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WORKPLANS

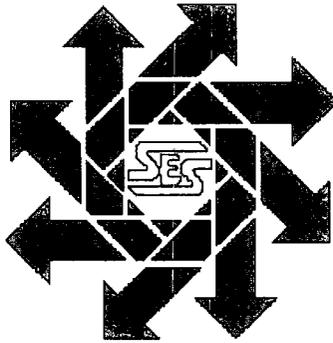
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10-2-08

1R496

**Paladin Energy Corporation
S. Vacuum SWD Line
Closure Plan
Unit D, Section 35, Township 18S, Range 35E
Lea County, New Mexico**

October 2, 2008



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Prepared for:

**Paladin Energy Corporation
4006 Dunkirk
Midland, Texas 79707**

By:

***Safety & Environmental Solutions, Inc.
703 E. Clinton
Hobbs, New Mexico 88240
(575) 397-0510***

TABLE OF CONTENTS

I. COMPANY CONTACTS	1
I. BACKGROUND	1
II. SURFACE AND GROUND WATER	1
III. SOILS	1
IV. WORK PERFORMED	1
V. CONCLUSIONS	2
VI. FIGURES & APPENDICES	2
Figure 1 – Vicinity Map	3
Figure 2 – Site Plan	4
Figure 3 – Monitor Well Logs	5
Appendix A – C-141	6
Appendix B – Analytical Results	7

I. Company Contacts

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Mickey Horn 432-522-2162 paladinmid@suddenlink.net

II. Background

SESI was contracted to perform a site investigation at the S. Vacuum SWD Line. On February 28, 2008 a representative of DCPM notified Paladin that while remediating a leak at the DCPM's Eddy County Loop (COP line #12200), it was discovered that there was some soil, contaminated with chlorides, from Paladins' SWD line that crosses the DCPMs' line in the area. As reported in the Site Investigation Report dated July 16, 2008 installation of a monitor well onsite indicated groundwater contamination.

III. Surface and Ground Water

Monitor wells on site were measured on July 8, 2008 and the depth of groundwater was approximately 60'.

IV. Soils

The soils in the area are predominantly sand and sandy loam.

V. Work Performed

On July 7, 2008 SESI was onsite to install two additional monitor wells in order to determine the groundwater gradient at the site. These well were developed and water samples were retrieved from the wells. The samples were properly preserved and transported under Chain of Custody to Argon Laboratories, of Hobbs, New Mexico for analysis. The samples were analyzed for Chlorides (EPA Method 300.0), Total Dissolved Solids (TDS) (EPA Method 160.1), and Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) (EPA Method 8021B). The results of the analysis were as follows:

Sample ID	Cl ⁻ mg/L	TDS mg/L	Benzene ug/L	Toluene ug/L	Ethyl Benzene ug/L	Total Xylenes ug/L
MW2	69	410	ND	ND	ND	ND
MW3	70	430	ND	ND	ND	ND

On July 21, 2008 an additional sample was retrieved from Monitor Well 1. The sample was properly preserved and transported under Chain of Custody to Argon Laboratories for analysis. The sample was analyzed for Chlorides, TDS, and BTEX. The results of the analysis were as follows:

Sample ID	Cl ⁻ mg/L	TDS mg/L	Benzene ug/L	Toluene ug/L	Ethyl Benzene ug/L	Total Xylenes ug/L
MW1	460	1700	ND	ND	ND	ND

After calculating the measurements from the three (3) wells the groundwater flow direction was determined to be southeast of the site.

On August 26, 2008 two (2) additional wells were installed directly down-gradient of the spill area. These well were developed and water samples were retrieved from the wells. The samples were properly preserved and transported under Chain of Custody to Argon Laboratories for analysis. The sample was analyzed for Chlorides, TDS, and BTEX. The results of the analysis were as follows:

Sample ID	Cl ⁻ mg/L	TDS mg/L	Benzene ug/L	Toluene ug/L	Ethyl Benzene ug/L	Total Xylenes ug/L
MW4	1700	3700	1.3	ND	ND	ND
MW5	2600	5400	ND	ND	ND	ND

V. Conclusions

After installation of the monitor wells it was found that the further away from the site the Chloride levels increased, which would indicate the contamination in these wells is not from this site. Aerial photographs indicate a large pit located at the South Vacuum Unit Well 35-3 that was drilled in 1958 and it is believed this pit could be the source of the contamination.

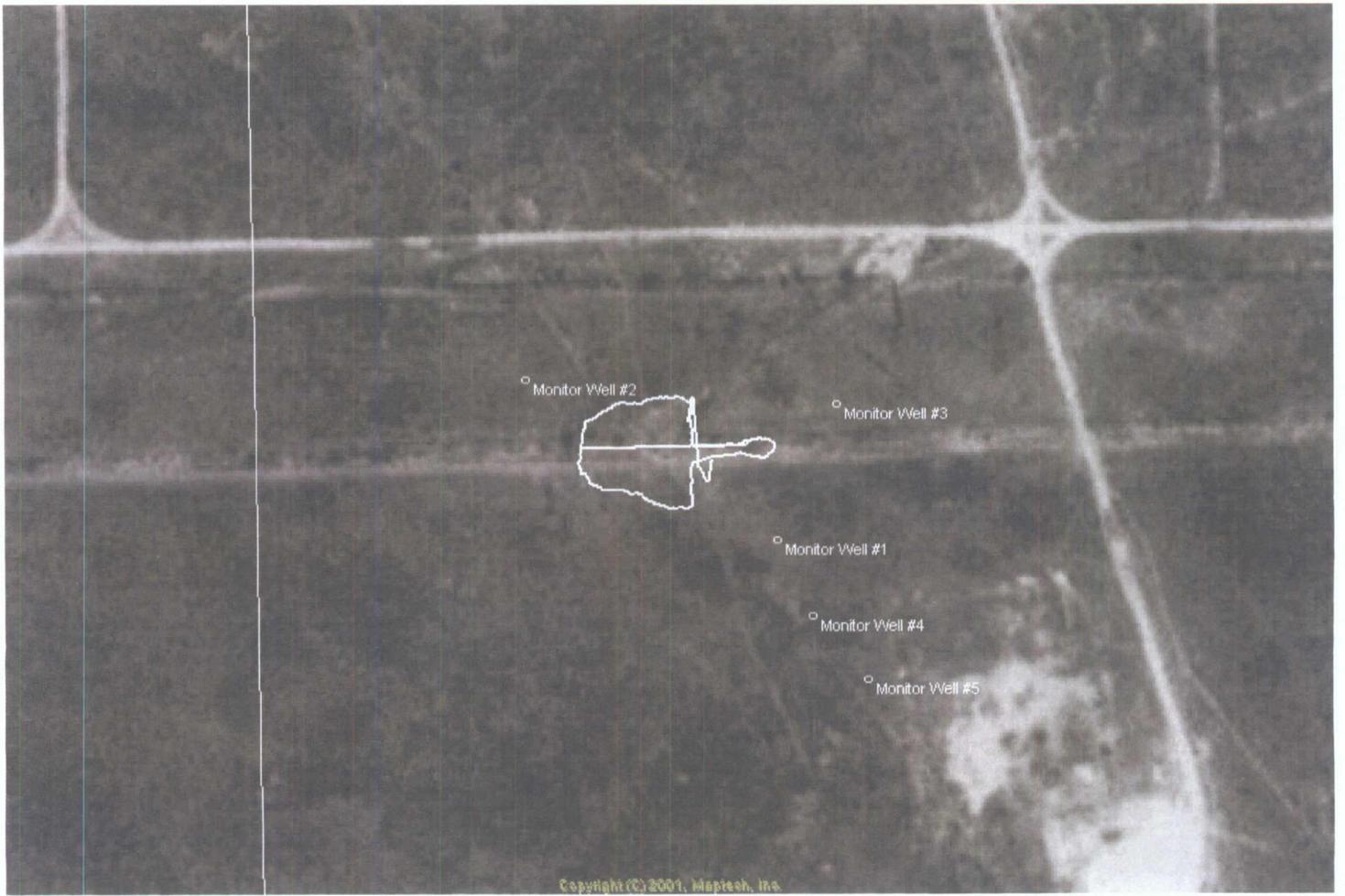
It is requested that the existing excavation be backfilled above the pipeline, lined with a 40-mil impervious liner, backfilled with clean soil and reseeded. The monitor wells will continue to be monitored and a new investigation conducted in the area of the old pit to determine if it is the source of the contamination.

VI. Figures & Appendices

- Figure 1 – Vicinity Map
- Figure 2 – Site Plan
- Figure 3 – Log of Monitor Well
- Appendix A – C-141
- Appendix B – Analytical Results

**Figure 1
Vicinity Map**

**Figure 2
Site Plan**



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Figure 3
Monitor Well Logs



Safety & Environmental Solutions, Inc.

LOG OF BORING MW-1 (temp well TMW-2)

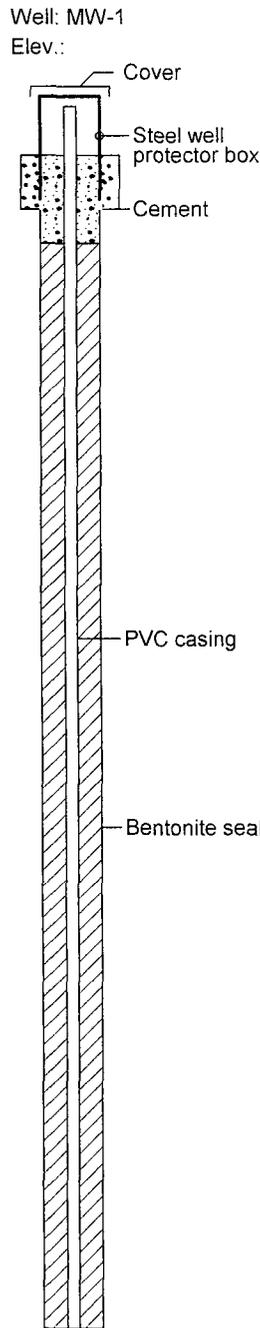
(Page 1 of 2)

Paladin Energy Corporation
 Buckeye Water Release Investigation
 NE/4 NW/4, Sec. 35, T18S, R35E
 Lea County, New Mexico
 N32° 42' 37.4", W103° 25' 52.9"

Date, Time Started : 06/06/08, 0850
 Date, Time Completed : 06/06/08, 1035
 Hole Diameter : 6-1/4", 4-3/4" tricone bits
 Drilling Method : Air Rotary
 Sample Method : Air cuttings

Drilling Equipment : Ingersoll-Rand TH-60
 Drilled By : Harrison-Cooper, Lubbock
 Logged By : D.G. Boyer, P.G., SESI
 Company Rep. :
 Survey By :

Depth in Feet	USCS	GRAPHIC	Water Levels	
			▼ Hydrocarbon Product	▽ Measured Water Level
DESCRIPTION				
0				
0-5				0-5 ft. SILTY SAND, light brown, very fine grained, with abundant small CALICHE chips
5-10	SM			5-10 ft. SILTY SAND, light brown, less CALICHE
10-18				10-18 ft. SILTY SAND, light brown, very fine grained, frequent CALICHE chips
18-22	CA			18-22 ft. CALICHE, hard, cuttings limey white with very fine grained sand and chert fragments
22	SP			22 ft. SAND, brown, fine grained, moist
23-25	SS			23-25 ft. SANDSTONE, crystalline, hard with chert and sandstone, light brown, very fine grained
26	SP			26 ft. SAND, light brown, very fine grained
27	SS			27 ft. SANDSTONE, light brown, very fine grained
30	SP			30 ft. SAND, light brown, very fine grained, uniform
31	SP/SS			31 ft. SAND and occasional SANDSTONE
35				35 ft. SAND and occasional SANDSTONE
35-36				35-36 ft. SAND, brown
40	SP			



Well Construction Information

COMPLETION DATA

Hole Depth : 80 ft. below LS
 TD inside casing : 72.71 ft. below TOC
 TD from surface : 70.1 ft. below LS

CASING, SCREEN & CAP

Material, joints : PVC, threaded
 Diameter : 2 in. ID
 Manufacturer : Monoflex
 Screen type, length : Slotted, 15 ft.
 Screen opening : 0.010 slot
 Scrn. placement : 55-70 ft. BLS
 Sump : None
 Bottom Cap : 0.2 ft PVC
 Protector Casing : Above-ground steel
 Lock Key # : - -

SEALS & SAND PACK

Cement seal type : QuikCrete
 Cement volume : 3 bags
 Cem't placement : 0-3 ft. BLS
 Annular seal name : Holeplug bentonite
 Annular seal size : 3/8" chips
 Seal volume : 15 bags, hydrated
 Seal placement : 3-52 ft. BLS
 Sand pack name : Oglebay-Norton
 Sand size, volume : 20-40 silica, 9 bags
 Sand placement : 52-69.5 ft. BLS
 Native backfill (type) : Sand, 69.5-80 ft. BLS

ELEVATIONS

Ground elevation : approx. 3,867 ft.
 Top of casing : _____

WELL INSTALLATION:

06/06/08: Drilled to 80 ft. Change to 4-3/4" sand bit at 40 ft. Change to 4-3/4" tricone bit at 62 ft., back to sand bit at 65 ft. Saturated at 65 ft. Installed 15 ft. 0.010 slot screen, placed sand (9 bags) to 52 ft. Left casing as temporary well.
 07/07/08: Returned to site and completed as permanent well. Added 15 bags Holeplug bentonite, 3 bags Quikcrete to cement above-ground steel well protection box with concrete pad.

WELL DEVELOPMENT:

06/06/08: Developed well, pumped 17 gallons water and sand out of well.
 Before purging, TW 63.42 ft. BTOC, TD: 72.30 ft.
 07/08/08: TW 63.53 ft. BTOC, TD: 72.71 ft.

Notes:
 Completed as a temporary well TMW-2; converted to permanent well MW-1 07/07/08. Developed 06/06/08; Sampled 06/06/08 and 06/10/08.

Field chloride test on sample, 1530 6/6/08: 510 ppm, lab result 480 mg/L
 Field test on sample (following purging), 1315 6/10/08: 502 ppm, lab result 570 mg/L



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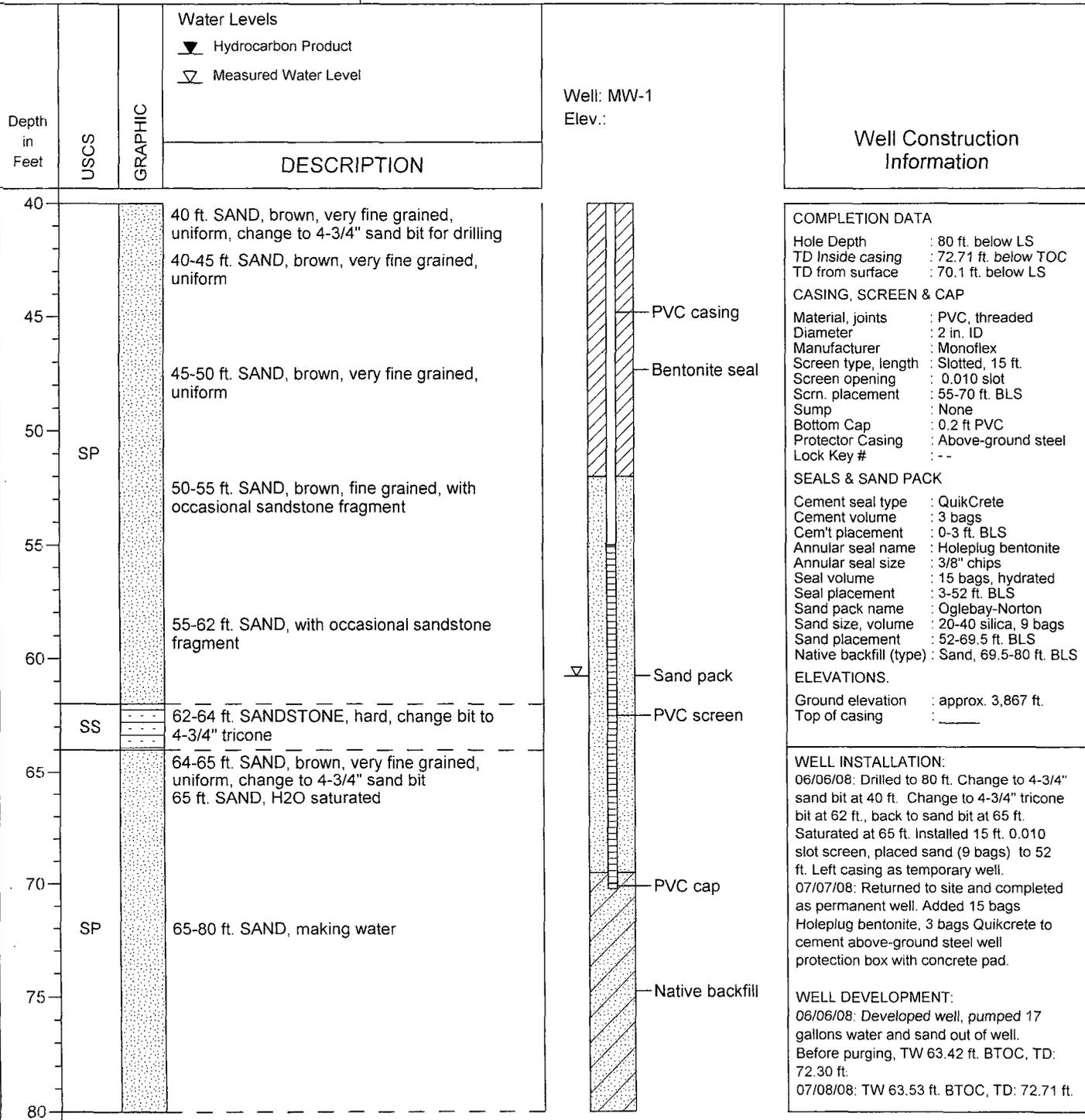
LOG OF BORING MW-1 (temp well TMW-2)

(Page 2 of 2)

Paladin Energy Corporation
Buckeye Water Release Investigation
NE/4 NW/4, Sec. 35, T18S, R35E
Lea County, New Mexico
N32° 42' 37.4", W103° 25' 52.9"

Date, Time Started : 06/06/08, 0850
Date, Time Completed : 06/06/08, 1035
Hole Diameter : 6-1/4", 4-3/4" tricone bits
Drilling Method : Air Rotary
Sample Method : Air cuttings

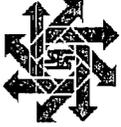
Drilling Equipment : Ingersoll-Rand TH-60
Drilled By : Harrison-Cooper, Lubbock
Logged By : D.G. Boyer, P.G., SESI
Company Rep. :
Survey By :



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Notes:
Completed as a temporary well TMW-2; converted to permanent well MW-1 07/07/08. Developed 06/06/08; Sampled 06/06/08 and 06/10/08.

Field chloride test on sample, 1530 6/6/08: 510 ppm, lab result 480 mg/L
Field test on sample (following purging), 1315 6/10/08: 502 ppm, lab result 570 mg/L

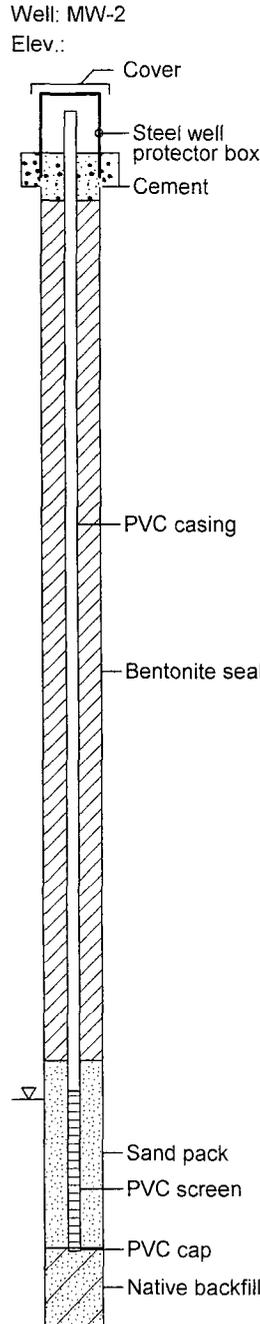


Paladin Energy Corporation
 Buckeye Water Release Investigation
 NE/4 NW/4, Sec. 35, T18S, R35E
 Lea County, New Mexico
 N32° 42' 39.3", W103° 25' 56.2"

Date, Time Started : 07/07/08, 0805
 Date, Time Completed : 07/07/08, 0905
 Hole Diameter : 6-1/4", 4-3/4" tricone bits
 Drilling Method : Air Rotary
 Sample Method : Air cuttings

Drilling Equipment : Ingersoll-Rand TH-60
 Drilled By : Harrison-Cooper, Lubbock
 Logged By : Isaac Kincaid, SESI
 Company Rep. :
 Survey By :

Depth in Feet	USCS	GRAPHIC	Water Levels	
			▼ Hydrocarbon Product	▽ Measured Water Level
DESCRIPTION				
0	CA/SP		0-0.5 ft. CALICHE rock with SAND	
5	CA		0.5-5 ft. CALICHE, hard rock with chip fragments	
10	ML/CA		5-10 ft. SANDY SILT with ground-up CALICHE, light brown	
15			10-15 ft. SANDY SILT with ground-up CALICHE, light brown	
20	CA/SM		18-20 ft. Hard rock layer, CHERT, silica quartz, with SILTY SAND	
25	CA		20-25 ft. CHERT, silica quartz	
30	SP		27-30 ft. SAND 30 ft. SAND, tan brown, fine grained	
35	SP/SS		30-35 ft. Mixed SAND and rock (SANDSTONE) layers	
40	SP		35 ft. SAND, tan brown, very fine grained 35-40 ft. SAND, tan brown, very fine grained	
45	SP/CA		40-45 ft. SAND, fine grained, with CALICHE	
50	SP		47-49 ft. SAND with CALICHE 50 ft. SAND, light brown, very fine grained, slightly damp	
55	SP/SS		50-55 ft. SAND, light brown, very fine grained, and caliche quartz (SANDSTONE) 55-60 ft. CALICHE (sandstone?) and SAND 60 ft. Hard rock CALICHE (Sandstone)	
60	SS/CA		62 ft. SANDSTONE with CALICHE	
65			63 ft. Saturated, water, SAND, brown, fine to medium grained, wet	
70	SP			
75			65-75 ft. SAND, brown, wet, soft drilling with 5-1/4 in. tricone bit.	



Well Construction Information

COMPLETION DATA

Hole Depth : 75 ft. below LS
 TD Inside casing : 73.06 ft. below TOC
 TD from surface : 70.4 ft. below LS

CASING, SCREEN & CAP

Material, joints : PVC, threaded
 Diameter : 2 in. ID
 Manufacturer : Monoflex
 Screen type, length : Slotted, 10 ft.
 Screen opening : 0.010 slot
 Scrn. placement : 60.5-70.5 ft. BLS
 Sump : None
 Bottom Cap : 0.2 ft PVC
 Protector Casing : Above-ground steel
 Lock Key # : -

SEALS & SAND PACK

Cement seal type : QuikCrete
 Cement volume : 3 bags
 Cem't placement : 0-3 ft. BLS
 Annular seal name : PDS bentonite
 Annular seal size : 3/8" chips
 Seal volume : 9 bags, hydrated
 Seal placement : 3-58 ft. BLS
 Sand pack name : Oglebay-Norton
 Sand size, volume : 20-40 silica, 3 bags
 Sand placement : 58-70 ft. BLS
 Native backfill (type) : Sand, 70-75 ft. BLS

ELEVATIONS.

Ground elevation : approx. 3,880 ft.
 Top of casing : _____

WELL INSTALLATION:

07/07/08: Drilled to 75 ft. using 5-1/4" tricone bit. Saturated at 63 ft. Installed 10 ft. 0.010 slot screen, placed sand (3 bags) to 58 ft. Added 9 bags BDS bentonite, 3 bags Quikcrete to cement above-ground steel well protection box and concrete pad.

WELL DEVELOPMENT:

07/08/08: Developed well using air lift pump, purged 19 gallons water and sand out of well. Before purging, TW 63.25 ft. BTOC, TD: 73.14 ft. After development TD: 73.06 ft.

Notes:
 Sampled 07/08/08. Field chloride test on sample, 0900: 61 ppm, lab result 69 mg/L.

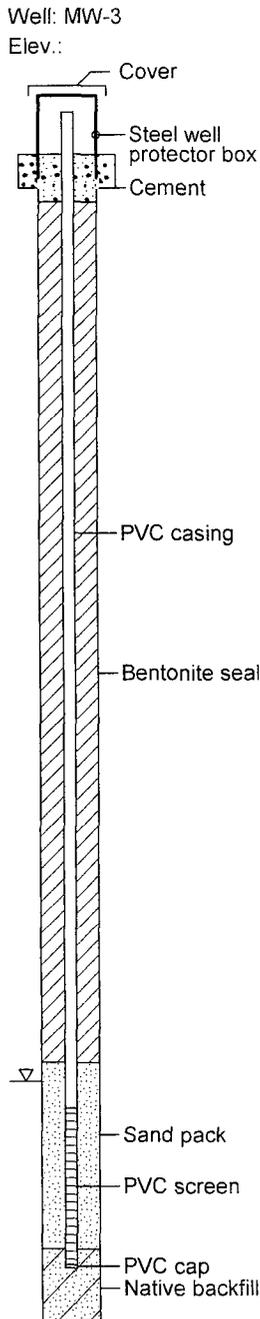


Palidin Energy Corporation
 Buckeye Water Release Investigation
 NE/4 NW/4, Sec. 35, T18S, R35E
 Lea County, New Mexico
 N32° 42' 39.0", W103° 25' 51.9"

Date, Time Started : 07/07/08, 0915
 Date, Time Completed : 07/07/08, 1015
 Hole Diameter : 6-1/4", 4-3/4" tricone bits
 Drilling Method : Air Rotary
 Sample Method : Air cuttings

Drilling Equipment : Ingersoll-Rand TH-60
 Drilled By : Harrison-Cooper, Lubbock
 Logged By : Isaac Kincaid, SESI
 Company Rep. :
 Survey By :

Depth in Feet	USCS	GRAPHIC	DESCRIPTION	Water Levels	
				▼ Hydrocarbon Product	▽ Measured Water Level
0	CA/SP		0-0.5 ft. CALICHE rock with SAND, brown		
0.5	CA		0.5-5 ft. Quartz CALICHE, light brown, with chip fragments		
5	CA/ML		5-10 ft. Quartz CALICHE with chip fragments, and SANDY SILT, light brown		
10	ML		10-19 ft. SANDY SILT and caliche chips, light brown		
15	ML		10-19 ft. SANDY SILT and caliche chips, light brown		
20	SS/SM		19-20 ft. SANDSTONE, quartz chert, hard rock layer, light brown with SILTY SAND		
20	ML/CA		20-25 ft. SANDY SILT with quartz CALICHE, light tan		
25	CA/SP		25-30 ft. Alternating CALICHE and SAND layers		
30	CA/SP		27 ft. SAND, very fine grained, with minimal caliche chips		
30	CA/SP		30-35 ft. Alternating CALICHE and SAND layers		
35	CA/SP		34 ft. CALICHE		
35	CA/SP		34-35 ft. SAND, tan brown, very fine grained		
35	CA/SP		35-40 ft. SAND, tan brown, very fine grained		
40	CA/SP		40-45 ft. SAND, tan brown, very fine grained with caliche chips		
45	SP		45-50 ft. SAND, tan brown, very fine grained with caliche chips, moist		
50	SP		50-55 ft. SAND, tan brown, very fine grained with caliche chips, moist		
55	CA/SP		55-60 ft. CALICHE and SAND, hit rock layer		
60	CA/SP		55-60 ft. CALICHE and SAND, hit rock layer		
65	SS/CA		62 ft. SANDSTONE with CALICHE		
65	SS/CA		63 ft. Saturated zone, SAND with CALICHE		
70	SP		65-75 ft. SAND, brown, wet		
75	SP		65-75 ft. SAND, brown, wet		



Well Construction Information

COMPLETION DATA
 Hole Depth : 75 ft. below LS
 TD Inside casing : 73.89 ft. below TOC
 TD from surface : 71.2 ft. below LS

CASING, SCREEN & CAP
 Material, joints : PVC, threaded
 Diameter : 2 in. ID
 Manufacturer : Monoflex
 Screen type, length : Slotted, 10 ft.
 Screen opening : 0.010 slot
 Scrn. placement : 61-71 ft. BLS
 Sump : None
 Bottom Cap : 0.2 ft PVC
 Protector Casing : Above-ground steel
 Lock Key # : - -

SEALS & SAND PACK
 Cement seal type : QuikCrete
 Cement volume : 3 bags
 Cem't placement : 0-3 ft. BLS
 Annular seal name : PDS bentonite
 Annular seal size : 3/8" chips
 Seal volume : 10 bags, hydrated
 Seal placement : 3-58 ft. BLS
 Sand pack name : Oglebay-Norton
 Sand size, volume : 20-40 silica, 3 bags
 Sand placement : 58-70 ft. BLS
 Native backfill (type) : Sand, 70-75 ft. BLS

ELEVATIONS.
 Ground elevation : approx. 3,886 ft.
 Top of casing : _____

WELL INSTALLATION:
 07/07/08: Drilled to 75 ft. using 5-1/4" tricone bit. Saturated at 63 ft. Installed 10 ft. 0.010 slot screen, placed sand (3 bags) to 58 ft. Added 10 bags BDS bentonite, 3 bags Quikcrete to cement above-ground steel well protection box and concrete pad.

WELL DEVELOPMENT:
 07/08/08: Developed well using air lift pump, purged 25 gallons water and sand out of well. Before purging, TW 61.96 ft. BTOC, TD: 73.88 ft. After development TD: 73.89 ft.

Notes:
 Sampled 07/08/08. Field chloride test on sample, 1030. 61 ppm, lab result 70 mg/L.

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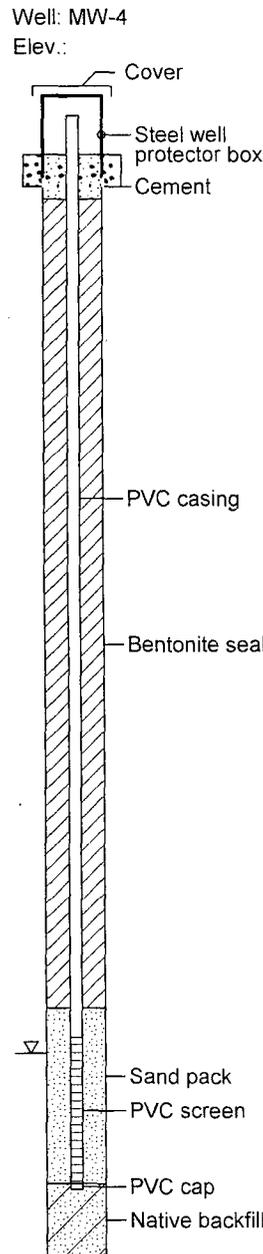


Paladin Energy Corporation
 Buckeye Water Release Investigation
 NE/4 NW/4, Sec. 35, T18S, R35E
 Lea County, New Mexico
 N32° 42' 36.6", W103° 25' 52.2"

Date, Time Started : 08/25/08, 0830
 Date, Time Completed : 08/25/08, 0910
 Hole Diameter : 6-1/4", 4-3/4" tricone bits
 Drilling Method : Air Rotary
 Sample Method : Air cuttings

Drilling Equipment : Ingersoll-Rand TH-60
 Drilled By : Harrison-Cooper, Lubbock
 Logged By : Isaac Kincaid, SESI
 Company Rep. :
 Survey By :

Depth in Feet	USCS	GRAPHIC	Water Levels
			DESCRIPTION
			▼ Hydrocarbon Product ▽ Measured Water Level
0	CA/SP		0-5 ft. CALICHE rock with SAND, tan brown
5			caliche chip fragments
10	SM		10-15 ft. SILTY SAND, light tan brown with caliche chip fragments
15			
20	CA		18 ft. Hard rock layer
20			20 ft. CALICHE, white with silty sand (quartz)
25			20-25 ft. Hard rock layer with sandstone and white chips
25			25-28 ft. Hard rock layer
30	SP		28 ft. SAND, brown
30			30 ft. SAND, light brown with chip fragments
35	SP/CA		30-35 ft. Alternating SAND and CALICHE
35			35 ft. SAND with sandstone fragments, light tan brown
40			35-40 ft. Alternating SAND and CALICHE, sand fine, tan brown with chip fragments
40			40-45 ft. SAND, tan brown, fine grained, quartz fragments
45	SP		45-50 ft. SAND, tan brown, fine grained, quartz fragments
50			50-55 ft. SAND, tan brown, fine grained, quartz fragments, moist
55			55-60 ft. SAND, tan brown, fine grained, quartz fragments, moist
60	CA		61 ft. CALICHE layer
65			65 ft. CALICHE (sandstone?) quartz layer, white
65	SS		65-70 ft. SANDSTONE, coarse grained with tan sand, water zone at 65 ft.
70	CL/MS		70-75 ft. CLAY or MUDSTONE, mud, dark brown
75			
80			



Well Construction Information

COMPLETION DATA

Hole Depth : 75 ft. below LS
 TD Inside casing : 73.11 ft. below TOC
 TD from surface : 70.4 ft. below LS

CASING, SCREEN & CAP

Material, joints : PVC, threaded
 Diameter : 2 in. ID
 Manufacturer : Monoflex
 Screen type, length : Slotted, 10 ft.
 Screen opening : 0.010 ft.
 Scrn. placement : 60-70 ft. BLS
 Sump : None
 Bottom Cap : 0.2 ft PVC
 Protector Casing : Above-ground steel
 Lock Key # : - -

SEALS & SAND PACK

Cement seal type : QuikCrete
 Cement volume : 3 bags
 Cem't placement : 0-3 ft. BLS
 Annular seal name : PDS bentonite
 Annular seal size : 3/8" chips
 Seal volume : 16 bags, hydrated
 Seal placement : 3-58 ft. BLS
 Sand pack name : Oglebay-Norton
 Sand size, volume : 20-40 silica, 4.5 bags
 Sand placement : 58-70 ft. BLS
 Native backfill (type) : Sand, 70-75 ft. BLS

ELEVATIONS.

Ground elevation : approx. 3,875 ft.
 Top of casing : _____

WELL INSTALLATION:

08/25/08: Drilled to 75 ft. using 5-1/4" tricone bit. Saturated at 65 ft. Installed 10 ft. 0.010 slot screen, placed sand (4.5 bags) to 58 ft. Added 16 bags BDS bentonite, 3 bags Quikcrete to cement above-ground steel well protection box and concrete pad.

WELL DEVELOPMENT:

08/26/08: Developed well using air lift pump, purged 12 gallons water and sand out of well. Before purging, TW 63.81 ft. BTOC, TD: 73.11 ft. After development TD: 73.03 ft.

Notes:

Sampled 08/26/08. Field chloride test on sample, 1100: 2,084 ppm, lab result 1,700 mg/L.



Paladin Energy Corporation
 Buckeye Water Release Investigation
 NE/4 NW/4, Sec. 35, T18S, R35E
 Lea County, New Mexico
 N32° 42' 35.8", W103° 25' 51.7"

Date, Time Started : 08/25/08, 1000
 Date, Time Completed : 08/25/08, 1045
 Hole Diameter : 6-1/4", 4-3/4" tricone bits
 Drilling Method : Air Rotary
 Sample Method : Air cuttings

Drilling Equipment : Ingersoll-Rand TH-60
 Drilled By : Harrison-Cooper, Lubbock
 Logged By : Isaac Kincaid, SESI
 Company Rep. :
 Survey By :

Depth in Feet	USCS	GRAPHIC	DESCRIPTION	Well Construction Information	
				COMPLETION DATA	
Water Levels ▼ Hydrocarbon Product ▽ Measured Water Level					
0	SP		0-5 ft. @ 5 ft. SAND, light brown with quartz		
5	CA		5-10 ft. @ 10 ft. CALICHE, quartz, light brown with sand	CASING, SCREEN & CAP Material, joints : PVC, threaded Diameter : 2 in. ID Manufacturer : Monoflex Screen type, length : Slotted, 10 ft. Screen opening : 0.010 slot Scrn. placement : 60-70 ft. BLS Sump : None Bottom Cap : 0.2 ft PVC Protector Casing : Above-ground steel Lock Key # : -	
10	SP		10-15 ft. @ 15 ft. SAND, light brown, fine grained with quartz caliche	SEALS & SAND PACK Cement seal type : QuikCrete Cement volume : 3 bags Cem't placement : 0-3 ft. BLS Annular seal name : PDS bentonite Annular seal size : 3/8" chips Seal volume : 16 bags, hydrated Seal placement : 3-58 ft. BLS Sand pack name : Oglebay-Norton Sand size, volume : 20-40 silica, 4.5 bags Sand placement : 58-70 ft. BLS Native backfill (type) : Sand, 70-75 ft. BLS	
15	SP		10-15 ft. @ 15 ft. SAND, light brown, fine grained with quartz caliche	ELEVATIONS. Ground elevation : approx. 3,869 ft. Top of casing : _____	
20	CA		18 ft. Hard rock layer (caliche and chert?)	WELL INSTALLATION: 08/25/08: Drilled to 75 ft. using 5-1/4" tricone bit. Saturated at 66 ft. Installed 10 ft. 0.010 slot screen, placed sand (4.5 bags) to 58 ft. Added 16 bags BDS bentonite, 3 bags Quikcrete to cement above-ground steel well protection box and concrete pad.	
25	SP		20 ft. SAND, coarse grained with quartz chip fragments	WELL DEVELOPMENT: 08/26/08: Developed well using air lift pump, purged 13 gallons water and sand out of well. Before purging, TW 64.23 ft. BTOC, TD: 73.71 ft. After development TD: 73.74 ft.	
30	CA		20-25 ft. @ 25 ft. quartz CALICHE with minimal white sand		
35	SM/CA		30 ft. SILTY SAND, tan brown with quartz fragments.		
40	SS		30-35 ft. Alternating sand and rock		
45	SS		35-38 ft. Quartz SANDSTONE, tan brown		
50	SP		38-40 ft. SAND, tan brown, very fine grained		
55	SP		45 ft. SAND, tan brown, fine grained		
60	SP		50 ft. SAND, tan brown, very fine grained with caliche chips		
65	CA/SP		55 ft. SAND, tan brown, very fine grained with caliche chips, moist		
70	SP		60 ft. SAND, tan brown, very fine grained with caliche chips, moist		
75	CL/MS		63 ft. Hit CALICHE/SAND, light brown		
80	CL/MS		65 ft. CALICHE/SAND, light brown		
	SP		66 ft. SAND, dark brown, water zone		
	CL/MS		70-75 ft. CLAY or MUDSTONE, mud dark brown		

Z:\SESCentral\Company Files\Paladin\PAL-08-001 Buckeye Leak\Boring logs\MW-5.bor

Notes:
 Sampled 08/26/08. Field chloride test on sample, 1200: 3,749 ppm, lab result 2,600 mg/L.

Appendix A
C-141

SV 35-1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Paladin Energy Corp.	Contact: Mickey Horn
Address: 10290 Monroe Drive, Ste. 301, Dallas, TX 75229	Telephone No.: Cell: 432-634-6599 Office: 432-522-2162
Facility Name S. Vacuum SWD line	Facility Type

Surface Owner	Mineral Owner	Lease No.
---------------	---------------	-----------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	35	18	35	300	N	1400	W	LEA

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Saltwater	Volume of Release: unknown	Volume Recovered
Source of Release: SWD Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery 2/27/08, 12:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD Chris Williams by telephone	
By Whom? Johnnie Bradford of DCP Midstream, LP	Date and Hour 2/28/2008 10:00 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO	If YES, Volume Impacting the Watercourse.	

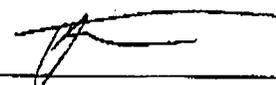
If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
On 2/28/08 a representative of DCPM notified Paladin that in cleaning up a leak on DCPM's Eddy County Loop line (COP line #12200) they had found some soil contaminated by chlorides. Paladin's SWD line crosses DCPM's line in the area

Describe Area Affected and Cleanup Action Taken.*
The area affected was DCPM's pipeline right-of-way just east of Hwy 238 approx 0.5 miles. DCPM to cleanup as per the attached Form c-141 of March 10, 2008. Paladin accepts no responsibility for DCPM's spill, but has agreed to reimburse DCPM for part of the reasonable remediation costs caused by excess chlorides.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCDC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCDC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCDC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor:	
Printed Name: George G. Fenton	Approval Date:	Expiration Date:
Title: President & CEO	Conditions of Approval:	
E-mail Address: ggfenton@aol.com	Attached <input type="checkbox"/>	
Date: 2/31/08	Phone: 214-654-0132	

* Attach Additional Sheets if Necessary

Appendix B
Analytical Results

argon laboratories

29 July 2008

Bob Allen
Safety & Environmental Solutions, Inc.
703 E. Clinton Ave
Hobbs, NM 88240

RE: Paladine Buckeye Leak Project Data

Enclosed are the results for sample(s) received on 07/21/08 15:00 by Argon Laboratories. The sample(s) were analyzed according to instructions in accompanying chain-of-custody. Results are summarized on the following pages.

Please see quality control report for a summary of QC data pertaining to this project.

The sample(s) will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Sample(s) may be archived by prior arrangement.

Thank you for the opportunity to service the needs of your company.

Sincerely,


Hiram Cueto
Lab Manager

Argon Laboratories Sample Receipt Checklist

Client Name: SESI Date & Time Received: 07/21/08 15:00

Project Name: Paladine Buckeye Leak Client Project Number: PAL-08-001

Received By: R.E. Matrix: Water Soil

Sample Carrier: Client Laboratory Fed Ex UPS Other

Argon Labs Project Number: C807009

Shipper Container in good condition? Samples received in proper containers? Yes No

N/A Yes No Samples received intact? Yes No

Samples received under refrigeration? Yes No Sufficient sample volume for requested tests? Yes No

Chain of custody present? Yes No Samples received within holding time? Yes No

Chain of Custody signed by all parties? Yes No Do samples contain proper preservative?
N/A Yes No

Chain of Custody matches all sample labels? Do VOA vials contain zero headspace?
Yes No (None submitted) Yes No

ANY "No" RESPONSE MUST BE DETAILED IN THE COMMENTS SECTION BELOW

Date Client Contacted: _____ Person Contacted: _____

Contacted By: _____ Subject: _____

Comments: _____

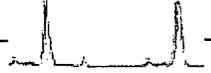
Action Taken: _____

ADDITIONAL TEST(S) REQUEST / OTHER

Contacted By: _____ Date: _____ Time: _____

Call Received By: _____

Comments: _____



Safety & Environmental Solutions, Inc.
703 E. Clinton Ave
Hobbs, NM 88240

Project Number: PAL-08-001
Project Name: Paladine Buckeye Leak
Project Manager: Bob Allen

Work Order No.:
C807009

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW # 1	C807009-01	Water	07/21/08 09:00	07/21/08 15:00

Approved By
Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.
703 E. Clinton Ave
Hobbs, NM 88240

Project Number: PAL-08-001
Project Name: Paladine Buckeye Leak
Project Manager: Bob Allen

Work Order No.:
C807009

ANALYSIS REPORT

Analyte	Result	Reporting		Dilution	Analyzed	Method	Notes
		Limit	Units				
MW # 1 (C807009-01) Water Sampled: 07/21/08 09:00 Received: 07/21/08 15:00							
Total Dissolved Solids	1700	10	mg/L	1	07/24/08	EPA 160.1	
Chloride	460	1.0	"	"	07/25/08	EPA 300.0	

Approved By
Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.
703 E. Clinton Ave
Hobbs, NM 88240

Project Number: PAL-08-001
Project Name: Paladine Buckeye Leak
Project Manager: Bob Allen

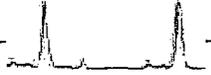
Work Order No.:
C807009

Volatile Organics by EPA Method 8021B

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
MW # 1 (C807009-01) Water Sampled: 07/21/08 09:00 Received: 07/21/08 15:00							
Benzene	ND	0.5	ug/L	1	07/24/08	8021B	
Toluene	ND	0.5	"	"	"	"	
Ethylbenzene	ND	0.5	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	
Surr. Rec.:		98 %			"	"	

Approved By
Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.
703 E. Clinton Ave
Hobbs, NM 88240

Project Number: PAL-08-001
Project Name: Paladine Buckeye Leak
Project Manager: Bob Allen

Work Order No.:
C807009

ANALYSIS REPORT - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	RPD	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-----	-------

Batch CR00120 - General Prep

Blank (CR00120-BLK1) Prepared & Analyzed: 07/24/08								
Total Dissolved Solids	ND	10	mg/L					
LCS (CR00120-BS1) Prepared & Analyzed: 07/24/08								
Total Dissolved Solids	980		mg/L	1000		98		
LCS Dup (CR00120-BSD1) Prepared & Analyzed: 07/24/08								
Total Dissolved Solids	1010		mg/L	1000		101	3	
Matrix Spike (CR00120-MS1) Prepared & Analyzed: 07/24/08								
Total Dissolved Solids	1020		mg/L	1000		102		
Matrix Spike Dup (CR00120-MSD1) Prepared & Analyzed: 07/24/08								
Total Dissolved Solids	1000		mg/L	1000		100	2	

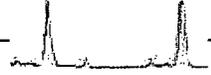
Batch CR00121 - General Prep

Blank (CR00121-BLK1) Prepared & Analyzed: 07/25/08								
Chloride	ND	1.0	mg/L					
LCS (CR00121-BS1) Prepared & Analyzed: 07/25/08								
Chloride	4.90		mg/L	5.00		98		
LCS Dup (CR00121-BSD1) Prepared & Analyzed: 07/25/08								
Chloride	5.05		mg/L	5.00		101	3	
Matrix Spike (CR00121-MS1) Prepared & Analyzed: 07/25/08								
Chloride	5.10		mg/L	5.00		102		
Matrix Spike Dup (CR00121-MSD1) Prepared & Analyzed: 07/25/08								
Chloride	5.00		mg/L	5.00		100	2	

Approved By

Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.

Project Number: PAL-08-001

703 E. Clinton Ave

Project Name: Paladine Buckeye Leak

Work Order No.:

Hobbs, NM 88240

Project Manager: Bob Allen

C807009

Volatile Organics by EPA Method 8021B - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	RPD	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-----	-------

Batch CR00122 - EPA 5030B

Blank (CR00122-BLK1)

Prepared & Analyzed: 07/24/08

Surrogate: <i>a,a,a</i> -Trifluorotoluene	54.0		ug/L	50.0		108		
Benzene	ND	0.5	"					
Toluene	ND	0.5	"					
Ethylbenzene	ND	0.5	"					
Xylenes (total)	ND	1.0	"					

LCS (CR00122-BS1)

Prepared & Analyzed: 07/24/08

Ethylbenzene	49.0		ug/L	50.0		98		
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LCS Dup (CR00122-BSD1)

Prepared & Analyzed: 07/24/08

Ethylbenzene	47.0		ug/L	50.0		94	4	
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Approved By

Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.

Project Number: PAL-08-001

703 E. Clinton Ave
Hobbs, NM 88240

Project Name: Paladine Buckeye Leak

Project Manager: Bob Allen

Work Order No.:

C807009

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

Approved By
Argon Laboratories, Inc.

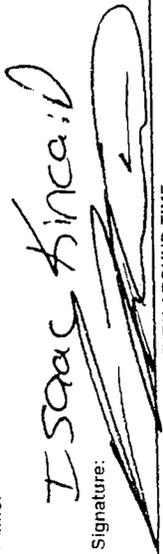
QC Officer

Argon Labs

2126 W. Marland Ave Hobbs, NM 88240
 (505)397-0295 (505)397-0296 info@argonlabs.com

CHAIN OF CUSTODY

1131

Project No: PA1-08-001 Project Title: Paladin Buckeye Leak Location: Lea Co, NM	Client: SEEF Address: 703 E Clinton Hobbs, NM 88240 Contact: (575) 738-204 Phone: (575) 738-204 Fax: 737-0570	Bill To: Client: Same Address:	
Sampler's Name: Isaac Kincaid (print) Sampler's Signature: 	ANALYSIS		
RUSH <input type="checkbox"/> 24 Hour <input type="checkbox"/> 48 Hour <input type="checkbox"/> other <input type="checkbox"/>	Standard (5 days) <input checked="" type="checkbox"/>		
TURN AROUND TIME	Matrix		
Date Time # Containers	Matrix		
MW #2 7/8/08 0900 3	H2O		
MW #3 7/8/08 1030 3	H2O		
Relinquished By: 	Date: 7/8/08 Time: 1410	Received By: 	Date: 7/8/08 Time: 1410
Relinquished By:	Date: Time:	Received By:	Date: Time:
Relinquished By:	Date: Time:	Received By:	Date: Time:
		SPECIAL INSTRUCTIONS:	
		COMMENTS	



Safety & Environmental Solutions, Inc.
703 E. Clinton Ave
Hobbs, NM 88240

Project Number: PAL-08-001
Project Name: Paladine Buckeye Leak
Project Manager: Bob Allen

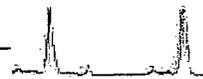
Work Order No.:
C807004

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW #2	C807004-01	Water	07/08/08 09:00	07/08/08 14:10
MW #3	C807004-02	Water	07/08/08 10:30	07/08/08 14:10

Approved By
Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.

Project Number: PAL-08-001

703 E. Clinton Ave
Hobbs, NM 88240

Project Name: Paladine Buckeye Leak

Project Manager: Bob Allen

Work Order No.:
C807004

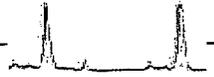
ANALYSIS REPORT

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
MW #2 (C807004-01) Water Sampled: 07/08/08 09:00 Received: 07/08/08 14:10							
Total Dissolved Solids	410	10	mg/L	1	07/11/08	EPA 160.1	
Chloride	69	1.0	"	"	07/11/08	EPA 300.0	
MW #3 (C807004-02) Water Sampled: 07/08/08 10:30 Received: 07/08/08 14:10							
Total Dissolved Solids	430	10	mg/L	1	07/11/08	EPA 160.1	
Chloride	70	1.0	"	"	07/11/08	EPA 300.0	

Approved By

Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.

Project Number: PAL-08-001

703 E. Clinton Ave

Project Name: Paladine Buckeye Leak

Work Order No.:

Hobbs, NM 88240

Project Manager: Bob Allen

C807004

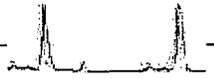
Volatile Organics by EPA Method 8021B

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
MW #2 (C807004-01) Water Sampled: 07/08/08 09:00 Received: 07/08/08 14:10							
Benzene	ND	0.5	ug/L	1	07/14/08	8021B	
Toluene	ND	0.5	"	"	"	"	
Ethylbenzene	ND	0.5	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	
Surr. Rec.:		96 %			"	"	
MW #3 (C807004-02) Water Sampled: 07/08/08 10:30 Received: 07/08/08 14:10							
Benzene	ND	0.5	ug/L	1	07/14/08	8021B	
Toluene	ND	0.5	"	"	"	"	
Ethylbenzene	ND	0.5	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	
Surr. Rec.:		97 %			"	"	

Approved By

Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.

Project Number: PAL-08-001

703 E. Clinton Ave
Hobbs, NM 88240

Project Name: Paladine Buckeye Leak

Project Manager: Bob Allen

Work Order No.:

C807004

ANALYSIS REPORT - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	RPD	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-----	-------

Batch CR00107 - General Prep

Blank (CR00107-BLK1)				Prepared & Analyzed: 07/11/08				
Chloride	ND	1.0	mg/L					
LCS (CR00107-BS1)				Prepared & Analyzed: 07/11/08				
Chloride	5.80		mg/L	5.00		116		
LCS Dup (CR00107-BSD1)				Prepared & Analyzed: 07/11/08				
Chloride	5.65		mg/L	5.00		113	3	
Matrix Spike (CR00107-MS1)				Prepared & Analyzed: 07/11/08				
Chloride	5.00		mg/L	5.00		100		
Matrix Spike Dup (CR00107-MSD1)				Prepared & Analyzed: 07/11/08				
Chloride	4.80		mg/L	5.00		96	4	

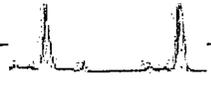
Batch CR00108 - General Prep

Blank (CR00108-BLK1)				Prepared & Analyzed: 07/11/08				
Total Dissolved Solids	ND	10	mg/L					
LCS (CR00108-BS1)				Prepared & Analyzed: 07/11/08				
Total Dissolved Solids	1070		mg/L	1000		107		
LCS Dup (CR00108-BSD1)				Prepared & Analyzed: 07/11/08				
Total Dissolved Solids	1050		mg/L	1000		105	2	
Matrix Spike (CR00108-MS1)				Prepared & Analyzed: 07/11/08				
Total Dissolved Solids	970		mg/L	1000		97		
Matrix Spike Dup (CR00108-MSD1)				Prepared & Analyzed: 07/11/08				
Total Dissolved Solids	980		mg/L	1000		98	1	

Approved By

Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.

Project Number: PAL-08-001

703 E. Clinton Ave

Project Name: Paladine Buckeye Leak

Work Order No.:

Hobbs, NM 88240

Project Manager: Bob Allen

C807004

Volatile Organics by EPA Method 8021B - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	RPD	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-----	-------

Batch CR00109 - EPA 5030B

Blank (CR00109-BLK1)

Prepared & Analyzed: 07/14/08

Surrogate: <i>a,a,a</i> -Trifluorotoluene	50.0		ug/L	50.0		100		
Benzene	ND	0.5	"					
Toluene	ND	0.5	"					
Ethylbenzene	ND	0.5	"					
Xylenes (total)	ND	1.0	"					

LCS (CR00109-BS1)

Prepared & Analyzed: 07/14/08

Benzene	45.5		ug/L	50.0		91		
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LCS Dup (CR00109-BSD1)

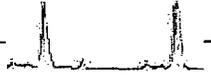
Prepared & Analyzed: 07/14/08

Benzene	47.5		ug/L	50.0		95	4	
---------	------	--	------	------	--	----	---	--

Approved By

Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.
703 E. Clinton Ave
Hobbs, NM 88240

Project Number: PAL-08-001
Project Name: Paladine Buckeye Leak
Project Manager: Bob Allen

Work Order No.:
C807004

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

Approved By
Argon Laboratories, Inc.

QC Officer

argon laboratories

04 September 2008

Bob Allen
Safety & Environmental Solutions, Inc.
703 E. Clinton Ave
Hobbs, NM 88240

RE: Paladine Buckeye Leak Project Data

Enclosed are the results for sample(s) received on 08/26/08 15:15 by Argon Laboratories. The sample(s) were analyzed according to instructions in accompanying chain-of-custody. Results are summarized on the following pages.

Please see quality control report for a summary of QC data pertaining to this project.

The sample(s) will be stored for 30 days after completion of analysis; then disposed of in accordance with State and Federal regulations. Sample(s) may be archived by prior arrangement.

Thank you for the opportunity to service the needs of your company.

Sincerely,



Hiram Cueto
Lab Manager

Argon Laboratories Sample Receipt Checklist

Client Name: Safety & Environmental Solution Date & Time Received: 08/26/08 15:15

Project Name: Paladine Buckeye Leak Client Project Number: PAL-08-001

Received By: R.E. Matrix: Water Soil

Sample Carrier: Client Laboratory Fed Ex UPS Other

Argon Labs Project Number: C808001

Shipper Container in good condition? N/A Yes No Samples received in proper containers? Yes No

Samples received intact? Yes No

Samples received under refrigeration? Yes No Sufficient sample volume for requested tests? Yes No

Chain of custody present? Yes No Samples received within holding time? Yes No

Chain of Custody signed by all parties? Yes No Do samples contain proper preservative?

N/A Yes No

Chain of Custody matches all sample labels? Yes No Do VOA vials contain zero headspace?

(None submitted) Yes No

ANY "No" RESPONSE MUST BE DETAILED IN THE COMMENTS SECTION BELOW

Date Client Contacted: _____ Person Contacted: _____

Contacted By: _____ Subject: _____

Comments: _____

Action Taken: _____

ADDITIONAL TEST(S) REQUEST / OTHER

Contacted By: _____ Date: _____ Time: _____

Call Received By: _____

Comments: _____



Safety & Environmental Solutions, Inc.

Project Number: PAL-08-001

703 E. Clinton Ave

Project Name: Paladine Buckeye Leak

Work Order No.:

Hobbs, NM 88240

Project Manager: Bob Allen

C808001

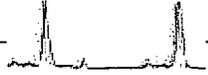
ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW # 4	C808001-01	Water	08/26/08 11:00	08/26/08 15:15
MW # 5	C808001-02	Water	08/26/08 12:00	08/26/08 15:15

Approved By

Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.

Project Number: PAL-08-001

703 E. Clinton Ave

Project Name: Paladine Buckeye Leak

Work Order No.:

Hobbs, NM 88240

Project Manager: Bob Allen

C808001

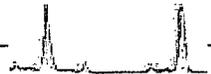
ANALYSIS REPORT

Analyte	Result	Reporting		Dilution	Analyzed	Method	Notes
		Limit	Units				
MW # 4 (C808001-01) Water Sampled: 08/26/08 11:00 Received: 08/26/08 15:15							
Total Dissolved Solids	3700	10	mg/L	1	09/02/08	EPA 160.1	
Chloride	1700	1.0	"	"	08/28/08	EPA 300.0	
MW # 5 (C808001-02) Water Sampled: 08/26/08 12:00 Received: 08/26/08 15:15							
Total Dissolved Solids	5400	10	mg/L	1	09/02/08	EPA 160.1	
Chloride	2600	1.0	"	"	08/28/08	EPA 300.0	

Approved By

Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.
703 E. Clinton Ave
Hobbs, NM 88240

Project Number: PAL-08-001
Project Name: Paladine Buckeye Leak
Project Manager: Bob Allen

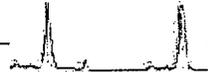
Work Order No.:
C808001

Volatile Organics by EPA Method 8021B

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
MW # 4 (C808001-01) Water Sampled: 08/26/08 11:00 Received: 08/26/08 15:15							
Benzene	1.3	0.5	ug/L	1	08/29/08	8021B	
Toluene	ND	0.5	"	"	"	"	
Ethylbenzene	ND	0.5	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	
Surr. Rec.:		91 %			"	"	
MW # 5 (C808001-02) Water Sampled: 08/26/08 12:00 Received: 08/26/08 15:15							
Benzene	ND	0.5	ug/L	1	08/29/08	8021B	
Toluene	ND	0.5	"	"	"	"	
Ethylbenzene	ND	0.5	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	
Surr. Rec.:		90 %			"	"	

Approved By
Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.
703 E. Clinton Ave
Hobbs, NM 88240

Project Number: PAL-08-001
Project Name: Paladine Buckeye Leak
Project Manager: Bob Allen

Work Order No.:
C808001

ANALYSIS REPORT - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	RPD	Notes
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Batch CR00125 - General Prep

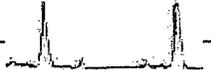
Blank (CR00125-BLK1) Prepared & Analyzed: 08/28/08								
Chloride	ND	1.0	mg/L					
LCS (CR00125-BS1) Prepared & Analyzed: 08/28/08								
Chloride	4.10		mg/L	5.00		82		
LCS Dup (CR00125-BSD1) Prepared & Analyzed: 08/28/08								
Chloride	4.50		mg/L	5.00		90	9	
Matrix Spike (CR00125-MS1) Prepared & Analyzed: 08/28/08								
Chloride	4.15		mg/L	5.00		83		
Matrix Spike Dup (CR00125-MSD1) Prepared & Analyzed: 08/28/08								
Chloride	4.95		mg/L	5.00		99	18	

Batch CR00126 - General Prep

Blank (CR00126-BLK1) Prepared & Analyzed: 09/02/08								
Total Dissolved Solids	ND	10	mg/L					
LCS (CR00126-BS1) Prepared & Analyzed: 09/02/08								
Total Dissolved Solids	950		mg/L	1000		95		
LCS Dup (CR00126-BSD1) Prepared & Analyzed: 09/02/08								
Total Dissolved Solids	970		mg/L	1000		97	2	
Matrix Spike (CR00126-MS1) Prepared & Analyzed: 09/02/08								
Total Dissolved Solids	1030		mg/L	1000		103		
Matrix Spike Dup (CR00126-MSD1) Prepared & Analyzed: 09/02/08								
Total Dissolved Solids	1020		mg/L	1000		102	1	

Approved By
Argon Laboratories, Inc.

QC Officer



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Project Number: PAL-08-001
Project Name: Paladine Buckeye Leak
Project Manager: Bob Allen

Work Order No.:
C808001

Volatile Organics by EPA Method 8021B - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	RPD	Notes
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Batch CR00128 - EPA 5030B

Blank (CR00128-BLK1)

Prepared & Analyzed: 08/29/08

Surrogate: <i>a,a,a</i> -Trifluorotoluene	50.0		ug/L	50.0		100		
Benzene	ND	0.5	"					
Toluene	ND	0.5	"					
Ethylbenzene	ND	0.5	"					
Xylenes (total)	ND	1.0	"					

LCS (CR00128-BS1)

Prepared & Analyzed: 08/29/08

Benzene	48.8		ug/L	50.0		98		
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LCS Dup (CR00128-BSD1)

Prepared & Analyzed: 08/29/08

Benzene	48.8		ug/L	50.0		98	0	
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Matrix Spike (CR00128-MS1)

Prepared & Analyzed: 08/29/08

Toluene	52.4		ug/L	50.0		105		
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Matrix Spike Dup (CR00128-MSD1)

Prepared & Analyzed: 08/29/08

Toluene	52.6		ug/L	50.0		105	0.4	
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Approved By
Argon Laboratories, Inc.

QC Officer



Safety & Environmental Solutions, Inc.

Project Number: PAL-08-001

703 E. Clinton Ave

Project Name: Paladine Buckeye Leak

Work Order No.:

Hobbs, NM 88240

Project Manager: Bob Allen

C808001

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

Approved By

Argon Laboratories, Inc.

QC Officer