GW - 047

GENERAL CORRESPONDENCE

YEAR(S): 2006 - 2010

Lowe, Leonard, EMNRD

From:

Bays, David [David.Bays@Williams.com] Wednesday, February 11, 2009 6:14 AM

Sent: To:

Lowe, Leonard, EMNRD

Subject:

RE: GW-047 Discharge Plan Renewal Questions

Leonard – I apologize for the late reply – I got the information from the plant about three weeks ago and forgot to forward what I found out.

- 3. There are no monitoring wells at or near the plant the plant.
- 4. The ponds are clay lined, but have no synthetic liner. The installation date is not known, but it is believed they were installed before 1970. The plant has not found any drawings related to the ponds..

David Bays, REM Phone: (505) 634-4951

Fax:

(505) 632-4781

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]

Sent: Tuesday, February 10, 2009 4:02 PM

To: Bays, David

Subject: RE: GW-047 Discharge Plan Renewal Questions

David,

Please reply to the below stated question.

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505

Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From: Lowe, Leonard, EMNRD

Sent: Friday, January 09, 2009 11:11 AM

To: 'Bays, David'

Subject: RE: GW-047 Discharge Plan Renewal Questions

David Bays,

Good morning and happy new year!

What is the status of questions 3 & 4 below?

Leonard Lowe

Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive Santa Fe, N.M. 87505 Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From: Bays, David [mailto:David.Bays@Williams.com]

Sent: Thursday, December 18, 2008 9:19 AM

To: Lowe, Leonard, EMNRD

Cc: Deklau, Ingrid

Subject: RE: GW-047 Discharge Plan Renewal Questions

Leonard – I have included response to the first two question, below. I am awaiting data from the plant on #3 and 4.

David Bays, REM Phone: (505) 634-4951 Fax: (505) 632-4781

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]

Sent: Monday, December 08, 2008 2:09 PM

To: Bays, David **Cc:** Deklau, Ingrid

Subject: GW-047 Discharge Plan Renewal Questions

Mr. David Bays,

A few questions pertaining to the discharge plan renewal process for GW-047, The Lybrook Gas Plant.

- 1. Name, title and contact information of the plant individual that accompanied us on the plant inspection in on 11.19.08. Rex Daly (505) 632-4842.
- 2. Are there any water wells within the facility? One water well located on the hill north of the office, approximately 1,500 feet deep.
- 3. Are there any monitor wells in or around the Lybrook gas plant? If so, please provide details these of these wells.
- 4. During the OCD inspection of this facility, the OCD observed five ponds on the east side of the facility. Three of the ponds were for plant processing waste water and two of the ponds were for storm water. These ponds are not lined, is that correct? How long have these ponds been here? If you have any design drawings for these ponds please send to our office for review.

llowe

Leonard Lowe

Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive Santa Fe, N.M. 87505

Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

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AFFIDAVIT OF PUBLICATION

ROP Ad # 635090 / Lybrook

STATE OF NEW MEXICO County of San Juan:

TIA AVILES, being duly swom says. That she is the CLASSIFIED SUPERVISOR of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

December 10, 2008

And the cost of the publication is \$628.95

TIA AVILES, appeared before me whom I know personally to be the person who signed the above document.

exico. La instalación, sudeste de aprox de 2008 a la New Mexico Energy, Minerals and Processing Plant localizada en el NE/4, NW/4 de la ocalizado de Bloom

defroleo de lubricación nuevo y usado, echar agua de desecho de descarga se dirige como las caidas, los agujeros, almacenaje de las nctuyen el echar agita condensado/producir de gas natural, estir o subrevest otras descargas casuales a la superficie serán manejados. en la instalación lores equipados a será temporal os materiales típicos generados o usados wastewater generado es 100 - 5000 galdi notor. La instalación no descarga para rei aceitoso del equipo se lavan abajo, y giici os echares agua. Toda la basura genera nente almacenada en tanques o contena a contención secundaria, o la charca del a basura transportó

The quantity of wastewater generated is 100 - 5000 gallons oil, oily waste water from equipment wash down, and giycol. wastes generated will be tem per year per engine. The facility does not discharge to surporarily stored in tanks or contaitiers equipped with second He in the range of 200-2 000 batts ber million. containment, or the wastewater storage accidental discharges to the surfa naturál gas condensate/produceo Typical materials generated or us Minerals and Natural Resources Conservation Division for the prefor their Lybrook G natural gas conditioning/services face or subsurface waters. All Bloomfield, New Wexico 87413 the NE/4. NW/4 of Section

AFFIDAVIT OF PUBLICATION

Ad No. 60967

STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday,

December 10, 2008

And the cost of the publication is \$240.58

BOB WALLER appeared

before me, whòm tknow personally to be the

person who signed the above document.

My Commission Expires 11/05/11

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commis sion Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD");—1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440

Mr. David Bays, Environmental Specialist, 188 County Road 4900, Bloomfield N.M. 87413 has submitted renewal applications for the previously approved discharge plan for their:

(GW-047) Lybrook Gas Processing Plant, located in the NE/4 NW/4 of Section 14, Township 23 North, Range 7 West, NMPM, Rio Arriba County. The Facility is located approximately 50 miles south east of Bloomfield N.M. on Highway 550 in the community of Lybrook. The facility is a natural gas conditioning and cryogenic plant. It extracts ethane and higher hydrocarbon gases from natural gas. Approximately 1 - 1.5 million gallons/year of waste water, 500-2000 gal/year/engine of used oil, and 250 - 500 gal/year of condensate are generated and stored in onsite. The processed waste and storm water are kept in five ponds located on the east side of the facility. Accidental discharge shall be resolved immediately. Fluids, other then clean water, including dry chemicals, shall be stored within secondary curbed containment. Waste shall be maintained and manifested. A copy of the discharge permit shall be on lo cation at all times and made familiar to all facility personal. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 - 400 feet, with a total dissolved solids concentration of approximately 200-2000 PPM.

(GW-182). Navaio Compressor Station located in unit letter "A" of Section 2, Township 30 North, Range 8 West, NMPM, San Juan County. The facility is located approximately 20 miles east of Aztec, N.M. The station provides me tering and compression of natural gas for various producers in the area. This facility used to produce approximately 500 gallons of used oil, 300 barrels of condensate/produced water and 740 gallons of waste/wash water are generated and stored in onsite along with other related solid oil field waste. This site is currently inactive and has been for approximately 4 years. It does still have gas flowing through its tacility and has only one condensate tank in use. Fluids, other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly main rained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personal. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 - 400 feet, with a total dissolved solids con centration of approximately 200 - 2000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Con servation Division at the address given above. The administrative completeness de termination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.mm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact-the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director de termines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espanol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (De pto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conserva tion Division (Depto. Conservacion Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of October 2008.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION SEAL

Mark Fesmire, Director

Legal No. 60967 published in The Daily Times, Farmington, New Mexico on Wednes day December 10, 2008

THE SANTA FE **NEW** MEXICAN

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2009 JAN 21 PM 1 31

1220 S ST FRANCIS DR SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00277757 ACCOUNT: 00002212

LEGAL NO: 86550

P.O. #: 52100-0000137

351 LINES 1 TIME(S)

305.76

AFFIDAVIT:

7.00

TAX:

24.83

TOTAL:

337.59

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 86550 a copy of which is hereto attached was published in said newspaper 1 day(s) between 01/13/2009 and 01/13/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 13rd day of January, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

LEGAL ADVERTISEMENT REPRESENTATIVE

Okayto Pay Lowe

Subscribed and sworn to before me on this 13rd day of January, 2009

Notary

Commission Expires:

OFFICIAL SEAL Pamela Anne Beach

NOTARY PUBLIC

_&CATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Ouality Control Commission Regulations (20.6.2.3106 N the following NMAC), discharge permit appli-cation(s) has been submitted to the Di-rector of the New Mexico Oil Conservation. ("NMOCD"). Division 1220 Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone Telephone (505) 476-3440:

Don

(GW-373) Mr. Don Dunbar, Environmental Project Manager, Weatherford International, Inc., 515 Post Oak Blyd, Houston, TX 77027, has submitted a new discharge plan application for their new Oil and Gas Service Company at 3215 Enterprise Dr. Hobbs, Interprise Dr. Hobbs, located in the NW/4 SW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County. The facil-ity is an oilfield tool rental company that provides on and off-site support to the oil and natural gas industry. mately Approxibbls/month of waste water; 100 gal/month of waste oil, 200 gal-lons of hydraulic oil, and 200 gallons of luand 200 gaining in in-brication oil are gen-erated and stored in onsite. These fluids are not to be inten-tionally discharged to the ground. If acci-dental discharge occurs immediate re-covery/reclamation shall be implemented. Fluids, other then clean water, including dry chemicals, shall be stored within sec-ondary containment and properly bermed. Waste shall be properly@maintained and eny maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made fa-miliar to all facility personal. Weatherford operaconducted at 3000 N. County Road have been moved to this new location. Groundwater most Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approxi-mately 40 - 60 feet, with a total dissolved solids concentration of approximately 1323

(GW-047) Mr. David Bays, Environmental Bays, Environmental Specialist, 188 County Specialist, 100 County Road 4900, Bloomfield N.M. 87413 has sub-mitted renewal appli-cations for the prevications for the country ously approved dis-charge plan for their Lybrook Gas Processing Plant, located in the NE/4 NW/4 of Secthe NE/4 NW/4 of Sec-tion 14, Township 23 North Range 7 West, NMPM, Rio Arriba County The Facility is located approxi-mately 50 miles south east of Bloomfield N.M. on Highway 550 in the community of Lybrook. The facility is a natural gas conditioning and cryogenic plant: it extracts ethane and higher hydrocarbon gases from natural gas: Approximately 1 - 1.5 million gallons/year of waste water, 500 - 2000 gal/year/engine of used oil, and 250 - 500 gal/year of, condensate are generated and stored in onsite. The processed waste and storm water are kept in five ponds located on the east side carbon gases from cated on the east side of the facility. Accidental discharge shall be resolved limmediately. Fluids, other then clean water including dry chemicals, shall be stored within secondary curbed containment. Waste shall be maintained and manifested. A copy of the discharge cated on the east side discharge permit shall be on location at all times and made familiar to all facility personal Groundwater most likely to be affected by a spill leak or accidental dis-charge is at a depth of approximately 100 d00 feet, with a total dissolved solids con-centration of approxi-mately 200-2000 PPM?

(GW-16£) Mr. Myke Lane, Williams Pro-Lane, Williams Production Company
LLC, P.O. Box 640 Aztec. NM 87410 has
submitted a renewal
application for the
previously approved
discharge plan for
their Rosa East Compressor station located in the unit letter "0" of Section 26,
Township 31 North,
Range 4 West, NMPM,
Rio Arriba County.
The facility provides
metering and acommetering and com-pression services of natural gas for deliv-ery and treatment. Approximately 300 -800 bbl/yr of pro-duced water 40 duced water 40 bbl/yr of waste wash water, 2000 gal/yr of used oil and 4000 bbl/yr of used deby drator/coolants/ generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids: other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be prop-erly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all pe on location at all times and made fa-miliar to all facility personal. Groundwa-ter most likely to be affected by a spill, leak or, accidental dis-charge is at a depth of approximately 80 feet with a total disfeet, with a total dissolved solids concen-

tration of approxi-mately 2000 - 10,000 mg/L These dis-charge plan addresses how oilfield products and waste will be properly hanwill be properly handled, stored, and dis-posed of, including how spills, leaks, and other accidental dis-charges to the sur-face will be managed in order to protect fresh water.

The NMOCD has de-termined that the ap-plication is adminis-tratively complete and has prepared a draft, permit. The NMOCD will accept comments and state-ments of interest re-garding this applica-tion and will create a facility-specific mail-ing list for persons ing list for persons who wish to receive future notices. Persons interested in obsons interested in obtaining further information, submitting comments of requesting to be on a facility-specific malling list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given the address given above. The adminis-trative completeness determination draft permit may be viewed at the above address between 8:00 address between 8.00 a.m., and 4.00 p.m., Monday through Fri-day, or may also be viewed at the NMOCD web site http://www.emnrd.st. ateinmus/ocd/ Per-sons/interested in ob-taining/a copy/of the application and draft permit may contact the NMOCD at the ad-dress, given above. Prior, to ruling on any proposed discharge prior to ruling on any proposed discharge permit or major modi-fication, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice during which in-terested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held af the Director determines that there is significant public interest.

If no public hearing is held; the Director will approve or disapprove the proposed permit based on information available, including all comments received; if a public hearing is held; the director will apthe director will approve for disapprove the (proposed) permit based on information in the permit application and information submitted at the hearing.

Para obtener más in-formación sobre esta solicitud en espanyol. Sirvase comunicarse por favor New Mexico Energy, Minerals and Natural Resources Department (Depto Del Energia, Minerals y Recursos Naturales de Nuevo México), Oll Conservation Division (Depto Conservation Pel Petroleo), 1220 South St. Francis Drive Santa Fe. New Mexico (Contacto: Dorothy Phillips, 505-476-3461) sirvase comunicarse 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Com-

mission at Santa Fe, New Mexico on this 7th day of January, 2009.

STATE OF NEW MEX-ICO OIL CONSERVATION DIVISION

S E A L Mark Fesmire, Director Legal No. 86550 Pub. Jan. 13, 2009