SUSPENSE

Brooks

91608 LOGGED IN NSL

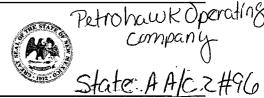
PKUR0826033499

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



# ADMINISTRATIVE APPLICATION CHECKLIST 1051-5935

					e-mail Address	e-mail Address						
			<i>5</i>		seay04@leaco.net							
	r Type Na		Signature	- Land	Title	Date						
Eddie	W Seay		Statement must be con	inpleted by an individual wit	h managerial and/or supervisory ca Agent	9)9 08						
	al is <mark>acc</mark>	<b>curate</b> ar	nd <b>complete</b> to the b quired information a	est of my knowledge. I nd notifications are sub		on will be taken on this						
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		[E]			ation or Publication is Attache	ed, and/or,						
		[D]	U.S. Bureau of Land	nd/or Concurrent Appro	olic Lands, State Land Office							
		[C]	_	s One Which Requires F	-	•						
,		[B]	Offset Operat	ors, Leaseholders or Su	rface Owner							
[2]	NOTI	FICATI [A]		O: - Check Those Which alty or Overriding Royalty	ch Apply, or Does Not App alty Interest Owners	ly						
		[D]	Other: Specify			-	**					
		[C]		al - Pressure Increase - E MX SWD S	Enhanced Oil Recovery IPI	ED 2 45	e e e					
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		cronyms	WHICH REQU	IRE PROCESSING AT THE DI		194849	OGRID					
T⊩	IIS CHECK	LIST IS MA	WDATORY FOR ALL ADM	MINISTRATIVE APPLICATIONS	FOR EXCEPTIONS TO DIVISION RUI	LES AND REGULATIONS						

## PETROHAWK OPERATING CO STATE A A/C 2 # 96

Petrohawk respectfully requests administrative approval of an unorthodox oil well location for the following well:

State A A/C 2 # 96 2650 FNL 1310 FEL, NE/4 SE/4 of Section 5, T22S, R36E, Unit Letter I Lea County, New Mexico

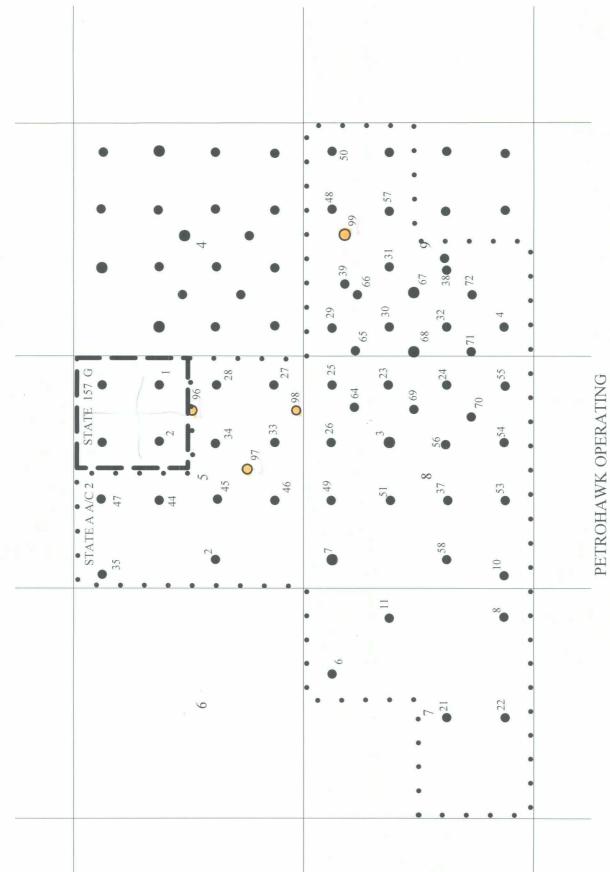
The proposed well will be an infill producer in the Eunice; Seven Rivers-Queen, South oil pool {Pool Code: 24130}, which is an oil pool spaced on 40 acres. Order number R-3200, dated March 14, 1967, found the wells in the project area were in an advanced state of depletion and should be classified as "stripper" wells and authorized the institution of the State Waterflood Project in the South Eunice Pool in Sections 5,8 and 9 of T22S, R36E. In 1983, NSL-1729-O approved the drilling of 6 non-standard location infill oil wells in Sections 8 and 9 of T22S, R36E. Since the late 1980's, 46 of the 56 wells on the State A A/C 2 lease have either been plugged back to the Jalmat Pool or have been plugged and abandoned. Of the 10 wells remaining in the South Eunice Pool only 2 oil wells remain active in Section 8 T22S, R 36E and 8 wells are TA'd.

## **Supporting Data**

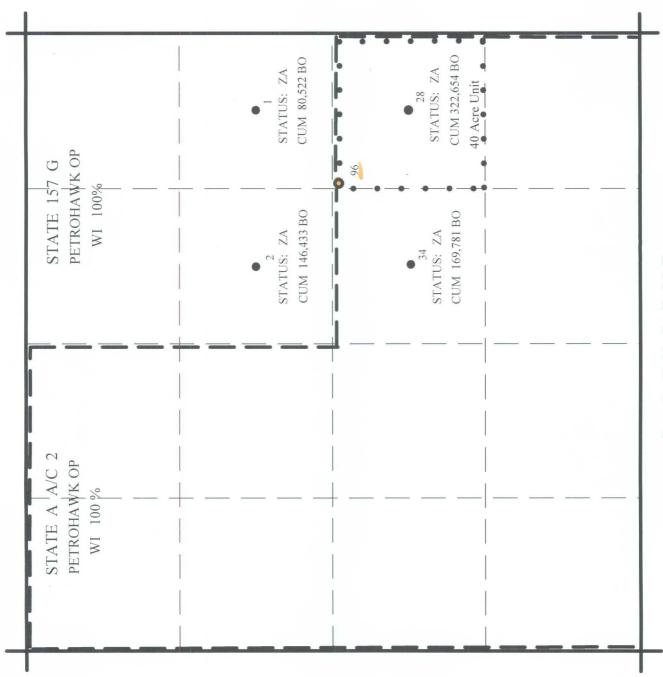
- 1. Petrohawk Operating Company (Petrohawk) is the operator of the proposed State A A/C 2 # 96. The proposed total depth is 4000' in the lower Queen formation.
- 2. The completion will be in the Eunice; Seven Rivers-Queen, South oil pool and the proposed location will not encroach on any wells. The following adjacent Petrohawk wells in the South Eunice pool, State A A/C 2 # 28 and 34, and State 157 G # 1 and 2 have been plugged back to the Jalmat Gas Pool.
- 3. The cumulative production in the adjacent wells indicates a tight reservoir that where the wells are not usually capable of draining a 40 acre proration unit.
- State A A/C 2 # 28 I-5-T22S-R36E Cum Oil 322654 Bls
  State A A/C 2 # 34 J-5-T22S-R36E Cum Oil 169781 Bls
  State 157 G # 1 H-5-T22S-R36E Cum Oil 80522 Bls
  State 157 G # 2 G-5-T22S-R36E Cum Oil 146433 Bls
- 4. The Section 5 is covered by a two state lease which has common royalty and working interest ownership. The NE/4 of Section 5 is covered by the State 157 G lease. The NW/4 and S/2 of Section 5 is covered by the State A A/C 2

lease. Petrohawk is the operator and 100% working interest of wells on the State A A/C 2 lease and the State 157 G lease.

5. Approval of this application will allow for the recovery of oil and gas reserves which would not otherwise be recovered.



STATE A A/C 2 AND STATE 157 G LEASE T 22 S R 36 E EUNICE;SEVEN RIVERS-QUEEN, SOUTH



Sec 5 T 22 S R 36 E
PETROHAWK OPERATING COMPANY
EUNICE;SEVEN RIVERS-QUEEN, SOUTH OIL POOL

### State of New Mexico

DISTRICT I

2650 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NW 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION Submit to Appropriate District Office

1220 SOUTH ST. FRANCÍS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State LEAse - 4 Copies

Fee LEAse - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 24130	Pool Name EUNICE; SEVEN RIVERS - QUEE,	N, SOUTH		
Property Code 3024-33		A A/C 2	Well Number		
194849	-	rator Name K OPERATING	Elevation 3599'		

### Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	F	5	22-S	36-E		2650	NORTH	1310	EAST	LEA

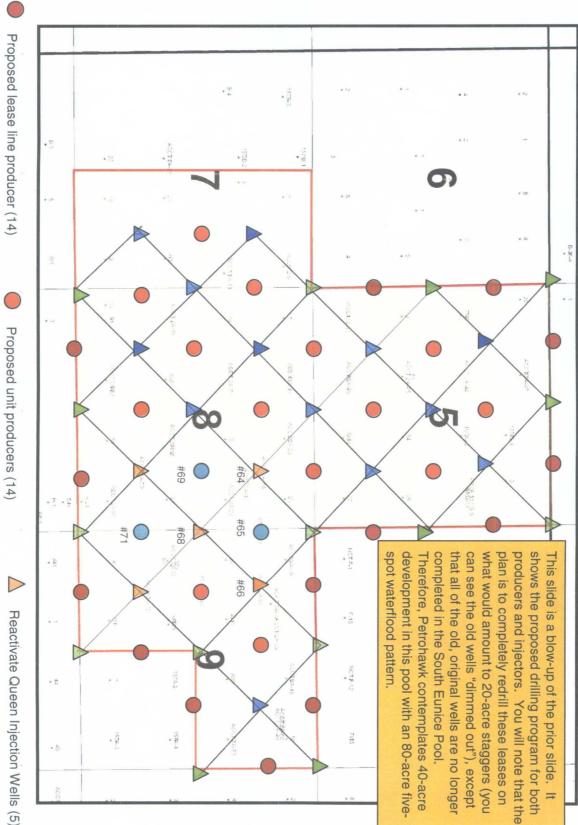
### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Con	nsolidation (	Code Ord	ler No.				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1	ODED AMOD GEDWING AMYON
				OPERATOR CERTIFICATION
ì				I hereby certify that the information herein is true and complete to the best of
	1			my knowledge and belief, and that this organization either owns a working interest
1				or unleased mineral interest in the land including the proposed bottom hole location
GEODETIC CO				or has a right to drill this well at this location pursuant to a contract with an
NAD 27 SURFACE L				owner of such mineral or working interest,
JONIACL L	.OCATION			or to a voluntary pooling agreement or a compulsory pooling order heretofore entered
Y=51834			000	by the division.
X=82421	17.3 E		# #	Elliw Su 9/9/08
LAT.=32.42			0.0	Signature Date
LONG.=103.2	282653° W		- T-	Eddin w Span
	1		1 22/1/1	Printed Name
1			WILL I	
	1		1. 22 ///	SURVEYOR CERTIFICATION
			1310'	
		+ 10	-10	I hereby certify that the well location shown on this plat was plotted from field
				notes of actual surveys made by me or under my supervision, and that the same is
1	1			true and correct to the best of my belief.
			1 1/1/	Samuel Company of the
ı	1		1 NEIY	2000
			12101	30, 2008) II
4			7 36 19	Date Surveyed DSS Signature & Seal of
				Professional Surveyor
1				
	1			1 9010 D
1				6 males Eulson \$7/08/08
1				/ 08.17.1039
				Certificate No. GARY G. KIDSON 12641 RONALD J. EIDSON 3239
	1			

# Proposed South Eunice State Waterflood Unit



Proposed lease line injectors (15)

Eddie Sea

-575-392-2236

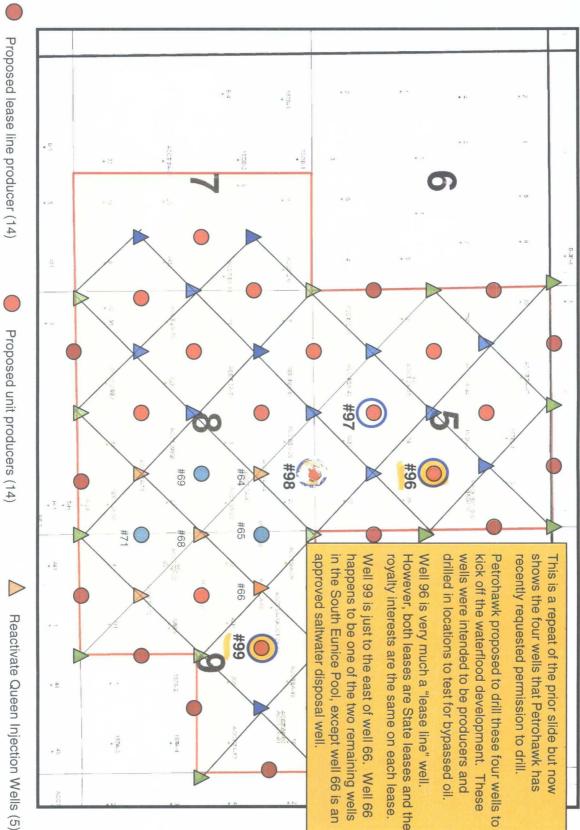
Proposed unit injectors (13)

Convert Injectors to Producers (3)

Propose

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22.●1	N			1 <b>*</b> 1		N#1	25	8 e 1	12 *1	Eunice Pool and Jalmat Gas Pool.	current s have	e red o	ount 2   rest in a	-G leas	s slide s	10 cm
401	7	21 *1	## # # # # # # # # # # # # # # # # # #	9 • 1	N 0 1	υ <u>*</u> !	2年1	Nel .	o 0 1	Eunice Pool and are now producing in the Jalmat Gas Pool.	proposed waterflood unit. The well spots show the current well locations. All but two of these wells have been recompleted out of the South	The red outline defines the shape of the	Account 2 lease. Petrohawk has no working interest in any of the immediate offset acreage	leases. The NE/4 of Section 5 is the State 157-G lease and the remainder of Section 5 in line sections 7 8 and 9 are the State 1	This slide shows the Petrohawk acreage position in yellow. There are actually two	\$*1
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# Proposed South Eunice State Waterflood Unit



Proposed lease line injectors (15)

Proposed unit injectors (13)

Convert Injectors to Producers (3)