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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

Applic	[DHC-Dow	which require processing at the division level in Santa Fe s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] tol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]	
	[EOR-Qua	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
[1]	TYPE OF AF	Location - Spacing Unit - Simultaneous Dedication NSL NSP SD SD	** I
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	.9
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	
	[D]	Other: Specify	
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
•	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.	
	val is accurate a	FION: I hereby certify that the information submitted with this application for administrative nd complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.	
	n Munds-Dry	Statement must be completed by an individual with managerial and/or supervisory capacity. Attorney Attorney 9-15-08	,
Print c	or Type Name	Signature Title Date omundsdry@hollandhart.com	

e-mail Address



September 15, 2008

VIA HAND-DELIVERY

Mark Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Black Hills Gas Resources, Inc. for administrative approval of a 233-acre non-standard spacing unit and project area for its Jicarilla 458-5 Well No. 2H in the SW/4 and the W/2 SE/4 of Section 5, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

Dear Mr. Fesmire:

Black Hills Gas Resources, Inc. ("Black Hills"), pursuant to the provisions of Division Rule 104 hereby seeks administrative approval of a 240-acre non-standard spacing unit and project area for its Jicarilla 485-5 Well No. 2H in the SW/4 and the W/2 SE/4 of Section 5, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

Black Hills seeks approval of this 233-acre non-standard spacing unit in order to reflect the actual project and producing areas for this well. Black Hills has also filed on this date an application for a non-standard spacing unit consisting of the E/2 SE/4 of Section 5 to be dedicated to the Jicarilla 457-04 Well No 144.

Division Rule 111 defines a "project area" as "an area designated on Form C-102 that is enclosed by the outer boundaries of a spacing unit, a combination of complete spacing units...." Allowables for project areas are established by "the number of standard spacing units (or approved non-standard spacing units) that are developed or traversed by the producing interval of the directional wellbore." Since Black Hills seeks to form a project area that consists of the W/2 SE/4 and the SW/4, it must first seek approval of the non-standard spacing unit.

Rule 104 provides that the Division Director may grant administrative approval to non-standard spacing units when the unit "consists of quarter-quarter sections or lots joined



by a common side; and..." the unit "lies wholly within: a single quarter section if the well is completed in a pool or formation for which 40, 80, or 160 acres is the standard spacing unit size...." Black Hills drilled the Jicarilla 458-05 Well No. 2H in the Pictured Cliffs formation, East Blanco Pictured Cliffs Pool (72400). This acreage is located within the boundaries of the Jicarilla Apache Tribal Lands Production Area. Pursuant to the Special Pool Rules and regulations for the Jicarilla Apache Tribal Lands, a standard spacing unit is 160 acres. See Rule 2, Order No. R-12707.

Attached as **Exhibit A** is the C-102 showing the subject spacing unit. Black Hills is the operator of the Jicarilla Apache Tribal Lands Production Area and accordingly of the adjoining spacing units. Black Hills is the only working interest owner in the offsetting spacing units. Accordingly, no notice is required.

Your attention to this application is appreciated.

Very truly yours,

Ocean Munds-Dry

Attorney for Black Hills Gas Resources, Inc.

cc: Janet Whitmore

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grond Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number 139-2578	31		² Pool Code 72400						
* Property Code			⁵ Property Name						⁶ Well Number	
24240			JICARILLA 458-05						2H	
OGRID No.			Operator Name							
013925		BLACK HILLS GAS RESOURCES							7150'	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eost/West line	County	
L	5	30-N	3-W		1850	SOUTH	790	WEST	RIO ARRIBA	
			11 Botto	om Hole	Location	lf Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	5	30-N	3W		989	SOUTH	1890	EAST	RIO ARRIBA	
¹² Dedicated Acres			13 Joint or Infill		¹⁴ Consolidation Code		15 Order No.			
233			į							
NO ALLOW	ABLE W				IS COMPLETI	ON UNTIL ALL		HAVE BEEN	CONSOLIDATE	

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			S-DRILLED B.H.L. H.L. FOOTAGES ARE BY BHGR CLIENT	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a
36.33 ACRES	36.11 ACRES	36.23 ACRES	36.22 ACRES	right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretafore entered by the
LONG: 107.179 LAT: 36°50'1	SURFACE 78° N. (NAD 83) 12° W. (NAD 83) 9.62" N. (NAD 27) 4.85" W. (NAD 27)	BOTTOM HOLE LAT: 36.83645° LONG: 107.1706 LAT: 36'50'11.23" LAT: 107'10'14.38"	6° W. (NAD 83) N. (NAD 27)	division.
FD. 2 1/2" BC. 1917 G.L.O.	38.37 ACRES	39.15 ACRES	FD. 2 1/2" BC. 1917 G.L.O.	Signature Date Printed Name
SURFACE LOCATION 38.62 ACRES 790'	38.60 ACRES PROPOSED AC	39.35 ACRES CREAGE DEDICATION	39.33 ACRES N 00.11'59" W 2631.88' (M)	SEPTEMBER 12, 2008 Date of Survey
97.38.89 ACRES 1.00.00 99.00 98.00 98.00 99.00 9	38.87 ACRES N 89'43'50" E 2577.62' (M) FD. 2 1/2" BC. 1917 G.L.O.	39 10 ACRES B.H.L.	39.08 ACRES 1890' N 89'43'45" E 2582.91' (M) D. 2 1/2" BC. 1917 G.L.O.	Signature and Seal of Professional Surveyor: 8894 Certificate Number