/10	Hic Somith	Later ?	Atime	Vacquelate	and Warderst	(1-1-1-0)
	Printo	· Type Name	Signature		lute →	~ <u>``</u> ``````````````````````````````````	Date

Battory Location

RECEIVE DEXLAND PETROLEUM, L.P. 2003 SEP 17 PM 12 44 277 MAIN STREET. SUITE 3200 FORT WORTH, TEXAS 76102

(817) 336-2751

September 16, 2008

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: W.D. Grimes (NCT-A) 025697 W.D. Grimes (NCT-B) 025698 Sec. 33, T18S, R38E Lea County, New Mexico

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Dear Will,

Please find enclosed one original and two copies each of Form C-107A and C-107B and required attachments, per our phone conversation. Form C-107B is being requested for all three formations due to a misinterpretation of the rules of Down Hole commingling and surface commingling. Form C-107A is being requested for future work to reopen the lower zone.

If you have any questions or need further information, please do not hesitate to give me a call.

Sincerely,

Vieke Smith

Vickie Smith **Regulatory** Analyst

District I 1625 N. French Drive, Hobbs. NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Texland Petroleum-Hobbs, LLC							
OPERATOR ADDRESS: 777 Main Street, Suite 3200, Fort Worth, Texas 76102							
APPLICATION TYPE:							
Pool Commingling Lease Comminglin	g Pool and Lease Con	nmingling X Off-Lease	Storage and Measure	ement (Only if not Surface	Commingled)		
	State 🗌 Federa						
Is this an Amendment to existing Order							
Have the Bureau of Land Management	(BLM) and State Land	l office (SLO) been not	ified in writing o	of the proposed commi	ingling		
		L COMMINGLIN s with the following in					
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
Hobbs, Blinebry 31680	34.0; 1.228	Equal					
Hobbs, Tubb 60240	34.0; 1.228	Equal					
Hobbs, Drinkard 3,730	34.0; 1.228	Equal					
(2) Are any wells producing at top allowal							
 (2) Are any wells producing at top allowal (3) Has all interest owners been notified b (4) Measurement type:	y certified mail of the pro (Other (Specify) WEL	L TESTING WILL BE		ng should be approved			
		SE COMMINGLIN		<u>,</u>	<u></u>		
	Please attach sheet	s with the following in	nformation	· · · · · · · · · · · · · · · · · · ·			
(1) Pool Name and Code.(2) Is all production from same source of s	supply? Yes N	0					
 (3) Has all interest owners been notified by (4) Measurement type: Metering 	certified mail of the prop		□Yes □N	0			
		LEASE COMMIN s with the following in					
(1) Complete Sections A and E.	Tiease attach sheet	s with the following h			- <u> </u>		
) OFF-I FASE ST	ORAGE and MEA	SUDEMENT	<u> </u>			
(*	•	ets with the following					
(1) Is all production from same source of		0					
(2) Include proof of notice to all interest of	wners.	· ·					
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information							
(1) A schematic diagram of facility, include		s with the following in					
(2) A plat with lease boundaries showing	all well and facility locati	ions. Include lease number	ers if Federal or Sta	te lands are involved.			
(3) Lease Names, Lease and Well Numbe	rs, and API Numbers.						
I hereby certify that the information above is	s true and complete to the	best of my knowledge ar	d belief.				
SIGNATURE: U. C. S.	IT <u>Jrin</u>	TLE:Regualtory An	alyst	DATE:9	/16/08		
TYPE OR PRINT NAMEVickie Smit	h		TELE	PHONE NO.:817-33	6-2751		

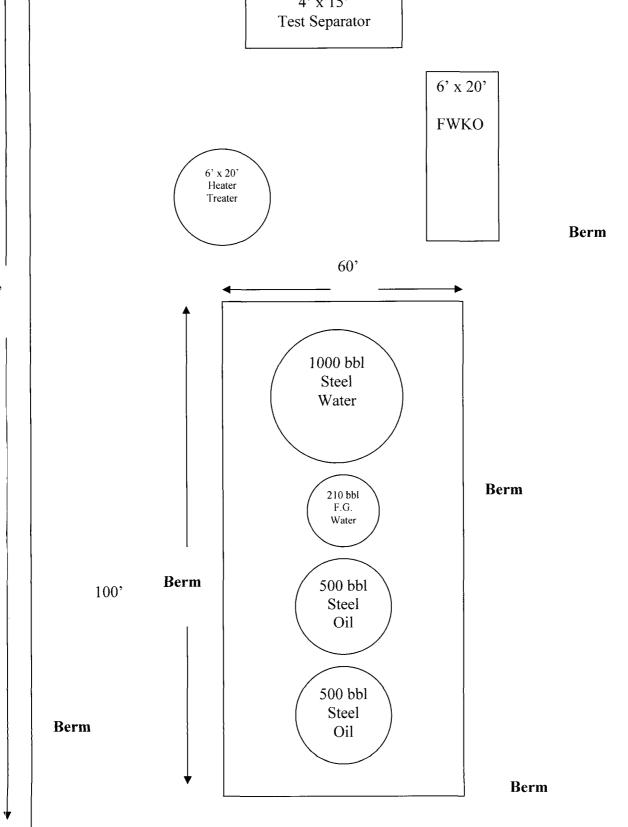
E-MAIL ADDRESS: ____vsmith@texpetro.com___

Grimes Battery - Exhibit E(1)

100' Berm 4' x 15' Test Separator 6' x 20' FWKO

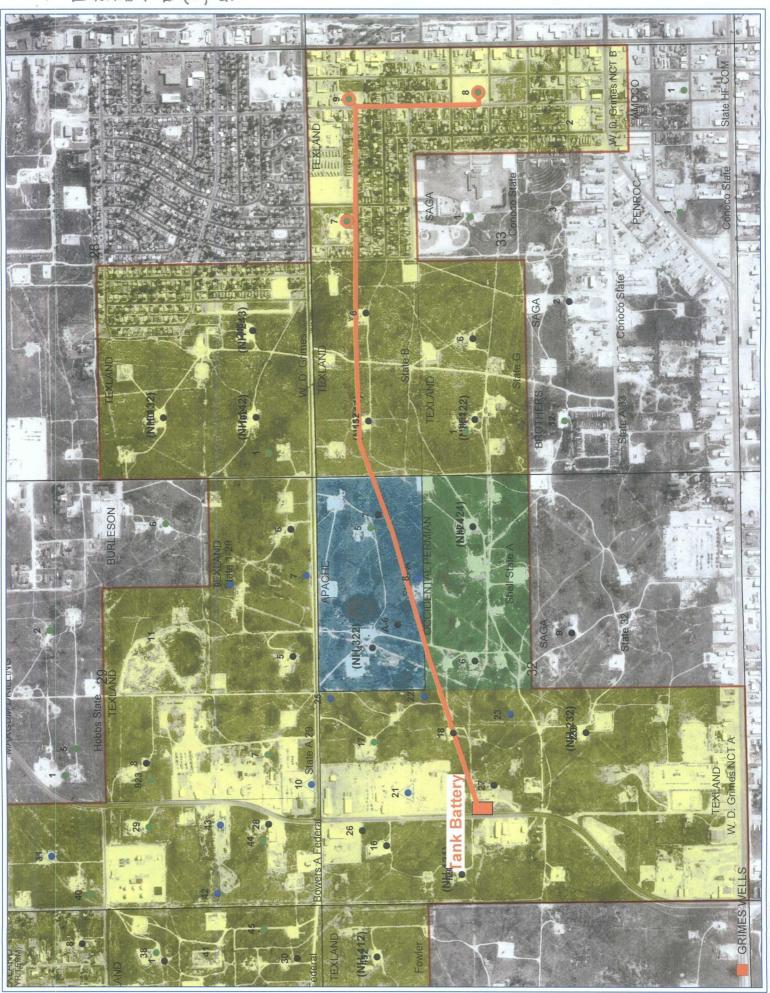
290'

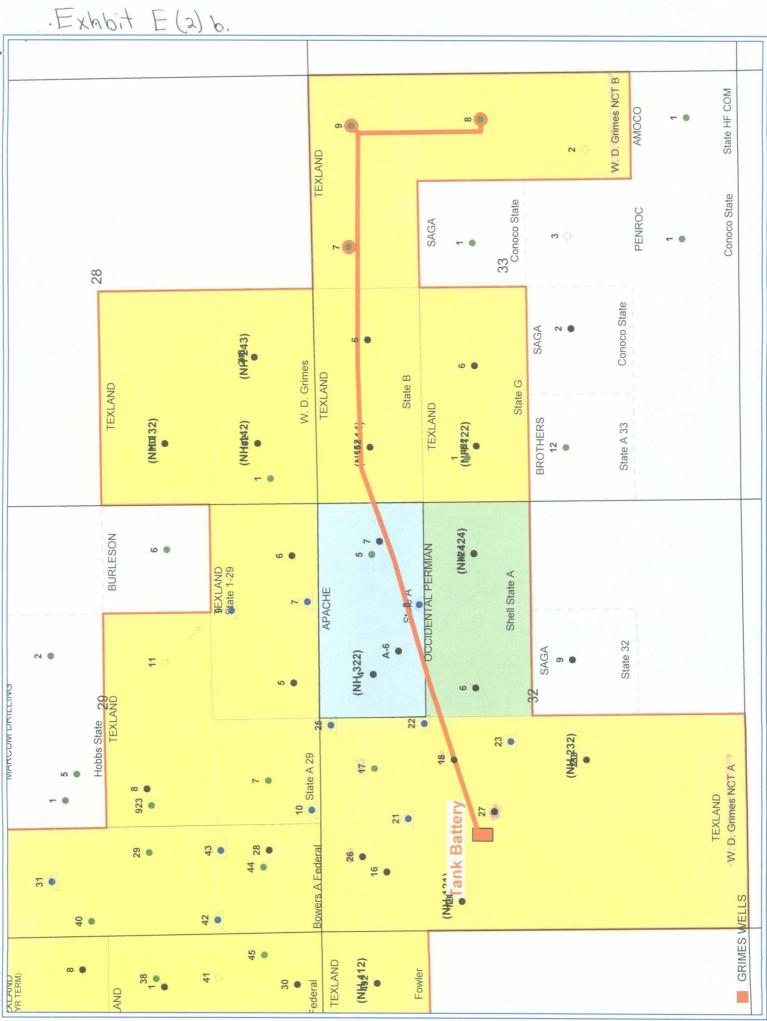
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OGR. P 113315

Fee

(E) Additional Information

· · ·

(3) Lease Names, Lease and Well Numbers & API Number

A. 025697 Grimes, W.D. (NCT-A)

1. Well #17 - 30-025-22792 cea WIC Hobds upper Blinebry 2. Well #18 - 30-025-22915 cea Hobds Bline bry HOACTES 3. Well #26 - 30-025-35866 cer Itables Bline bry 4. Well #27 - 30-025-36775 (so upper Blincbry

B. 025698 Grimes, W.D. (NCT-B)

	R-3811 Hobbs Drinlend - 80 Actes Blinebry Hobbs Drinlender Linebry to Acres
1. Well #7 - 30-025-23438 Lea	Hobbs Drinland - 00
2. Well #8 - 30-025-24928 Lea	Hobs Drin Kantep Linebry 40 Acres
3. Well #9 – 30-025-28299 L_{Cac}	Hobb upper BLinebry 31680 40 Acres
	Lower Blinebry 3/650

R-3811

Texpetro.com

District I 1625 N. French Drive, Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Form C-107-B Revised June 10, 2003

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Texland Petroleum-Hobbs, LLC							
OPERATOR ADDRESS: 777 Main Street, Suite 3200, Fort Worth, Texas 76102							
APPLICATION TYPE:							
Pool Commingling Lease Comminglin	g Pool and Lease Cor	nmingling X Off-Lease S	Storage and Measure	ement (Only if not Surface	Commingled)		
	State 🗌 Federa						
Is this an Amendment to existing Order							
Have the Bureau of Land Management (Yes X No	(BLM) and State Land	office (SLO) been not	ified in writing o	of the proposed comm	ngling		
	(A) BOO		<u> </u>				
		L COMMINGLIN s with the following in					
	Gravities / BTU of	Calculated Gravities /		Calculated Value of			
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes		
Linha Dinaha 21680							
Hobbs, Blinebry 31680	34.0; 1.228	Equal					
Hobbs, Tubb 60240	34.0; 1.228	Equal					
Hobbs, Drinkard 3,730	34.0; 1.228	Equal					
		4					
					<u> </u>		
(2) Are any wells producing at top allowal(3) Has all interest owners been notified b		posed commingling?	□Yes X No.				
	· ·	L TESTING WILL BE					
(5) Will commingling decrease the value of	of production? Yes	X No If "yes", describ	be why commingli	ng should be approved			
· · · · · · · · · · · · · · · · · · ·							
	(B) LEAS	SE COMMINGLIN	G				
		s with the following in					
(1) Pool Name and Code.			, , , , , , , , , , , , , , , , , , ,				
(2) Is all production from same source of s							
 (3) Has all interest owners been notified by (4) Measurement type: Metering 		bosed commingling?	□Yes □N	0			
(4) Measurement type. ElMetering	(other (specify)						
			-				
	• •	LEASE COMMIN					
	Please attach sheet	s with the following in	nformation				
(1) Complete Sections A and E.	<u>.</u>						
)) OFF-LEASE ST	ORAGE and MEA	SUREMENT	<u> </u>			
(· ·	ets with the following					
(1) Is all production from same source of a	supply? 🗌 Yes 🔲 N	0					
(2) Include proof of notice to all interest of	wners.						
		DMATION (F	annlia-4 +				
(E) AI		RMATION (for all s with the following is		(pes)			
(1) A schematic diagram of facility, include		s the the following in					
(2) A plat with lease boundaries showing		ions. Include lease numb	ers if Federal or Sta	ate lands are involved.			
(3) Lease Names, Lease and Well Numbe	rs, and API Numbers.						
I hereby certify that the information above is	true and complete to the	best of my knowledge an	nd belief.				
	-						

SIGNATURE: Dickie Smith

TITLE: ____Regualtory Analyst____

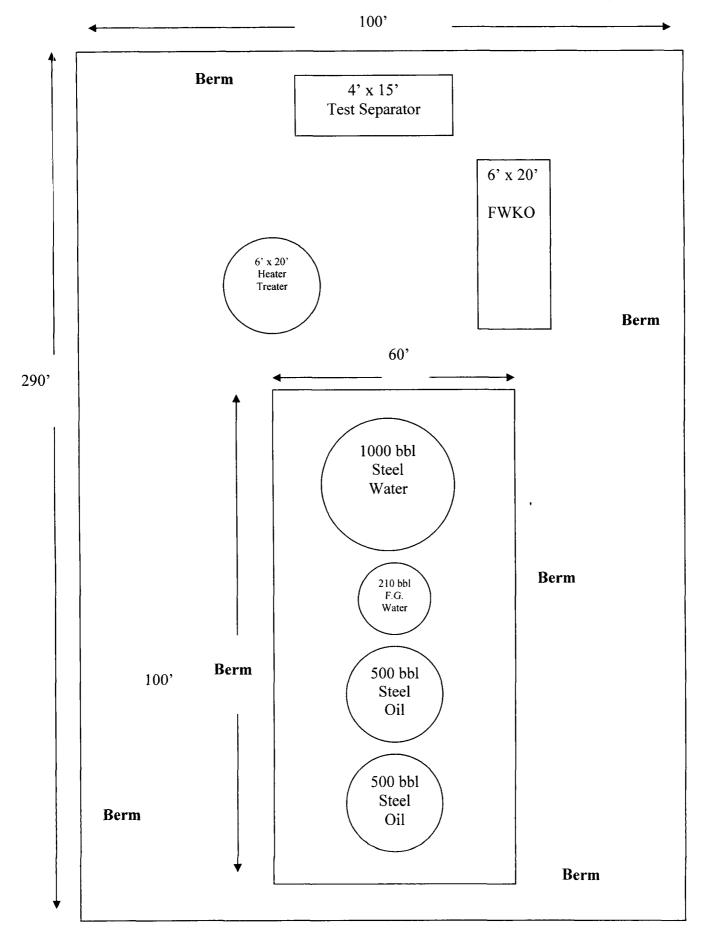
DATE:____9/16/08___

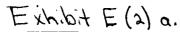
TYPE OR PRINT NAME Vickie Smith

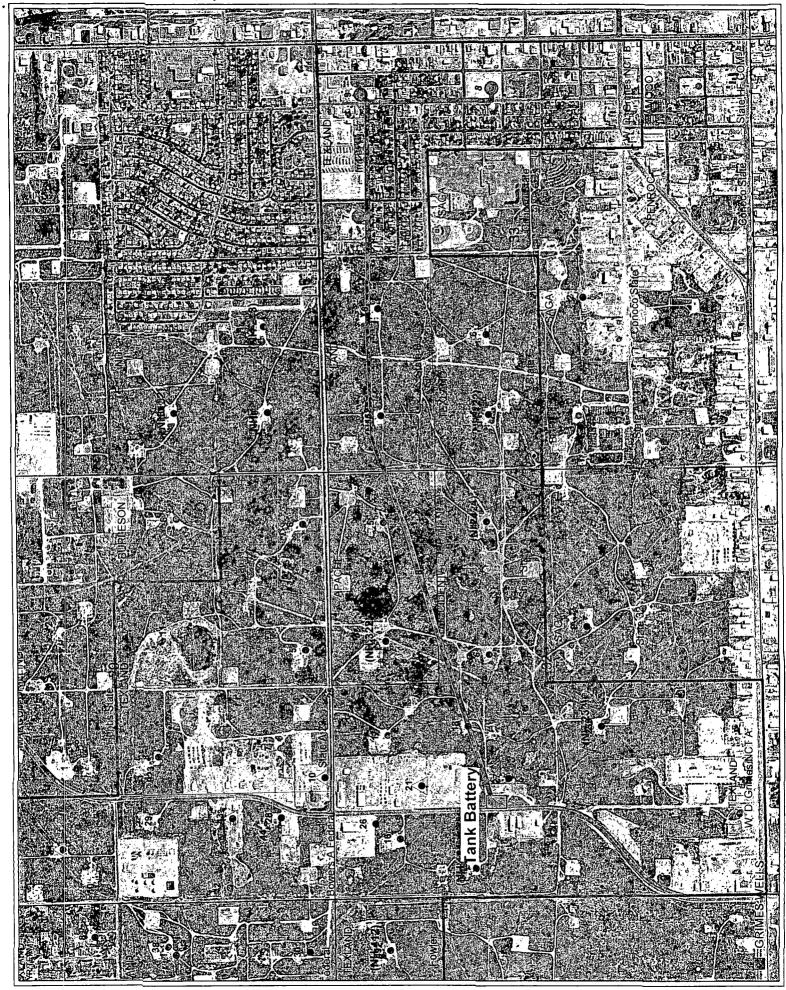
E-MAIL ADDRESS: ____vsmith@texpetro.com_

Grimes Battery - Exhibit E(1)

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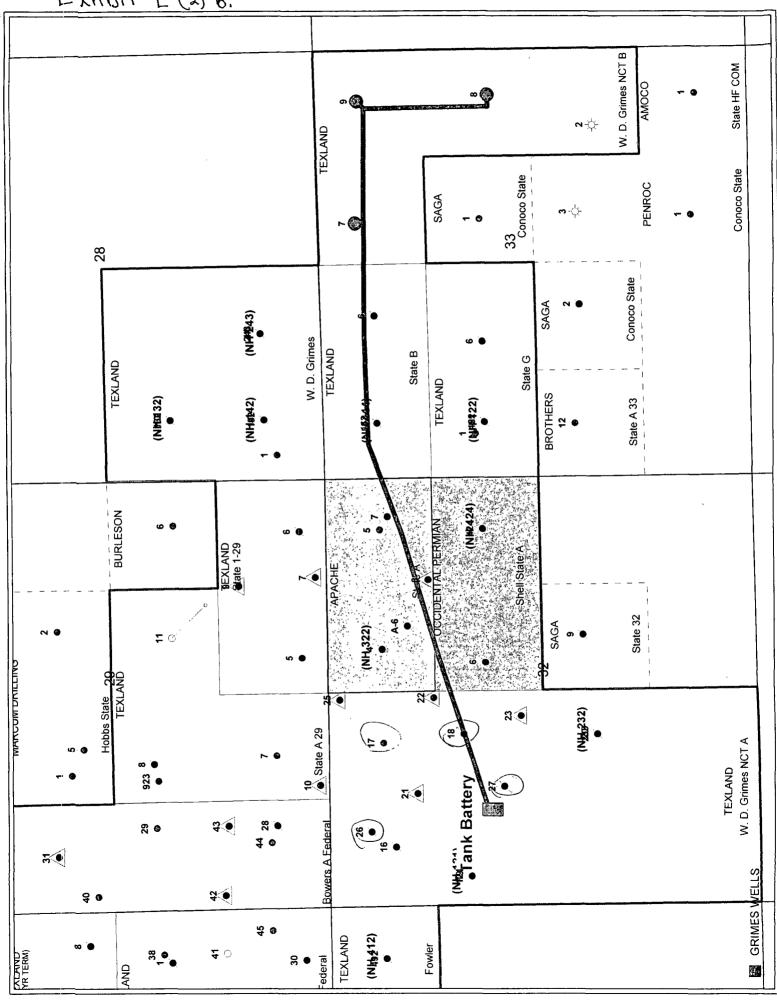


Exhibit E(2) b.

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(E) Additional Information

(3) Lease Names, Lease and Well Numbers & API Number

A. 025697 Grimes, W.D. (NCT-A)

- 1. Well #17 30-025-22792 -
- 2. Well #18 30-025-22915
- 3. Well #26 30-025-35866
- 4. Well #27 30-025-36775
- B. 025698 Grimes, W.D. (NCT-B)
 - 1. Well #7 30-025-23438
 - 2. Well #8 30-025-24928
 - 3. Well #9 30-025-28299

completted Active Hobbs upper Blinebry

District I 1625 N. French Drive, Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Texland Petroleum-Hobbs, LLC							
OPERATOR ADDRESS: 777 Main Street, Suite 3200, Fort Worth, Texas 76102							
APPLICATION TYPE:							
Pool Commingling Lease Com	nmingling Pool and Lease Cor	mmingling X Off-Lease	Storage and Measure	ment (Only if not Surface	e Commingled)		
LEASE TYPE: X Fee	State Federa	al					
Is this an Amendment to existing	g Order? Yes X No If '	"Yes", please include t	he appropriate O	rder No			
Have the Bureau of Land Manag	gement (BLM) and State Land	l office (SLO) been not	ified in writing o	f the proposed comm	ingling		
Ves X No							
		DL COMMINGLIN s with the following in					
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
Hobbs, Blinebry 31680	34.0; 1.228	Equal					
Hobbs, Tubb 60240	34.0; 1.228	Equal					
Hobbs, Drinkard 31730	34.0; 1.228	Equal					
(2) Are any wells producing at top			—				
	otified by certified mail of the pro ring X Other (Specify) WEL		Yes X No.				
(5) Will commingling decrease the	e value of production? Yes	X No If "yes", descri	be why comminglin	ng should be approved			
	(B) LEA	SE COMMINGLIN	IG.				
		s with the following in					
(1) Pool Name and Code.		······					
(2) Is all production from same so							
	tified by certified mail of the prop ing D Other (Specify)	bosed commingling?	□Yes □No)			
(4) Measurement typeMetern							
	······································		· · · · · · · · · · · · · · · · · · ·	·····			
		LEASE COMMIN					
(1) Complete Sections A and E.	Please attach sneet	s with the following in	nformation		<u> </u>		
(1) complete Sections A and 2.		· · · · · · · · · · · · · · · · · · ·					
· · · · · · · · · · · · · · · · · · ·	(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT				
		ets with the following	information				
(1) Is all production from same so(2) Include proof of notice to all it		0					
((E) ADDITIONAL INFO	RMATION (for all	application ty	pes)			
		s with the following in			<u></u>		
(1) A schematic diagram of facilit							
-	howing all well and facility locati	ions. Include lease numbe	ers if Federal or Sta	te lands are involved.			
(3) Lease Names, Lease and Well	numbers, and AFT Numbers.						
I hereby certify that the information	above is true and complete to the	best of my knowledge an	d belief.				
SIGNATURE: Cickie	Smiel TI	ITLE:Regualtory An	alyst	DATE:	9/16/08		
TYPE OR PRINT NAMEVic	kie Smith		TELE	PHONE NO.:817-33	36-2751		

E-MAIL ADDRESS: vsmith@texpetro.com

Grimes Battery - Exhibit E(1)

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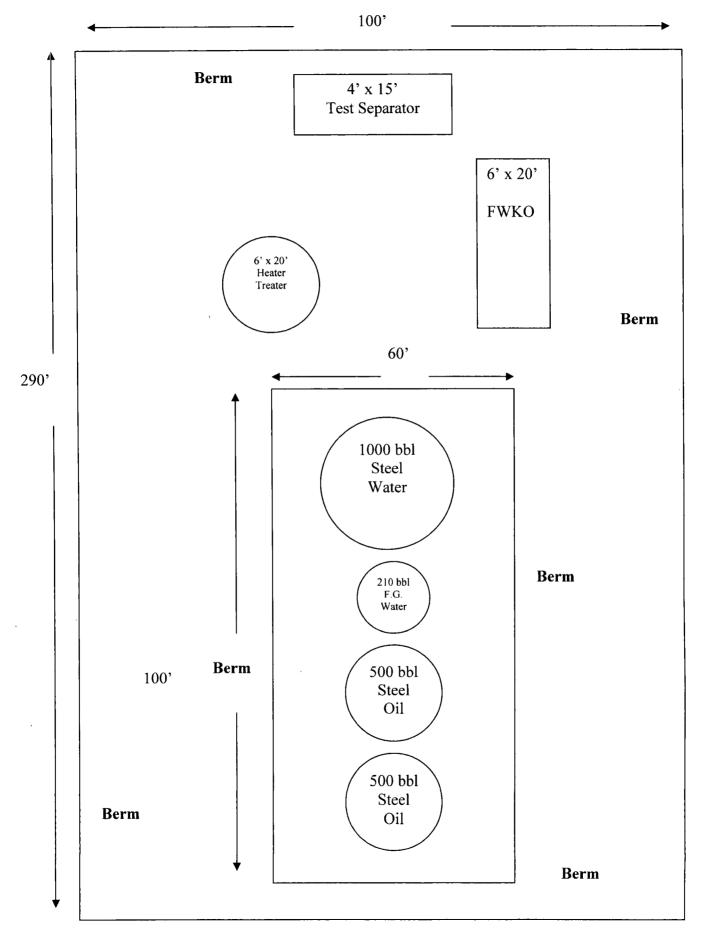
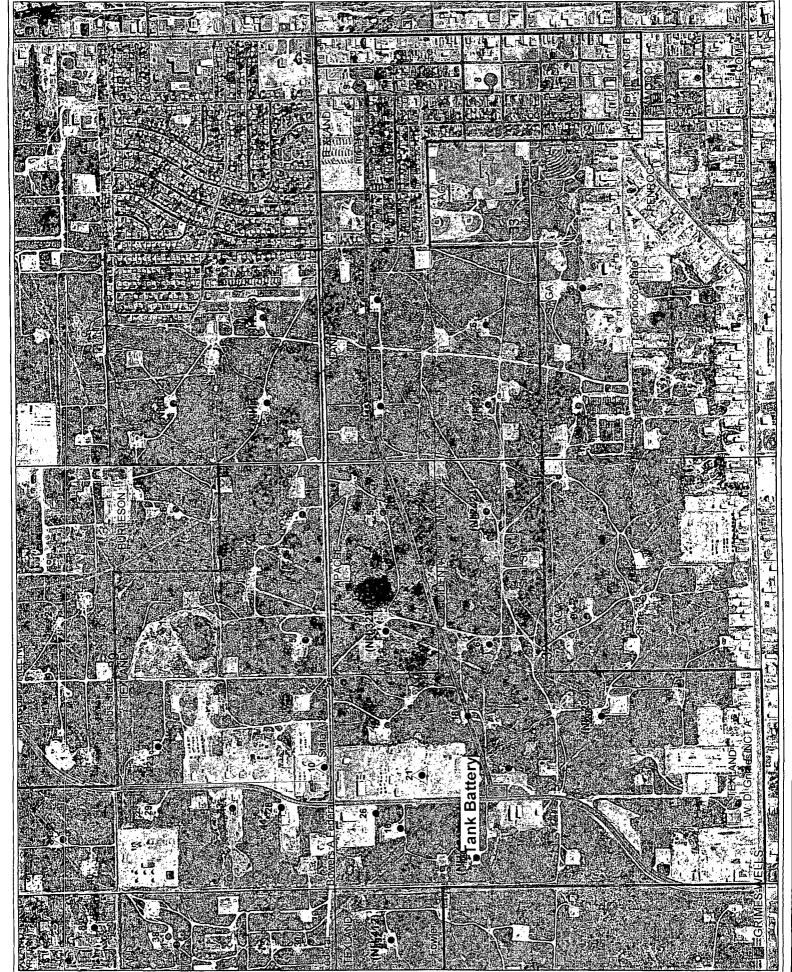


Exhibit E(a) a.



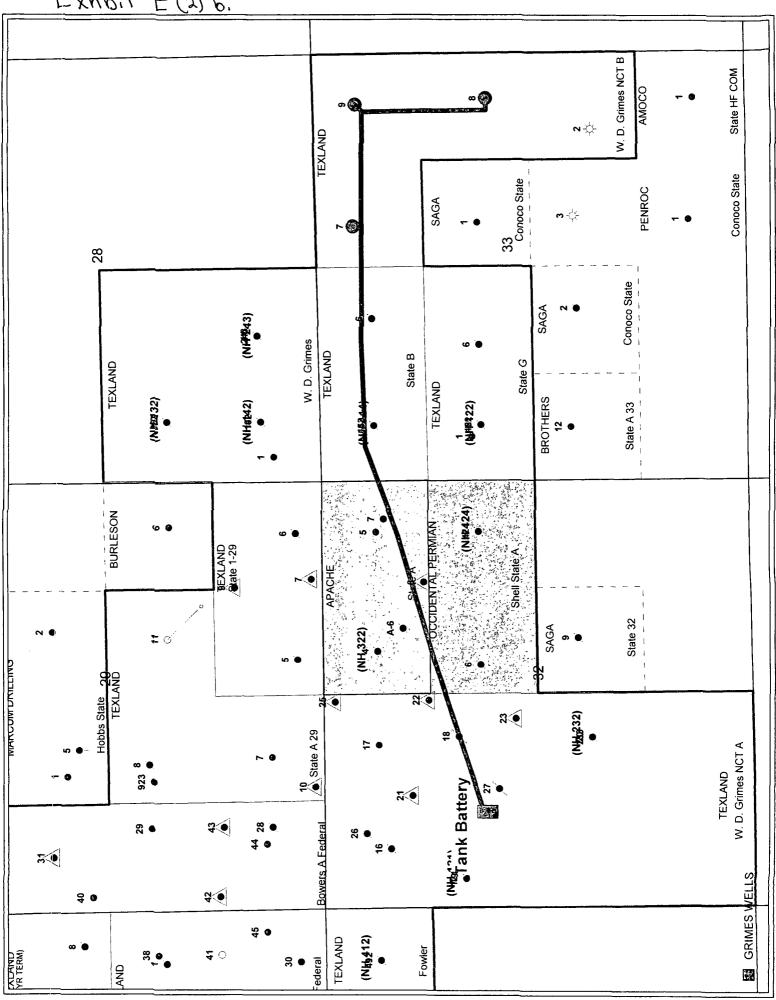


Exhibit E(2) b.

(E) Additional Information

(3) Lease Names, Lease and Well Numbers & API Number

A. 025697 Grimes, W.D. (NCT-A)

- 1. Well #17 30-025-22792
- 2. Well #18 30-025-22915
- 3. Well #26 30-025-35866
- 4. Well #27 30-025-36775
- B. 025698 Grimes, W.D. (NCT-B)
 - 1. Well #7 30-025-23438
 - 2. Well #8 30-025-24928
 - 3. Well #9 30-025-28299

Ezeanyim, Richard, EMNRD

From:Vickie Smith [vsmith@texpetro.com]Sent:Wednesday, October 08, 2008 12:16 PMTo:Ezeanyim, Richard, EMNRDSubject:Surface commingling

Will Jones, told me to email you, that you were handling some of his work. I need for you to please call me regarding Form C-107B surface commingling for the Grimes A& B Lease, Sec. 33, T18S R38E. that I overnighted to Will several weeks ago. We have a unique situation going on regarding this request for surface commingling that would be easier to talk to you about rather than trying to use email. He will be copying some info for you that were attached to Form C-107A that I sent to him at the same time. I just need to know what other info you need to approve the commingling. He did ask for me to prepare the C-102's for each well involved in this lease, and will over night them to you, but I would like to talk to you first.

I would appreciate a quick response due to the nature of our request for the commingling. Thanking you in advance for your time.

Vickie Smith Texland Petroleum-Hobbs, LP Fort Worth, Texas 817-900-1233

This inbound email has been scanned by the MessageLabs Email Security System.

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		All distances m	uaj be from the	outer boundaries	of the Section	APT#	-30-026-28299
perator	alò, tichha	TTO	Legee W	D. GRIMES	MCT-B)		Welt de. 9
Texland Petro	oreun-nooos, Section	Township		Range	County		
A ctual Footage Locat	33	18 SOUTH	1	38 EAST	LEA		
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3637.6	Producing Fo Drinkar	-	Pool	bs Drinkar	a 13	1730>	Dedicated Arrenge:
		ated to the subj					
interest and 3. If more than dated by co Yes If answer in this form if No allowabl	I royalty). n one lease of o mmunitization. No If a necessary.) le will be assign	different owners unitization, forc inswer is "yes," owners and tra ned to the well u	hip is dedic e-pooling.et ' type of con ct descriptio 는 다	ated to the we ic? solidation ons which have reats have bee	il, have the actually be	en_consolida ted (by com	all owners been consoli- ated. (Use reverse side of munitization, unitization, approved by the Commis-
				Texlan	1 et 21	tained he best of m liane Vickie Position Regula	CERTIFICATION sertily that the information con- rein is true and complete to the knowledge and belief. Web Smith Smith tory Analyst d Petroleum-Hobbs, IN
	GINEER & LAND GINEER & LAND GT6 676	ALINVEYOD				shawn an nates of under my is true a knowledge Date Survey JULY 2	5, 1983 rofessional Engineer

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		WELCOCATIO	N AND ACR	REAGE DEDIC		Supersedes C-128 Ettective 1-1-65
		All distances mur	is the from the ou	nter bounderies of	the Section	1 # 30-025-2829
Texland Pe	etroleum-Hob		- W. D.	. GRIMES 🕱		Well tiel 9
"at Lotter	Section 33	Township 18 SOUTH	Ban	38 EAST	County LEA	
Actual Footage La	ocation of Well:				TACT	
51.0 Ground Level Ele	feet from the Producing	g Formation	Pool		et from the EAST	Dedicated Acreage:
3637.6		Tubb dicated to the subje		os, Tubb	100240	4.) AT(2)
interest 3. If more to dated by Yes If answe	and royalty). than one lease of communitizatio [] No er is "no!" list	of different ownershi on, unitization, force- If answer is "yes;" t	ip is dedicate -pooling.etc? type of conso t descriptions	ted to the well, ? olidation s which have a	, have the interests	lidated. (Use reverse side of
					be the second se	ommunitization, unitization, en approved by the Commis- CERTIFICATION by certify that the information con-
	 		: 	Texland	berr gy	my knowledge and belief.
) 		, 		· · · · · · · · · · · · · · · · · · ·	equlatory Analyst Land Petroleum-Hobbs, /08:
	ENGINEER & Z				shown nates under n is true	by certify that the well location on this plat was platted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my odge and belief.
1 C.a.	676			-1	Date Surv	

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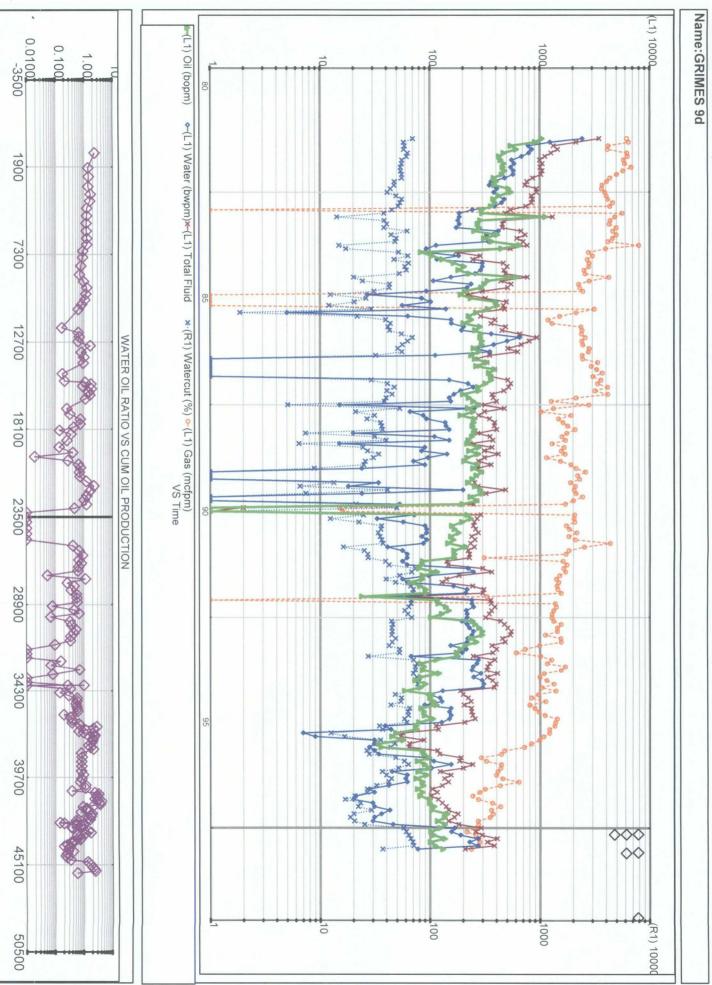
and Street and Subscreet

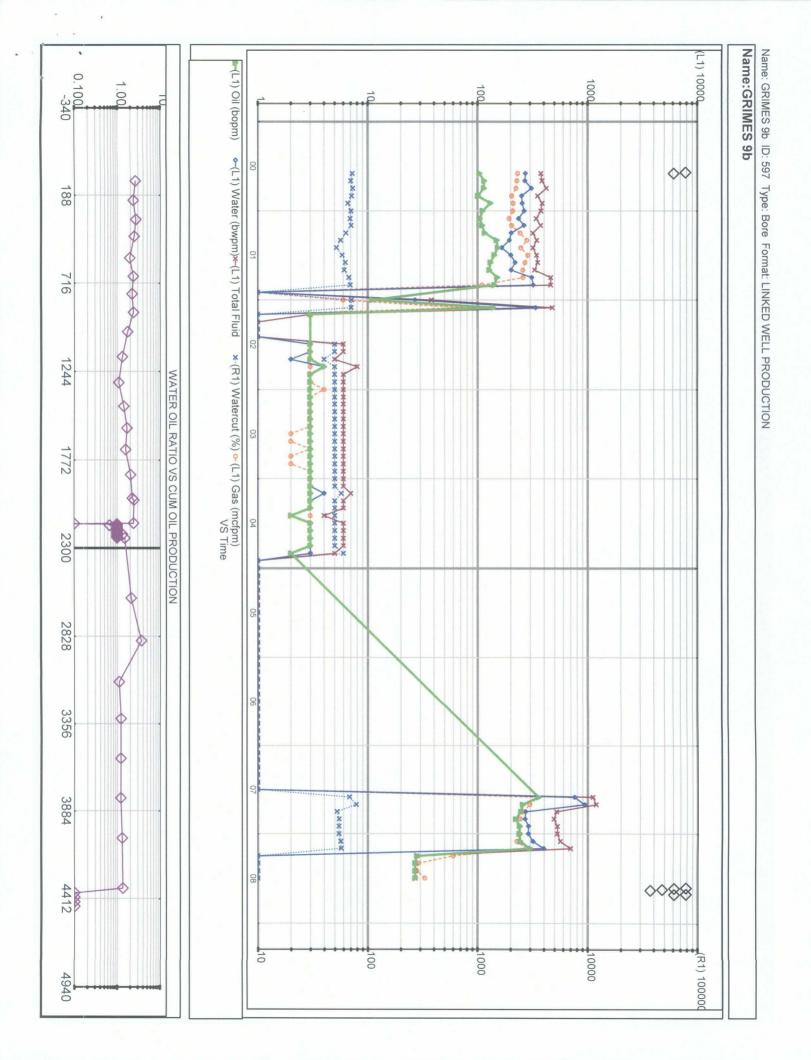
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	date	oil	gas	wat	RT	AGO	ogt	sgw	
GRIMES 9t	09/12/08	16.00	16.00	7.00	45.00				
GRIMES 9t	09/11/08	16.00	14.00	10.00	45.00				
RIMES 9t	09/10/08	16.00	15.00	34.00	45.00				
GRIMES 9t	09/09/08	15.00	12.00	35.00	00.00				
GRIMES 9t	09/08/08	7.00	13.50	60.00	00.00				
GRIMES 9t	09/07/08	15.00	23.00	50.00	00.00				

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



March 3, 1987

GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Administrative Order No. DHC-636

Chevron U.S.A. Inc. P. O. Box 670 Hobbs, New Mexico 88240

Attention: R. C. Anderson

Re: W. D. Grimes (NCT-B) Well No. 7, Unit B, Sec. 33, T-18-S, R-38-E, NMPM, Lea County Hobbs Blinebry and Drinkard Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4., total <u>commingled_oil_production</u> from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount <u>of gas which may be produced daily from the well shall be</u> determined by multiplying 2000 by the top unit allowable for the Hobbs Blinebry Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Elinebry Pool: Oil 47%, Gas 11% Drinkard Pool: Oil 53%, Gas 89% Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

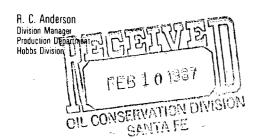
Very truly yours, WILLIAM J. LEMAY, Director

cc: Gas Co. of N.M. OCD District Office - Hobbs

Release 3-2-87



Chevron U.S.A. Inc. P.O. Box 670, Hobbs, NM 88240



W. J. Lemay Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

January 7, 1987

APPLICATION TO DOWN HOLE COMMINGLE W. D. GRIMES (NCT-B) WELL NO. 7 LOCATED IN UNIT B, SECTION 33 T-18-S, R-38-E, LEA COUNTY, NEW MEXICO

By DCC

Pursuant to the provision of Statewide Rule 303-C, Chevron respectfully requests administrative approval to commingle production within the subject wellbore from the Blinebry and Drinkard pools. The W. D. Grimes (NCT-B) Well No. 7 was drilled to the Drinkard in 1970. After testing in the Drinkard Formation the well was plugged back and tested in the Blinebry. The well has produced from the Blinebry Formation from 1970 to the present and is now a marginal producer. In the interest of conservation and prevention of waste, we propose to down hole commingle the Blinebry and Drinkard in this wellbore.

Enclosed is pertinent data supporting this application as outlined in Rule No. 303-C. If additional information is necessary, please contact William Pape at (505) 393-4121.

Yours very truly,

R. C. ANDERSON

WCP:bdw

Attachments

cc: OCD - Hobbs Offset Operators State Land Office

- 1) Operator: Chevron U. S. A. Inc., P. O. Box 670 Hobbs, New Mexico 88240
- 2) Lease, Well and Location: W. D. Grimes (NCT-B) Well No. 7, Unit B. 450 FNL, 2160 FEL, Section 33-T18S-R38E.
- 3) Producing Zones: Blinebry and Drinkard.
- 4) <u>Decline Curve</u>: The Drinkard is expected to decline at 12% per year after an IP of 7 BOPD with 80 MCFGPD. The Blinebry is expected to decline at 12% per year. Current production is 8 BOPD and 10 MCFGPD.
- 5) <u>Bottom Hole Pressure</u>: The Drinkard has a calculated BHP of 1581 psi at a depth of 6878'. The Blinebry has a calculated bottom hole pressure of 218 psi at a depth of 5918'.
- 6) <u>Fluid Characteristics</u>: The Blinebry and Drinkard are currently surface commingled at the battery under Commingling Order R-4079-C. To date there has been no evidence of fluid incompatibility.
- 7) Well History: The subject well was spudded 2-2-70 and drilled to a total depth of 7100'. 13 3/8" surface casing was set at 368' and cement circulated to surface. 9 5/8" intermediate casing was set at 3859' and cement circulated to surface. 7" casing was set at 7099' and cemented with 485 sacks of cement. Temperature survey indicated the top of cement to be at 3635'. The Drinkard Formation was perforated from 6748' to 7008' and acidized with 1300 gals 15% HCL and tested. 3-19-70 A CIBP was set at 6650' and capped with 1¹/₂ sacks cement. Blinebry Formation was perforated from 5848' to 5988' and acidized with 3000 gals 15% NEA HCL. The Blinebry IP'd for 105 BO, 20 BW for a 24 hr. test. 2- 9-72 Acidize 5848' to 5988' with 7500 gals Halliburton mod 202
 - acid.
- 8) Value of Commingled Fluids: The Blinebry and Drinkard are being surface commingled at the battery under Commingling Order R-4079-C. Therefore, downhole commingling will not effect the price.
- 9) <u>Current Production</u>: The Blinebry tested 6 BOPD, 11 BWPD and 10 MCFGPD on December 2, 1986. The Drinkard tested in March 1970 for 7 BO, 35 BW with no measurement on gas.

10)	Recommended	Allotments:		
	В	Drinkard		
	011:	47%		53%
	Gas:	11%		89%

- 11) Ownership and Royalty Interests: Ownership of the two pools to be commingled is common and correlative rights will not be violated.
- 12) Future Secondary Operations: Commingling will not jeopardize the efficiency of future secondary recovery operations in either zone.
- 13) Production Methods: The commingled production will be pumped and the

fluid level monitored to maintain a pumped off condition and eliminate the possibility of cross flow between reservoirs.

14) Copies of this application have been furnished to all Offset Operators by certified mail.

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OFFSET OPERATORS

SHELL P. O. Box 2463 Houston, TX 77001

AMOCO P. O. Box 68 Hobbs, NM 88240

PENROC OIL CORPORATION P. O. Box 831 Midland, Texas 79702

CONOCO INC. P. O. Box 460 Hobbs, NM 88240

Certified Mail - Return Receipt Requested.

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W. D. Grimes (NCT-B) #7 Blinebry BHP Calculations

The well was closed-in and pressures and fluid level allowed to stabilize so that the following data could be obtained.

DATA		
Casing pressure	=	128 psi
Fluid level from surface	* *	5680'
Midpoint of Blinebry perforations	-	5918'
Oil Gravity	=	38° API

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BHP	= P(casing) + P(gas column) + P(fluid column)
P(casing)	= 128 psi
P(gas column)	= (.0006 psi/ft)(5680') = 3.4 psi
P(fluid column)	= (.362 psi/ft)(5918-5680) = 86.2psi
BHP	= 128 + 3.4 + 86.2 = 217.6psi

Static Bottom Hole Pressure at a depth of 5918' = 218 psi

W. D. GRIMES (NCT-B) #7 Drinkard BHP Calculations

Calculations based on tests conducted when the Drinkard Formation was originally perforated in March 1970.

DATA		
Close-in tubing pressure	-	150 psi
Fluid level from surface	=	3818
Water Gravity	E:	1.10
Midpoint to Drinkard perforations	=	6878 '

BHP = CITP + P(gas column) + P(fluid column)

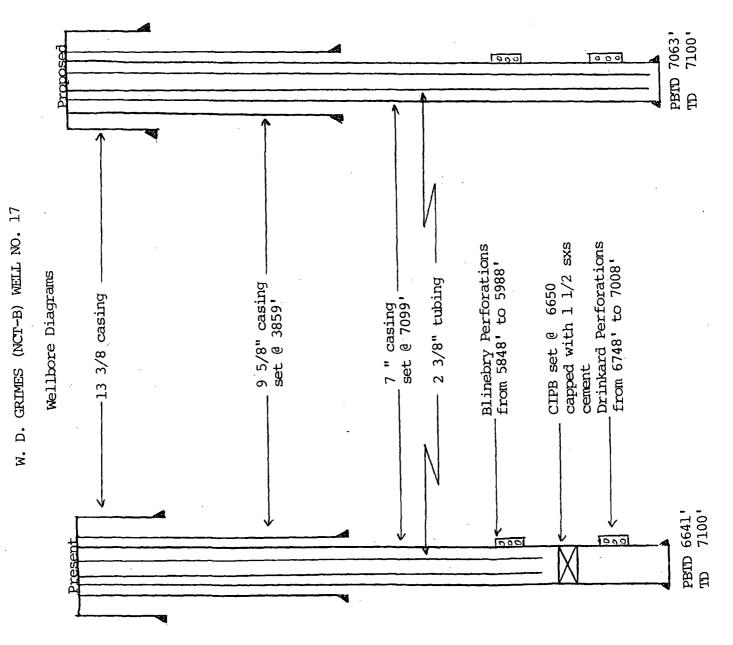
CITP = 150 psi

P(gas column) = (.006 psi/ft)(3878') = 2.3 psi

P(fluid column) = (1.10)(.433 psi/ft)(6878'-3878') = 1428.9 psi

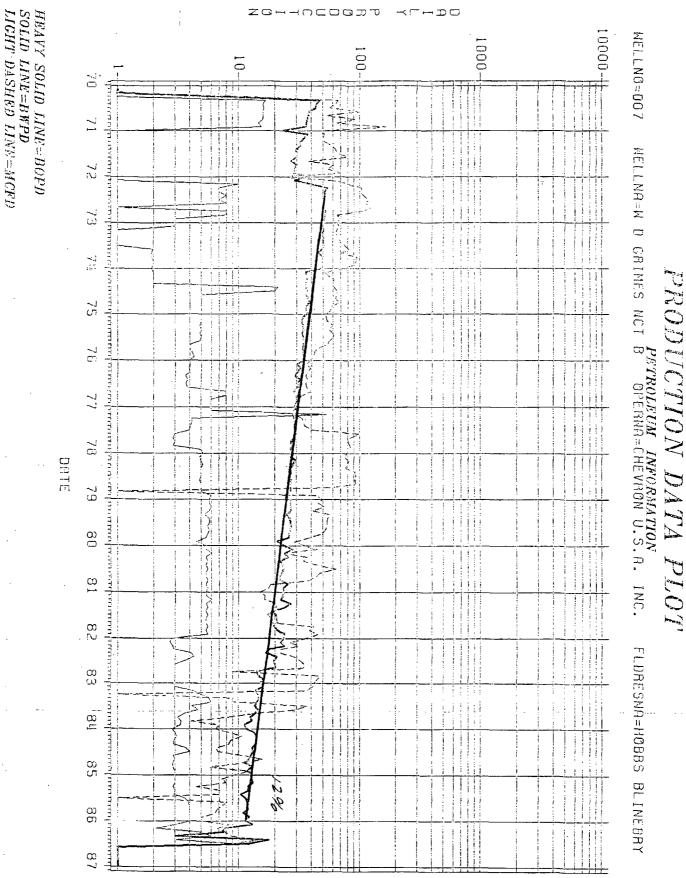
BHP = 150 + 2.3 +1428.9 = 1581.2 psi

Static Bottom Hole Pressure at a depth of 6878' = 1581 psi



CHEVRON U. S. A. INC.

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NEL VEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-55

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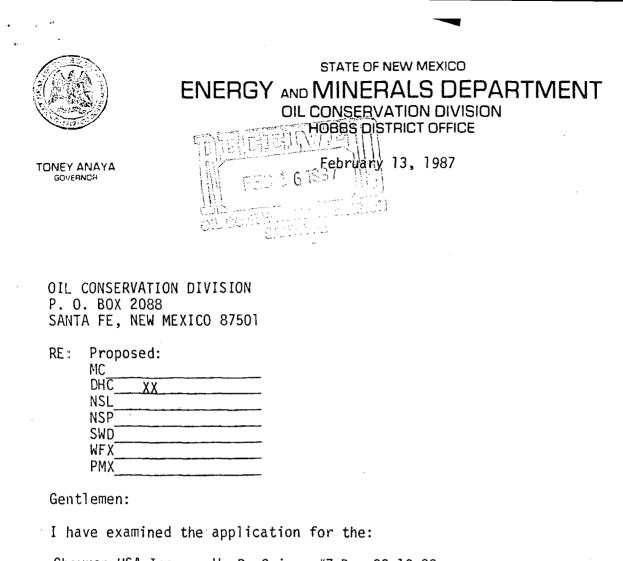
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Operator GULF (DIL CORPORATIO	N	Logae	w.	D. GRIN	AES NCT-B	Well No. 7
Unit Letter B	Section. 33	Township 18 South		38 EAST	County	LEA	
Actual Footage Loc 450		ORTH line and		2160 100	t from the	EAST	line
Ground Lyvel Elev.	Producing For		Pool				cated Acreager
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🗌 Yes	No If a	aswer is "yes;" type (of conso	lidation			
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d Distance From L	ocation to No.3 is 197 '' No.5 is 122' 		Denson	1		Position	otion Manager
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a ISL has been applied for.

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POST OFFICE BOX 1980

HOBBS, NEW MEXICO 88240

(505) 393-6161

Chevron USA Inc. W. D. Grimes #7-B 33-19-38 Operator Lease & Well No. Unit S-T-R and my recommendations are as follows: OK -- JS Yours very truly, Harmonia Antipathone A

/mc

Jerry Sextor

Supervisor, District 1

NEV TXICO OIL CONSERVATION COMMISSIC WELL LUCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Ellective 1-1-65

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						Position	reduction Manager
	ł			1		1	L1 Corporation
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				STATE-	or Cor	shown on nates of under my is true c	certify that the well location this plat was plotted from field actual surveys mode by me or supervision, and that the same and correct to the best of my e and belief.

Stach 2 Copy To Aspectiate Divisit State of New Mexico PGC - 103 Detect Energy, Minerals and Natural Resources Mar 22, 2004 Detect 01L CONSERVATION DIVISION State Cill A Cill A Division Date of New Asses, Not #10 Santa Fe, NM 87505 State Cill A Cill A Cill A Cill A Division Date of New Asses, Not #10 Santa Fe, NM 87505 State Cill A Ci			
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Type or print name Vickie Smith For State Use Only E-mail address: vsmith@texpetro.com Telephone No.817-336-2751 OC FIELD REPRESENTATIVE II/STAFF MANAGEATE OCT 3 1 2006	I hereby certify that the information at	mporary $10 3 11$ es to be the best of my knowle	ASC BOLLES LEVELS
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	Submit 3 Copies To Appropriate District	State of N	lew Mexic	D			Form C-103
t, s	Office District I	Energy, Minerals a	nd Natural	Resources			evised March 25, 1999
	1625 N. French Dr., Hobbs, NM 87240 District II				WELL API	NO.	30-025-35866
	811 South First, Artesia, NM 87210	OIL CONSERV			5. Indicate	Type of Le	ase
	District III 1000 Rio Brazos Rd., Aztec, NM 87410		th Pacheco		STA	TE 🗌	FEE X
	District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe	NM 8750	b	6. State O	il & Gas L	ease No.
ſ		CES AND REPORTS O	N WELLS		7. Lease N	ame or Uni	i Agreement Name
	(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEE	PEN OR PLU	G BACK TO A		nes (NCT-A	
	DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT [®] (FOR	M C-101) FOI	CSUCH			
	1. Type of Well: Oil Well X Gas Well	Other					
	2. Name of Operator Texland Petr				8. Well No	[.] 26	
					0.0.1		
	3. Address of Operator 777 Main	Street, Ste. 3200 Fort W	orth Ix /6	102	9. Pool nar Hobbs: Ur	pper Blineb	
	4. Well Location				<u></u>	-	
	Unit Letter D :	518 feet from the	North	line and <u>910</u>)f	eet from the	e West line
		m 111	D.	200		0	
	Section 32	Township 18 10. Elevation (Show		nge 38E RKB RT GR etc.)	NMPM		ounty Lea
	<u> </u>	3638					· · ·
	11. Check A	ppropriate Box to In	dicate Na				
			N 🗔	SUB REMEDIAL WOR	SEQUEN K		RTOF: .TERING CASING
		CHANGE PLANS		COMMENCE DR	ILLING OPNS		LUG AND
	PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A	ND		
	OTHER:			OTHER:Workove	er		X
	12. Describe proposed or complete of starting and proposed work or recompletion.SEE ATTCHED EXPLANATION). SEE RULE 1103. For					
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						JULC J	
	I hereby certify that the informatio	n above is true and com	nlete to the	hest of my knowle	dae and belie	f	
	10		-	•	•		
	SIGNATURE CHAR	a paly_	TITLE	Regulatory Analyst		1	DATE 05/08/2003
	Type or print nameAnn Burdette	Wiley				Telephor	ne No. (817)336-2751
	(This space for State use)						
	APPROVED BY Jary	N. Wink oc	E/ELD RE	PRECENTATIVE	1017 A 21 10	I	ATE
	Conditions of approval, if any				STAFF MAN	AGEK	MAY 1 5 2003

WF

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DISTRICT I

1825 N. Prench Dr., Hobbs, NM 88240 DISTRICT II

811 South Pirst, Artesis, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 67505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Code					Hobbs Up		inebry			
<u></u>		V		27						
OGRED No. 113315								Elevation 3633'		
	Surface Location									
UL or lot No. Section	· ·	Range	Lot Idn	Feet from the		Feet from the	East/West line	County		
F 32	18 S	38 E		2176	NORTH	1444	WEST	LEA		
		·			ferent From Su					
UL or lot No. Section	Township	Range	Lot Idn	Fest from the	North/South line	Feet from the	Bast/West line	County		
Dedicated Acres Joint or Infill Consolidation Code Order No. 4D NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED										
NO ALLOWABLE	OR A	NON-STAN # *18 *18				THE DIVISION OPERATO I hereb contained hereb best of my know Mark Signature Mark Printed Nam Area Mark Printed Nam Area SURVEYO I hereby certified on this plat w actual surveys supervision an correct to th JU Date Surveys Signature to Professional SURVEYO Signature to Signature to Correct to th Signature to Professional SURVEYO	DR CERTIFICA y certify the the in n is true and compl whedge and belief.	FION formation lete to the f f f f f f f f f ion shoum d notes of under my s true and		

NEW XICO OIL CONSERVATION COMMISSIO WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section. Leaso Well No. Overator W. D. Grimes (NCT-B) 7 Chevron U.S.A. Inc. Unit Letter Section Township County Hanae 18S 38E <u>33</u> Lea Actual Fostage Location of Wells feet from the North 2160 East 450 line and feet from the line Dedicated Acreage: Ground Level Elev. **Producing Formation** Pool 3645' Drinkard Hobbs Drinkard 80 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Yes Yes No No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. E. apr Nome M. E. Akins Position Staff Drilling Engineer Company Chevron U.S.A. Inc. Date 10-23-87 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 330 640 90 1320 1880 1880 2310 2640 2000 1300 1000 .00

PO Box 1980, Hobbe, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Facheco, Santa Fe, NM 87505		Minerals & Nat CONSERV 2040 Sou		IVISION	~	Subm	it to Approp	Form C-104 d October 18, 1994 instructions on back riate District Office 5 Copies ENDED REPORT
I. REQUEST	FOR AL	LOWABL	E AND AU	THORIZ	ATI	ON TO TR	ANSPOR	T
¹ Operate	or name and /	Address				2 0	GRID Number	
Texland Petroleum-Hob		.c.		(γ	113315 ³ Bea	on for Filing G	inde .
500 Throckmorton, Sui Fort Worth, TX 7610	2-3818			1	t	CH EFFECTIV	1 /	199
4 API Number			³ Pool Na				6	Pool Code
			HOBBS;DRI Property N				91	31730 Well Number
2630 256(8		W.	D. GRIMES					8
II. ¹⁰ Surface Location		.ot. Idn Fo	- Commente	North/South Li		Feet from the	East/West line	County
UL or lot no. Section Township H 33 18S	Range I 38E	Lot. Idn Po	et from the 2115	NORTH	ine	600	EAST	
¹¹ Bottom Hole Loca			······					
UL or lot no. Section Township	Range	Lot. Idn Fe	et from the	North/South L	ine	Feet from the	East/West line	County
¹² Lse Code ¹³ Producing Method Code P P	1	mection Date	15 C-129 Perr	nit Number	16	C-129 Effective E	Date ¹⁷ C	-129 Expiration Date
III. Oil and Gas Transporter	S							
	oner Name Address		20 POD	21 O/	G		ULSTR Locat ad Description	ion
172219 EQUILON ENTERPO P. O. BOX 430 BELAIRE, TX	RISES LLC		07090	10 0		F-32-18S-38E		
024650 DYNEGY MIDSTRE	AM SERVIC	ES, LP 800	07090	30 G		۶۰	32 - 185 - 38E	
Re anna						•.•		
IV, Produced Water ²³ POD			24 POD ULST	R Location and	Desci	ription		
0709050		·						
V. Well Completion Data ²⁵ Spud Date ²⁶ Ready I	Date	27 TD	<u> </u>	28 PBTD		29 Perforati	005 X	DHC, DC, MC
31 Hole Size	³² Casing &	Tubing Size		33 Depth Se			³⁴ Sacks	Cement
VI. Well Test Data	Data	37 Terr D-1-	18 ~~	agt I anoth	1	39 The De	- 40	Can Deserver
VI. Well Test Data ³⁵ Date New Oil ³⁶ Gas Delivery I	Date	37 Test Date	38 T	est Length		³⁹ Tbg. Pressure	40	Csg. Pressure
	Dato	³⁷ Test Date ⁴³ Water		est Length Gas		³⁹ Tbg. Pressure ⁴⁵ AOF		Csg. Pressure Test Method
35 Date New Oil 36 Gas Delivery I 41 Choke Size 42 Oil 47 I hereby certify that the rules of the Oil Concomplied with and that the information given al the best of my knowledge and belief	150TVation Div	43 Water		Gas		⁴⁵ AOF	46	Test Method
35 Date New Oil 36 Gas Delivery I 41 Choke Size 42 Oil 47 I hereby certify that the rules of the Oil Concomplied with and that the information given at the best of my knowledge and belief Signature: With Mark Concord C	iservation Div bove is true at	⁴³ Water rision have been and complete to		Gas		⁴⁵ AOF	46	Test Method
35 Date New Oil 36 Gas Delivery I 41 Choke Size 42 Oil 47 I hereby certify that the rules of the Oil Concomplied with and that the information given al the best of my knowledge and belief 35 Signature: 9 Frinted name: 9 Signature: 9 Signature: JAMES E WILKES / B. Techen Title: 9 Signature	150TVation Div	⁴³ Water rision have been and complete to	Approved b	⁴ Gas OIL (y: ORIC		⁴⁵ AOF	MINISION DEA STAN ERVISOR	Test Method
35 Date New Oil 26 Gas Delivery I 41 Choke Size 42 Oil 47 I hereby certify that the rules of the Oil Concomplied with and that the information given at the best of my knowledge and belief 51 Gas Delivery I 47 I hereby certify that the rules of the Oil Concomplied with and that the information given at the best of my knowledge and belief 42 Oil 47 I hereby certify that the rules of the Oil Concomplied with and that the information given at the best of my knowledge and belief 51 Gas Delivery I Signature: WILKES A Concompliant of the Deliver 10 Minor Deliver JAMES H. WILKES A Concompliant of the Deliver 10 Minor Deliver Title: MANAGER	thone:	⁴³ Water rision have been and complete to	Approved b	⁴ Gas OIL (y: ORIC		43 AOF SERVATION L SIGNED AY ISTRICT SUI	MINISION DEA STAN ERVISOR	Test Method
35 Date New Oil 26 Gas Delivery I 41 Choke Size 42 Oil 47 I hereby certify that the rules of the Oil Concomplied with and that the information given at the best of my knowledge and belief 35 Signature: Printed name: 36 Millikes for Techen JAMES WILKES for Techen Title: MANAGER	hervation Div bove is true at the list role	43 Water ision have been and complete to 5-2751	Approved b Title: Approval D	* Gas OIL (y: ORIC ato:	CON BINA D	43 AOF SERVATION L SIGNED AY ISTRICT SUI	46 DIVISION CERVISOR 2 RVISOR	Test Method