ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

Т	THIS CHECKLIST IS MA	NDATORY FOR ALL ADMINISTRATIVE APPLICA WHICH REQUIRE PROCESSING AT T	TIONS FOR EXCEPTIONS TO DIVISION RULES A	ND REGULATIONS
Appli	[DHC-Down [PC-Poo	e: dard Location] [NSP-Non-Standard F hole Commingling] [CTB-Lease Co ol Commingling] [OLS - Off-Lease S	Proration Unit] [SD-Simultaneous Dec mmingling] [PLC-Pool/Lease Comm torage] [OLM-Off-Lease Measurem Pressure Maintenance Expansion]	ningling]
	[EOR-Qual	ified Enhanced Oil Recovery Certifica	ition] [PPR-Positive Production Res	
[1]	TYPE OF AP [A]	PLICATION - Check Those Which A Location - Spacing Unit - Simultaneo NSL NSP SD		
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measureme DHC CTB PLC	nt PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increa WFX PMX SWD	se - Enhanced Oil Recovery IPI	``
	[D]	Other: Specify		
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Working, Royalty or Overriding		
	[B]	Offset Operators, Leaseholders	or Surface Owner –	
	[C]	Application is One Which Requ	ires Published Legal Notice	
	[D]	Notification and/or Concurrent A U.S. Bureau of Land Management - Commissione		
	[E]	For all of the above, Proof of No	tification or Publication is Attached, ar	nd/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFOITION INDICATED ABOVE.	RMATION REQUIRED TO PROCE	SS THE TYPE
[4] appro applic	val is accurate ar		ation submitted with this application for ge. I also understand that no action with submitted to the Division.	
	Note:	Statement must be completed by an individu	al with managerial and/or supervisory capaci	ty.
	nes Blount or Type Name	Signature Som	Operations Engineer Title	
. 1111£	or Type Ivaille	Signature	jim.blount@dvn.com e-mail Address	Date

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

February 20, 2003

Michael Stogner Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Dear Mr. Stogner,

Devon Energy respectfully requests an approval of an unorthodox location for the Apache 25 Fed #2 well. The well is located 660' FSL & 1310' FEL of Sec 25, T22S, R30E, in Eddy County, NM. The well was originally permitted and drilled as a 320 acre S/2 lay down Morrow/Atoka location. After producing and depleting a Morrow zone, the well was recompleted to the Wolfcamp. We are proposing to recomplete to the Bone Spring, a 40 acre proration zone. This 40 acre spacing will cause the location to encroach on an interior line of the section. The ownership of the S/2 of the section is consistent and the units affected (O & P) have the same ownership.

Your prompt attention to this matter is appreciated. If you need additional information, please call Jim Blount at 405-228-4301.

Sincerely,

James Blount

Operations Engineer

Devon Energy Production Company, LP

JB/kc

Enclosure

c: Bureau of Land Management

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FEB 4 11 50 AM 193

CAE

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Devon Energ	y Product	ion, Company	, LP	A	pache "2	5" Fed		2
il Letter :	Section	Township		Range			County	
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DEC 1 0 1993

O. C. D.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
	Energy Co	rporation		-	he 25 Fed (Com		2	
Unit Letter	Section	Township		Range			County	1	
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Actual Footage Loca	tion of Well:		· · · · · · · · · · · · · · · · · · ·	<u> </u>			 		
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NM NM 89	052		NM-91509					OR CERTIF	
SW/4 S/2 SE/4		· /	N/2 5E/4	,		a a a a a a a a a a a a a a a a a a a	n this plat w ctual surveys upervison, an	that the well as plotted from made by me d that the san best of my	n field notes of or under my ne is true and
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Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM89052

De material (b)							
Do not use thi abandoned wei	6. If Indian, A	Allottee or Tribe	Name				
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Gas Well ☐ Oth	8. Well Name and No. APACHE 25 FEDERAL 2						
2. Name of Operator DEVON ENERGY PRODUCT	ION CO. LP	KAREN COTTO E-Mail: karen.cott			9. API Well N 30-015-2		
3a. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102	2-8260	3b. Phone No. (in Ph: 405.228.7 Fx: 405.552.4	'512)		Pool, or Explor DANOS BON	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	n)			11. County or	Parish, and Sta	te
Sec 25 T22S R30E SESE 660	FSL 1310FEL				EDDY C	OUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE N	ATURE OF 1	NOTICE, RI	EPORT, OR	OTHER DA	ТА
TYPE OF SUBMISSION			TYPE O	F ACTION			
Notice of Intent	☐ Acidize	□ Deeper	ı	☐ Product	ion (Start/Resu	ıme) 🔲 🗸	Water Shut-Off
_	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclama	ation	□ <i>'</i>	Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New C	onstruction	Recomp	olete		Other
☐ Final Abandonment Notice	☐ Change Plans		d Abandon	□ Tempor	orarily Abandon		
	Convert to Injection	☐ Plug Ba	Plug Back Water				
following completion of the involved testing has been completed. Final At determined that the site is ready for final Devon Energy Production Corfollows, Recompletion will plat submitted to the Oil Conserva RIH w/7" RBP & set @ 11,800 RIH w/4" csg gun, perf Bone S Acidize zone w/1500 gal 7.5% RIH w/ 2 1/2" X 1 1/2" pump h	andonment Notices shall be fi inal inspection.) mpany, LP request appro- ce well in a non standard tion Division Attn Michae by Springs 2 SPF from 10,88 NeFe, Frac zone w/180 ang well on production.	oval to recompleted location, request location, request lotogner, Santa	e to the Bone t for NSL app Fe, NM.	ling reclamation	n, have been con ation as	orm 3160-4 sha	ll be filed once operator has
	Electronic Submission For DEVON ENER	#18758 verified by GY PRODUCTION	the BLM Well CO. LP, sent	I Information to the Carlsb	System oad		
Name (Printed/Typed) KAREN C	ОТТОМ	T	Title ENGINEERING TECHNICIAN				
Signature (Electronic S	Submission)	D	ate 02/24/2	2003			
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE U	SE		
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Approved By			Title			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant	nitable title to those rights in the act operations thereon.	ne subject lease	Office				
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