	23,08 SUSPEN	ISE Brooks 9/24/08 5D 7KVR0826829684
		ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 Enervest Operative
		ADMINISTRATIVE APPLICATION CHECKLIST Martin $B#s1,3,4^{0}$
	cation Acronym [NSL-Non-Sta [DHC-Down [PC-Po	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE as: andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] to I Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Ilified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Checl [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Sta	atement must be complete	d by an individual wit	th managerial and/or supervisory capacity.
Ronnie L. Young	Ronne, L	Burgh	Compliance Supervisor
Print or Type Name	Signature		Title
_	9/17/08		RYOUNG@ENERVEST.NET
E	Date		E-Mail Address

YOUNG@ENERVEST.NET E-Mail Address

September 17, 2008

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Attention: Mr. Mark E. Fesmire, P.E. Director

Re: Application to Amend Order No. SD-200616-A Increased Well Density & Simultaneous Dedication Jalmat (Tansil-Yates-Seven Rivers) Gas Pool ("Jalmat Gas Pool")

Dear Mr. Fesmire:

By Division Order No. SD-200616-A dated June 24, 2008 the Division authorized EnerVest Operating, L.L.C. ("EnerVest") to simultaneously dedicate the following-described wells to an existing 156.19-acre non-standard gas spacing and proration unit ("GPU") in the Jamat Gas Pool comprising Lots 1 and 2 and the E/2 NW/4 (NW/4 equivalent) of Section 31, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico:

Well Name & Number	<u>API Number</u>	Well Location
Martin "B" No. 1	30-025-11295	1650' FNL & 1650' FWL (Unit F)
Martin "B" No. 3	30-025-37959	660' FNL & 1917' FWL (Unit C)
Martin "B" No. 4	30-025-38883	660' FNL & 660' FWL (Lot 1/Unit D)

EnerVest, the current operator of the subject GPU, hereby requests that Order No. SD-200616-A be amended to authorize:

- a) the drilling of an additional infill gas well within the subject GPU. EnerVest proposes to drill the Martin "B" Well No. 5 at a standard gas well location 1980 feet from the North line and 660 feet from the West line (Lot 2/Unit E) of Section 31; and
- b) the simultaneous dedication of the existing Martin "B" Wells No. 1, 3 and 4 and the proposed Martin "B" No. 5 to the subject GPU.

The wells and GPU are located within the Jalmat Gas Pool. This pool is currently governed by special pool rules established by Order No. 8170-P effective December 14,

2001. Well location requirements and well density provisions are contained within Rule No. (3) of the special pool rules.

The Martin "B" Wells No. 1, 3, 4 and 5 are all located at standard gas well locations for the Jalmat Gas Pool.

In support of the application, EnerVest states the following:

The existing Martin "B" Wells No. 1 and 3 are currently marginally productive. During the period from January-June 2008 the Martin "B" No. 3 produced at an average rate of approximately 115 MCF of gas per day, and the Martin "B" Well No. 1 produced at an average rate of approximately 53 MCF of gas per day;

The Martin "B" No. 4 has been drilled, but has not yet been completed;

Recent drilling in this area by EnerVest and other operators has demonstrated that there is little or no interference between gas wells spaced on 40 acres within the Jalmat Gas Pool. Consequently, EnerVest believes that the drilling of the proposed Martin "B" No. 5 is necessary in order to effectively and efficiently drain the gas reserves from the Jalmat Gas Pool within the SW/4 NW/4 of Section 31;

Due to inefficient drainage and the marginally productive nature of the existing wells, EnerVest believes that no offset operator or interest owner will be adversely affected by the approval of this application;

Attachment No. 1 is a plat that identifies the subject GPU, and the wells that are to be simultaneously dedicated to this unit;

Attachment No. 2 is a plat that identifies the subject GPU and all offsetting GPU's in the Jalmat Gas Pool. As shown on Attachment No. 2, there are three offsetting GPU's that are operated by EnerVest, and one 40-acre tract that is undeveloped in the Jalmat Gas Pool that is operated by EnerVest. <u>Please be advised that</u> <u>EnerVest owns 100% of the working interest within the offset GPU's</u> <u>comprising the: i) SE/4 of Section 31, T-24S, R-37E; and ii) the E/2 SW/4 of</u> <u>Section 31, T-24S, R-37E and the NE/4 NW/4 and NW/4 NE/4 of Section 6,</u> <u>T-25S, R-37E.</u>

Within the offset GPU comprising the SE/4 of Section 25, T-24S, R-36E, and within the 40-acre tract comprising the NE/4 NE/4 of Section 36, T-24S, R-36E, there are three additional working interest owners, described as follows: i) Mr. James E. Burr; ii) Mr. Larry A. Nermyr; and iii) Ms. Ruth Sutton. EnerVest will provide notice of this application to these working interest owners in accordance with Division rules. EnerVest Operating, L.L.C. Application to Amend Order No. SD-200616-A Increased Well Density & Simultaneous Dedication Jalmat Gas Pool Page 3

Attachment No. 2A is a compilation of all active Jalmat Gas Pool producing wells within the offsetting oil proration units and GPU's;

Notice of this application has been provided to Lewis B. Burleson, Inc., Herman L. Loeb, Oxy USA, Inc., Cimarex Energy Company of Colorado, Mr. James E. Burr, Mr. Larry A. Nermyr and Ms. Ruth Sutton;

A copy of the notice letter that has been sent to all parties is enclosed, as is Attachment No. 3, which is a list of the parties to whom notice has been provided. Upon obtaining the signed return receipt cards, they will be forwarded to the Oil Conservation Division.

Also enclosed is a copy of Order No. SD-200616-A and a Form C-102 for the proposed Martin "B" No. 5.

In summary, EnerVest Operating, L.L.C. believes that approval of the application is in the best interest of conservation, prevention of waste and protection of correlative rights.

If you should have any questions, please call me at (713) 495-6530 or E-Mail me at RYOUNG@ENERVEST.NET.

Sincerely

Rome L. Houng

Ronnie L. Young Compliance Supervisor EnerVest Operating, L.L.C. 1001 Fannin Street Suite 800 Houston, Texas 77002-6707

Enclosures

EnerVest Operating, L.L.C. Application to Amend Order No. SD-200616-A Increased Well Density & Simultaneous Dedication Jalmat Gas Pool



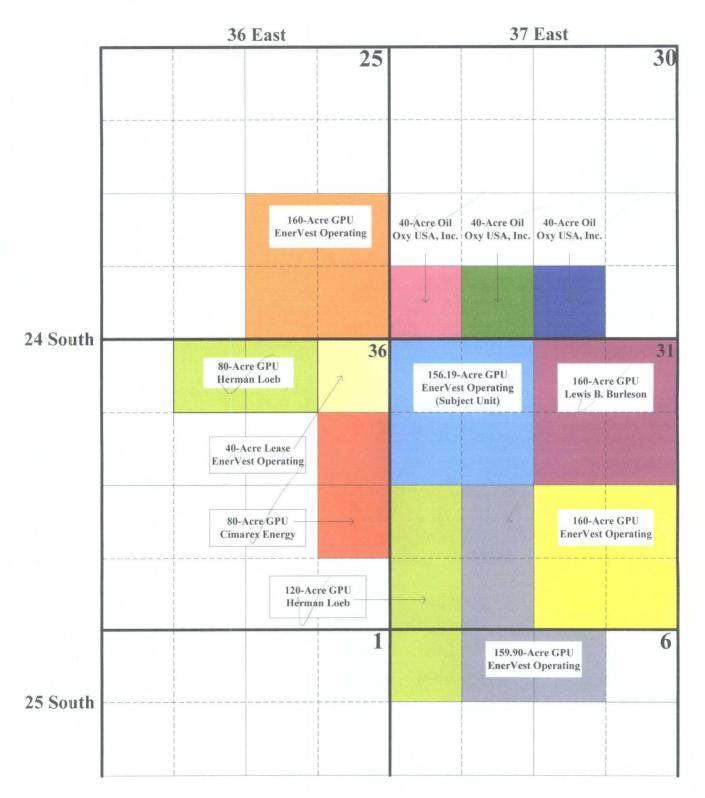
37 East



Existing 156.19-Acre Non-standard GPU Approved by Order No. R-520

Attachment 1

EnerVest Operating, L.L.C. Application to Amend Order No. SD-200616-A Increased Well Density & Simultaneous Dedication Jalmat Gas Pool



Attachment 2

	OFFSET JALM	DFFSET JALMAT OPERATORS	
GPU Description	<u>Operator</u>	Lease Name & Well Number	Well Location
SW/4 SW/4 Section 30, T-24S, R-37E (Oil)	Oxy USA, Inc.	C. D. Woolworth No. 5	Unit M, Section 30, T-24S, R-37E
SE/4 SW/4 Section 30, T-24S, R-37E (Oil)	Oxy USA, Inc.	C. D. Woolworth No. 9 C. D. Woolworth No. 11	Unit N, Section 30, T-24S, R-37E Unit N, Section 30, T-24S, R-37E
SW/4 SE/4 Section 30, T-24S, R-37E (Oil)	Oxy USA, Inc.	C. D. Woolworth No. 6	Unit O, Section 30, T-24S, R-37E
SE/4 Section 31, T-24S, R-37E	EnerVest Operating, L.L.C.	J. W. Sherrell No. 9 J. W. Sherrell No. 12 J. W. Sherrell No. 13 (Proposed) J. W. Sherrell No. 14 (Proposed)	Unit J, Section 31, T-24S, R-37E Unit O, Section 31, T-24S, R-37E Unit I, Section 31, T-24S, R-37E Unit P, Section 31, T-24S, R-37E
NE/4 Section 31, T-24S, R-37E	Lewis B. Burleson, Inc.	Martin "A" No. 2	Unit A, Section 31, T-24S, R-37E
E/2 SW/4 Section 31, T-24S, R-37E NE/4 NW/4 & NW/4 NE/4 Section 6, T-25S, R-37E	EnerVest Operating, L.L.C.	J. W. Sherrell No. 5 J. W. Sherrell No. 10 J. W. Sherrell No. 11	Unit N, Section 31, T-24S, R-37E Unit C, Section 6, T-25S, R-37E Unit K, Section 31, T-24S, R-37E
Lots 3 & 4 Section 31, T-24S, R-37E NW/4 NW/4 Section 6, T-25S, R-37E	Herman L. Loeb	Jalmat Federal Com No. 1	Unit D, Section 6, T-25S, R-37E
SE/4 NE/4 & NE/4 SE/4 Section 36, T-24S, R-36E	Cimarex Energy Co.	Langlie "A" State No. 3	Unit I, Section 36, T-24S, R-36E
NE/4 NW/4 & NW/4 NE/4 Section 36, T-24S, R-36E	Herman L. Loeb	Possh No. 4 (Inactive Jalmat) (Langlie-Mattix Producer)	Unit B, Section 36, T-24S, R-36E
SE/4 Section 25, T-24S, R-36E	EnerVest Operating, L.L.C.	Van Zandt No. 1 (Inactive)	Unit I, Section 25, T-24S, R-36E
NE/4 NE/4 Section 36, T-24S, R-36E EnerVest Operating, L.L.C. McKinney No. 1 (SWD) Unit A, Section 36, T-24S, R-3 (Note: This 40-acre tract has never been developed in the Jalmat Gas Pool. EnerVest is the current operator of the McKinney Well No. 1 which is currently classified as a disposal well, and which previously produced from the Langlie-Mattix Pool)	EnerVest Operating, L.L.C. ed in the Jalmat Gas Pool. EnerV y produced from the Langlie-Mat	McKinney No. 1 (SWD) Vest is the current operator of the McKinn ttix Pool)	Unit A, Section 36, T-24S, R-36E ey Well No. 1 which is currently

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EnerVest Operating, L.L.C. Application to Amend Order No. SD-200616-A Increased Well Density & Simultaneous Dedication Jalmat Gas Pool

ATTACHMENT 2A

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: AFFECTED INTEREST OWNERS AND/OR OFFSET OPERATORS

Re: EnerVest Operating, L.L.C. Application to Amend Order No. SD-200616-A Increased Well Density & Simultaneous Dedication Jalmat (Tansil-Yates-Seven Rivers) Gas Pool (79240) Section 31, T-24 South, R-37 East, NMPM, Lea County, New Mexico

Ladies and Gentlemen:

Enclosed please find a copy of the application filed by EnerVest Operating, L.L.C. for authorization to dedicate its proposed Martin "B" Well No. 5, located at a standard gas well location 1980 feet from the North line and 660 feet from the West line (Lot 2/Unit E) of Section 31, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, to an existing 156.19-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool comprising the NW/4 of Section 31, Township 24 South, Range 37 East, NMPM. Pursuant to the authority granted by Division Order No. SD-200616-A dated June 24, 2008, this unit is currently dedicated to EnerVest Operating, L.L.C.'s Martin "B" Wells No. 1, 3 and 4 located, respectively in Units F, C and D of Section 31.

As the owner of an interest that may be affected by the proposed simultaneous dedication, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

If you should have any questions, please call me at (713) 495-6530.

Sincerely,

Ronnie L. Young Compliance Supervisor EnerVest Operating, L.L.C. 1001 Fannin Street Suite 800 Houston, Texas 77002-6707

Enclosure

EnerVest Operating, L.L.C. Application to Amend Order No. SD-200616-A Increased Well Density & Simultaneous Dedication Jalmat Gas Pool

Offset Operator/Interest Owner Notification List

Lewis B. Burleson, Inc. Box 2479 Midland, Texas 79702

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Herman L. Loeb Rte. 2, Country Club Road Lawrenceville, IL 62439

Oxy USA, Inc. Box 50250 Midland, Texas 79710

Cimarex Energy Company of Colorado 600 E. Las Colinas Blvd. Suite 1100 Irving, Texas 75038

Mr. James E. Burr P.O. Box 8050 Midland, Texas 79708-8050

Mr. Larry A. Nermyr HC-57 Box 4106 Sydney, MT 59270

Ms. Ruth Sutton 2826 Moss Midland, Texas 79705

Attachment 3

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88	240			State of New Minerals and Natural I			F	orm C~102
DISTRICT II 1301 K. GRAND AVENUE, METENIA, NM 88210 DISTRICT III 1000 Rio Drazos Rd., Aztee, NM 87110 DISTRICT III								
DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE.	ELL LOO	CATION	AND ACREA	GE DEDICATI	ON PLAT	🗆 AMENDI	ED REPORT	
API Number 39/89 Pool Code Pool Name 30-025 - 1276								
Property Code	·	Property Name MARTIN B				Well Number 5		
OGRID No.		Operator Name EnerVest Operating			***** - ****** * U.A. * ***********************	Elevation		
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New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire Division Director Oil Conservation Division



June 24, 2008

Enervest Operating, L.L.C. Attn: Ronnie L. Young 1001 Fannin St, Suite 800 Houston, TX 77002-6707

Administrative Order SD-200616-A

Re: Martin B Well No. 4 Unit D, Section 31, Twsp 24S, Range 37E Lea County

Dear Mr. Young:

Reference is made to the following:

(a) your application (administrative simultaneous dedication [SD] application reference No. pKVR08-14938598) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico on May 27, 2008, and

(b) the Division's records pertinent to your request, including, but not limited to, the Division's records pertinent to Administrative Order SD-200616.

Enervest Operating, L.L.C. (Enervest) has requested to simultaneously dedicate its proposed Martin B Well No. 4 (the proposed well), along with the following existing gas wells:

Martin B No. 1	API No. 30-025-11295	1650 FNL & 1650 FWL (Unit F)
Martin B No. 3	API No. 30-025-37959	660 FNL & 1917 FWL (Unit C)

to an existing, non-standard 156.19-acre gas spacing unit in the Jalmat-Tansill/Yates/Seven Rivers Gas Pool (79240), comprising Lots 1 and 2 and the E/2 NW/4 (NW/4 equivalent) of Section 31, Township 24 South, Range 37 East, N.M.P.M., in Lea County, New Mexico. This non-standard gas spacing unit was established by Order No.R-520, issued in Case No. 673 on August 12, 1954.

The proposed well will be drilled at a standard gas well location 660 feet from the North line and 660 feet from the West line (Unit D) of Section 31.

Division approval of simultaneous dedication is required because Rule 3(C) of the Special Pool Rules for the Jalmat Gas Pool, as provided in Order R-8170-P, adopted December 14, 2001, prohibits the dedication of more than one gas well per 160 acres in that pool. Simultaneous dedication of this unit to the two existing gas wells was approved by Administrative Order SD-200616, issued on June 15, 2006. Order SD-200616 incorrectly stated the API number for the Martin B Well No. 3 as 30-025-35801. The correct API number for this well is 30-025-37959.

Your application has been duly filed under the provisions of Division Rules 104.D(3) and 1210.A, and Rule 4(B) of the Special Pool Rules for the Jalmat Gas Pool.

It is our understanding that you are seeking simultaneous dedication of this unit to the three wells described for geological reasons, in order to prevent waste and maximize production from this unit. As required by Rule 4(B) of the applicable pool rules, you have furnished evidence to support your conclusion that the granting of this application will prevent waste and will not impair correlative rights.

We also understand that you have given due notice of this application to all "affected persons," as defined in Rule 1210.A(2)(a), in all spacing units in the Jalmat adjoining the proposed unit.

Pursuant to the provisions of Division Rule 104.D(3) and Rule 4(B) of the Special Pool Rules for the Jalmat Gas Pool, the above-described simultaneous dedication is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 40.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P.E. Director

MEF/db

cc:

New Mexico Oil Conservation Division - Hobbs United States Bureau of Land Management - Carlsbad

CERTIFIED MAIL RECEIPT **CERTIFIED MAIL** RECEIPT nu LO LO ц Г Ē (Domestic Mail Only, No Insural ഗ **4**0 cD For delivery information visit our website For delivery information visit our we SHI III ഹ ഹ IRVING TX 75038 Q Ç. S SIDNEY MT 59270 (2001) 574. ⊐ n-'n 0507 \$1.17 \$ \$1.17 Postage Postage \$ 10 NDA STA NDA 0005 LI) \$2.70 Certified Fee \$2.70 Certified Fee Postmark Return Receipt Fee (Endorsement Required) 7 Return Receipt Fee (Endorsement Required) SEP 22 2005 \$2.20 \$2.20 SEP 22 2015 Here <u>עור</u>ז Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) \$0.00 \$0.00 070 \$6.07 00SPS \$6.07 09 \$ Total Postage & Fees Total Postage & Fees \$ USP ٦ _0 7001 Sent To Sent To invarex Chergy А Nermyr 01 Sprado 4 13154 Street, Apt. No.; or PO Box No. LeCO E. Las Colinas Blud. Street, Apt. No.; Yuite 1100 12-57 Box 4106 or PO Box No. City, State, ZIP+4 City, State, ZIP4 59270 75038 Trving, Texan MT dney PS Form \$800 AD rsellorInstructio ellorlinstru U.S. Postal Servicem U.S. Postal Service CERTIFIED MAIL RECEIP GERNIALED MAIL REGELD -0 ப õ Г, Е, nestic Mail Only: No Insurance 951 tic Mail Only: No Insurance G. 178 -0 or delivery information visit our ഗ ហ HIDLAND S TX 79705 MIDLAND TX 79708-8050 S 100 A ᠴ 7 ĴŰ 5 'n STA 8 \$1.17 0507 \$1.17 \$ \$ Postage Postage ഹ ഗ \$2.70 Certified Fee \$2.70 Certified Fee NDA 8 -2005 Return Receipt Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) \$2.20 \$2.20 Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) \$0.00 \$0.00 EP 2 2 2005 80 2 \$6.07 09/22/2008 \$6.07 09 \$ \$ Total Postage & Fees Total Postage & Fees 7006 م Sent To Sent To Burr Sutton USPS E Tames Luth Street, Apt. No.; or PO Box No. Street, Apt. No.; P.O. Box 8050 2826 Mass or PO Box No. City, State, ZIF City, State, ZIP+4 Vidland, Texas 79708-8050 id kand. Texas 79705 Reverse for Instruction Posial Sawiga U.S. Postal Servicen CERITIFIED MAILIN RECEIPT σ CERMINED MAIL RECEIPT ГU m nu ile Mail Only: No Insurance estic Mail Only; No Insurance Co ٩. 10 -0 For delivery information visit our v scom For delivery information visit our website at www.usps.com എ എ MIDLAND-TX 79710 S N. LAURENCEVILLE IL 62439 B % 3 000 ø l 1 ⊐ n-'n . Ц \$1.17 0507 \$1.17 0507 \$ Postage \$ Postage ഗ பு STA QA \$2.70 000 Certified Fee Certified Fee \$2.70 NDA Post Return Receipt Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) \$2.20 \$2.20 Hen SEP 22 2005 Restricted Delivery Fee (Endorsement Required) ŝ Restricted Delivery Fee (Endorsement Required) SEP 2 2 2005 \$0.00 \$0.00 110 П \$6.07 09 22/2008 \$6.07 \$ Total Postage & Fees \$ Total Postage & Fees 06 ISP . П USP Sent To Sent To OX4 Inc. Locb 700 $\overline{\Box}$ erman Street, Apt. No.; Street, Apt. No.: Box 50250 1.6 notry Road or PO Box No. or PO Box No. 10 City, State, ZIP+4 City, State, ZIP+4 Midland, Texas Kausrenceville 62439 79710 See Reverse for Instructions PSForm (800) June 20 ESFORMS800 Jun leverse for instruction

	CERTIFIED MAIL, RECEIPT (Domestic Mell Only, No Instrance Coverage Provided) For delivery information visibour website at www.nusps.com, MIDLAND-TX 79702 C A L USE
	Postage \$ \$1.17 0507
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	Endorsement Required) \$2.20
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C	Bent TO Lewis B Burleson, Inc
1	or PO Box No. Box 2479
	City, State, ZIP+4 Midland, Texas 79102
	PS Form3800 June 2002

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