

AMERADA HESS CORPORATION

P. O. BOX 840 SEMINOLE, TEXAS 79360 915-758-6700

June 20, 2002

Attn: Mr. David Catanach State of New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Order No. SWD-31 Warren McKee Unit SWD No. 1 API No. 30-025-07743 Unit F, Sec. 7, T20S, R38E Lea County, New Mexico

Dear Mr. Catanach,

Amerada Hess Corporation respectfully submits following information on above referenced well.

Dekalb Agricultural Association obtained Salt Water Disposal permit on November 13, 1961 by Order No. SWD-31 which approved injection of salt water for disposal into San Andres formation from approximately 4500' to approximately 4600'. Amerada Hess Corporation purchased well in 1966 ultimately as a salt water disposal well. Well was converted to SWD with Open Hole completion in San Andres from 4200' - 4550'.

With reference to our conversation, if we can furnish additional information in order to bring this well into compliance with completion interval, please let us know at your earliest convenience. Well is currently disposing of approximately 450 bbls. produced water/day.

Sincerely,

Roy L. Wheeler, Jr.

XC: District I - Hobbs

Jay Baker

OIL CONSERVATION COMMISSION P. 0. BOX 871 SANTA, FE. NEW MEXICO

November 13, 1961

Dekalb Agricultural Association 110 Poplar Levelland, Texas

Gentlemen:

Enclosed herewith please find Administrative Order SWD-31 for your Byers "A" Well No. 3 located in the SE/4 NW/4 of Section 7, Township 20 South, Range 38 East, MMPM, Lea County, New Mexico.

Please note, packer must be set at least 100 feet below top of cement outside the Sy-inch casing, not at point indicated in application.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og

CC: Oil Conservation Commission - Robbs New Mexico Engineer Office - Santa Pe



STATE OF NEW MEXICO

STATE ENGINEER OFFICE

S. E. REYNOLDS State engineer

October 27, 1961

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE. N. M.

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, N. M.

Dear Mr. Porter:

Reference is made to the application of the DeKalb Agricultural Association which seeks to dispose of salt water through their Byers "A" Well No. 3 in Section 7, Township 20 South, Range 38 East, Lea County, New Mexico.

It is noted that injection will be through tubing and that the packer is set at the exact top of the cement surrounding the long string $(5\frac{1}{2}"$ casing), it is my opinion and recommendation that the packer should be set at a reasonable distance below the top of the cement. Provided this recommendation is followed, this office offers no objection to the granting of the subject application.

Yours truly,

S. E. Reynolds State Engineer

By: Sno Frank E. Irby

Chief Water Rights Division

FEI/ma cc-DeKalb Agricultural Assoc. F. H. Hennighausen

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

	DATE	<u>Nov. 3, 1961</u>
OIL CONSERVATION COMMISSION BOX 371	Re:	Proposed NSP
SANTA FE, NEW MEXICO		Proposed NSL
		Proposed NFC
		Proposed DC
Gentlemen:		SWD <u>X</u>
I have examined the application dated	10/	26/61
for the <u>De Kalb Agricultural Assoc. Byers A</u> Operator Lease and Well No.	<u>#3-F</u>	7-20-38 S-T-R
and my recommendations are as follows:		
5 12/ stub @ 4663'- C-103 6/9/545 1/2 line	r 3670	<u>-4200 as per C-103 7/10/56</u>
therefore, we have open hole from 4200' to 4	663'	E.F.E.
Geologically 0.Kthere is no production fr	om the	San Andres within a
2 mile radiusJ.W.R.		·
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Yours very truly, OIL CONSERVATION COMMISSION "ØC

SWD- 31 Maiting Period Due Date - Nov. 13

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION <u>NOT</u> PRODUCTIVE OF OIL OR GAS

Operato	r <u>DeKa</u>	1b Agric	ultural A	SSOC.	Address		Poplar, Levelland, Texas
Lease	Byers	ייאיי	Well	No. 3	Count	-	Lea
Unit	?	_Section_	7	Towns	ship 20	South	n Range 38 East
This is	an appli	cation to	dispose of	salt wat	er produc	ed fror	m the following pool (s):
•	Ska	ggs	, 4	• < ·			

Name of Injection Formation(s): San Andres

Top of injection zone: 4500¹ Bottom of injection zone: 4600¹ Give operator, lease, well no., and location of any other well in this area using this same

zone for disposal purposes. None to my knowledge

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. . . .

)	CASING PRO)GRAM					
	Diameter	Setting Depth	Sacks Cement	Top of Cement				
Surface	8-5/8	3721	200	Circulated				
Intermediate								
Long String	5-1/2	9225'	600 · · · · · · · · · · · · · · · · · ·	4000 "				
Will injection be through tubing, casing, or annulus? tubing								
Size tubing 2-1/2 Setting depth: 4500' Packer. set at 4000'								
Name and Model No. of packer: Guiberson "Shorty Tension"								
Will injection be through perforations or open hole? <u>Perforations</u>								
Proposed interval(s) of injection: 4500 - 4600'								
Well was originally drilled for what purpose? Oil & Gas (all sections dry)								
Has well ever been perforated in any zone other than the proposed injection zone? Yes								
List all such perforated intervals and sacks of cement used to seal off or squeeze each: 9000-9225' w/50 sx; $3575-3600'$ w/50 sx; $4000-4060'$ w/50 sx								
Give depth of bottom of next higher zone which produces oil or gas. None								
Give depth of top of next lower zone which produces oil or gas <u>None</u>								
Give depth of bottom of deepest fresh water zone in area: 200-250 ¹								
Expected volume of salt water to be injected daily (barrels) 30 Bls.								

Will injection be by gravity or pump pressure? gravity Estimated pressure: 0 ls system open or close type? close Is filtration or chemical treatment necessary? No Is the water to be disposed of mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes

Is any water occurring naturally within the proposed disposal formation mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes

List all offset operators to the lease on which this well is located and their mailing address

Cities Service Petroleum Co., P. O. Box 97, Hobbs, New Mexico

Wolfson Oil Company, 1222 Davis Bldg., Dallas, Texas

The Texas Company, P. O. Box 728, Hobbs, New Mexico

Bill L. Sweet, P. O. Box 1115, Hobbs, New Mexico Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico

Amerada Petroleum Corporation, P. O. Drawer D, Monument, New Mexico

Name and address of surface owner Dalton Bell, P. O. Box 227, Monument, N. Mex

Have copies of this application been sent by registered mail or given to all offset operators, surface owners, and to the New Mexico State Engineer? Yes

Is a complete electrical log of this well attached? No log available

Operator: DEKALB AGRICULTURAL ASSOC., INC.

Title: District Superintendent

STATE OF NEW MEXICO County of LEA

BEFORE ME, The undersigned authority, on this day personally appeared W. V. Haggard known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.

SS.

October SUBSCRIBED AND SWORN TO before me this the ²⁶ day of 19 61

<u>a herta</u> L. Sum y Public in and for the County of

1 Buch

May 25, 1964 My Commission Expires

NOTE:

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Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.