GW - 095

C141

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rele	ease Notific	ation	and Co	rrective A	ction	1			
						OPERA'	TOR		☐ Initi	al Report	\boxtimes	Final Repor
		ranswestern		Co			n O'Connor					
		Laguna NM 8					No. 505-552-60					
Facility Na	me Lagun	a Compresso	r Station	6		Facility Typ	e Natural Gas (Compr	essor Stati	ion		
Surface Ow	ner Lagu	na		Mineral O	wner	Laguna Trib	e		Lease l	No.		
				LOCA	TIO	OF RE	LEASE					
Unit Letter	Section 7	Township 9-N	Range 5-W	Feet from the	North	South Line	Feet from the	East/	West Line	County Cibola		
				Latitude N 35-								
T of D-1-	At	hada		NAI	UKE	OF REL	Release 50,4msc	£	Volume	Recovered (1	
Type of Rele		nenc al Gas Pipelin	e				Release 50,4msc			Hour of Di		,
Source of Re	lease Ivatur	ai Gas ripelli				100,000,000,000	nuary 26,2015	~		January 201		
Was Immedi	ate Notice		Yes [No Not Re	quired	If YES, To Leonard L						
By Whom?							Iour 13:40hrs Ja					
Was a Water	course Read	ched?	Yes 🗵	No		If YES, Vo	olume Impacting t	he Wat	ercourse.			
If a Waterco	urse was Im	pacted, Descr	ibe Fully.	*								
no												
Describe Car	use of Probl	em and Reme	dial Actio	n Taken.*								
Safety: Worl	k performed	on Piping su	port. Gas	blown down as a	safety 1	neasure.						
Describe Are	ea Affected	and Cleanup	Action Ta	ken.*		No. of the						
Gas Blown	iown to atm	iospnere,										
regulations a public health should their or the environ	all operators or the envi operations lonment. In a	are required to ironment. The	o report a acceptan adequatel OCD acce	e is true and comp nd/or file certain race of a C-141 repo y investigate and raptance of a C-141	elease root by the emedia	notifications a ne NMOCD n te contaminat	nd perform correct parked as "Final Richard Indicate as the correct as the correc	ctive ac Report" reat to a	tions for re does not re ground water	leases whic lieve the op er, surface v	h may e erator c vater, h	endanger of liability uman health
Signature:	M	111	→				OIL CON		111-		5	llowe for
Printed Nam	e: Ala	~ O'Co	nac			Approved by	District Supervis	sor: /	Vill J	lones	W	Ill Jones
Title: A	AT N	lechanic .	A/Le	nd		Approval Da	te: 01/28/	15	Expiration	Date:		
Date: 1/2	6/15	ets If Necess	Phone	gx+ransfer. Co :: (505) 228-639	n_	Conditions of	f Approval:	· ·		Attache	d 🗆	

From: O"Connor, Alan
To: Lowe, Leonard, EMNRD

Cc: Allen, Charlie; Morse, Ronnie; Campbell, Lawrence (Larry)

Subject: Transwestern Pipeline Co - Laguna NM Date: Monday, January 26, 2015 1:57:46 PM

Attachments: C-141 OCD 1-26-15.pdf

Leonard,

Attached is the C-141 form for today's atmospheric release of natural gas. We are performing some maintenance on a vessel support. As a safety precaution we blew down the gas in the vessel and ancillary piping. Our calculations were just over the minimum reporting volume. I did call to leave a message as soon as a calculated volume was determined. Please see the attached form and let me know if you have questions.

Thank you



Alan O'Connor

Laguna Team

PO Box 61

Laguna NM 87026

C: 5052286394 O: 5055526058 F: 5055526351

D: 5753476066

Private and confidential as detailed here. If you cannot access hyperlink, please e-mail sender.

Lowe, Leonard, EMNRD

From:

O'Connor, Alan [alan.oconnor@energytransfer.com] Thursday, January 29, 2009 2:44 PM

Sent:

To:

Lowe, Leonard, EMNRD

Cc:

Friend, George

Subject:

Transwestern Laguna 1-29-09

Attachments:

OCD report 1-29-09.pdf

Leonard,

Here are the volumes that we vented after we talked last and for the 28th of January.

We have not blown down anymore today.

If you have any questions please contact me at 505-55-6058 or via email.

Thank you

Alan.O'Connor@energytransfer.com

Transwestern Pipeline Co Laguna Team C-505-228-6394 O-505-552-6058 F-505-552-6351

This inbound email has been scanned by the MessageLabs Email Security System.

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

Release Notification and Corrective Action

						OPERA	TOR		☐ Init	ial Report X Final Repor
Name of Co	mpany Tr	answestern I	Pipeline (Co.		Contact Ala	an O'Connor			
Address P.C	D. Box 61	Laguna NN	1 87026			Telephone 1	No. W: 505-552	-6058 C:	505-228	3-6394
Facility Nat	ne Lagur	na Comp. Sta	ition 6			Facility Typ	e Natural Gas C	Comp. St	ation	
Surface Ow	ner Lagun	a Tribe.		Mineral O	wner	Transwesterr	Pipeline Co.		Lease N	ło.
						N OF REI				
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/We	est Line	County
	7	9-N	5-W			,				Cibola
	<u>j</u>		1	Latitude N 35-	-01?-0	0" Longitude	! : W 107-24'-18'	,		
						OF REL				
Type of Rele	ase: Pipeli	ne vard valve	leak and	plow down for ser			Release: 403.9 m	ocf	Volume F	Recovered: 0
		iral Gas pipeli					lour of Occurrenc			Hour of Discovery
						1/28/09 11			1/28/09 1	
Was Immedi	ate Notice (Yes 🗌	No Not Rec	uired					ern Pipeline Co. and Leonard on on 1/29/09 at 08:00 hr.
By Whom?	Alan O'Cor	nor	-			Date and F	lour 1/29/09 08:0	Ohrs		
Was a Water	course Read					If YES, Vo	olume Impacting t	he Water	course.	
			Yes ?	No X		-				
·										
Describe Cau	ise of Probl	em and Reme	dial Actio	n Taken.* None.	We ser	viced ML600	to get it in work	ing order.	The valv	e is under repair at this time.
Describe Are	a Affected	and Cleanup A	Action Tal	cen.*						
		nto atmospher								
I hereby certi	fy that the	information gi	iven above	is true and comp	lete to	the best of my	knowledge and u	inderstance	that purs	suant to NMOCD rules and
regulations a	ll operators	are required t	o report a	nd/or file certain re	elease:	notifications a	nd perform correc	ctive actio	ons for rela	eases which may endanger
										ieve the operator of liability
										r, surface water, human health
		ws and/or regi		nance of a G-141	report	does not renev	e the operator of	responsio	niny for c	ompliance with any other
retieran, state.		4	aidtions.				OIL CON	SERVA	ATIÓN	DIVISION
Signature:	Al Vi						OID COIN	<u>ODIC 11</u>	111011	DIVISION
<u>-</u>	<i>D</i> /.	J O'Con				Approved by	District Supervis	or:		
Printed Name	e: /71/194	U Conn	rul		-					
Title: AN		ch				Approval Da	te:	E	xpiration	Date:
				YTRANSfer. CO		Conditions of	f Approval:			Attached
Date: Phone:	W: C: U	505.332	6058	c 305-228-6	394					

^{*} Attach Additional Sheets If Necessary

RECEIVED 2008 JAN 4 PM 12 46

January 3, 2008

UPS Confirmation No.: 1Z F7E 046 22 1001 1427

Leonard Lowe Environmental Engineer Oil Conservation Division, EMNRD 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Spill Reporting form C141 for the Laguna Compressor Station (OCD Permit GW 095)

Dear Mr. Lowe

Please find enclosed the Spill Reporting form C141, description of cause and remedial action sheet and photos for the Laguna Station.

If you have any questions or need any additional information regarding this matter please call me at (505) 228-8398.

Thank you,

George Friend

Division Environmental Specialist

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

					OPERA?	ΓOR			al Report	Final Re	eport
Name of Co	ompany Tra	nswestern Pip	eline		Contact		George	Friend			
Address	PO	Box 61 Lagu	na NM 8702€	<u></u>	Telephone N			28-8398			_
Facility Nar	ne Lag	una Compres	sor Sta. # 6		Facility Typ	<u>e N</u>	Vatural	Gas Comp	oressor stati	on	
Surface Ow	ner Lag	guna Tribe	Mineral Ow	vner	Unkno	own		Lease N	lo. NA		
			LOCAT	LIO	N OF REI	LEASE					
Unit Letter	Section Township SE ¼ 7 NE¼ 18	Range Fe			/South Line	Feet from the	East/V	West Line	County Cibola		
		Latitue	de		Longitud	e					
			NATI	IRE	OF RELI	EASE					
Type of Rele	ase Oi	ly Waste Wate		142	Volume of	Release 1,000 gand less than 100	allons	Volume F	Recovered	50 gallons	s
Source of Re	lease Compr	essor area dra	in system			our of Occurrenc 5:30 AM	e	Date and 12/27/07	Hour of Disc	overy 80 PM	
Was Immedia	ate Notice Given?	Yes No	Not Req	uired	If YES, To		ve	12/2//07	12.3	0 1 1/1	_
By Whom?	George	Friend			Date and H	our 12/2'	7/07 ar	proximate	ely 2:00 PM		
	course Reached?	Yes ⊠ No)			lume Impacting t	he Wate	ercourse.			
If a Watercou	rse was Impacted, Descr		•								
		ŕ									
Describe Cau (See Additio	se of Problem and Reme	dial Action Ta	ken.*								
Describe Area	a Affected and Cleanup	Action Taken.*									
(See Additio	onal Sheet)										
regulations al public health should their o or the enviror	fy that the information g l operators are required to or the environment. The perations have failed to ment. In addition, NMC or local laws and/or regi	o report and/or acceptance of adequately inve OCD acceptanc	file certain rele a C-141 report estigate and ren	ease n by th nediat	otifications ar e NMOCD ma e contamination	nd perform correctarked as "Final Room that pose a three	tive acti eport" d eat to gr	ions for rele loes not reli ound water	eases which r leve the opera , surface wat	may endanger ator of liability er, human healtl	h
		97				OIL CONS	SERV	ATION	DIVISIO	N	
Signature: Printed Name	:: George Friend	[mull			Approved by	District Superviso	or:				
Title:	Sr. Environmental Sp	pecialist		+	Approval Date		F	Expiration I	Date:		
E-mail Addre			1		Conditions of		1		Attached		
Date:	1/3/08	Phon	e: (505)228-83	98					- Titaened		

^{*} Attach Additional Sheets If Necessary

Oily Waste Water Spill at Laguna Compressor Station # 6

A water leak from an overhead raw water line near unit 601 ran into the pipe alley and drained into the oily waste water sump this turned on the pumps and filled the Oily Waste Water (OWW) tank causing a high level alarm at 5:30 AM on 12/25/07. Transwestern personnel responded to the alarm and turned off the water to the broken line. The oil and water spill was not discovered until 12/27/07 when the transport truck arrived to load the water from the OWW tank.

The pipe alleys had filled with water which ran into the sump pit and filled the area around the sump (See attached photos). This area is backfilled with soil and rock and does not have a concrete floor; therefore this part of the leak is not in containment. There was approximately 1,000 gallons of water with approximately 2 inches of oil on top in this area.

Before the sump pumps shut down the OWW tank overflowed. Oil and water ran down the outside of the tank into the containment. The amount of this leak is unknown, but it appears to be approximately 50 gallons of oil (See attached photos).

The sump and the sump pit were full of water and the OWW tank was full, Gandy Oilfield Services have been called and will be at the station on 12/27/07 to pump out the sump area and sump, they will finish loading the transport truck from the OWW tank. A vacuum truck is scheduled for 12/28/07 to remove the oil and as much water as the truck can carry. Also a crew from Gandy Oilfield Services will be on site to remove for disposal the oil contaminated rock and soil in the sump pit area.

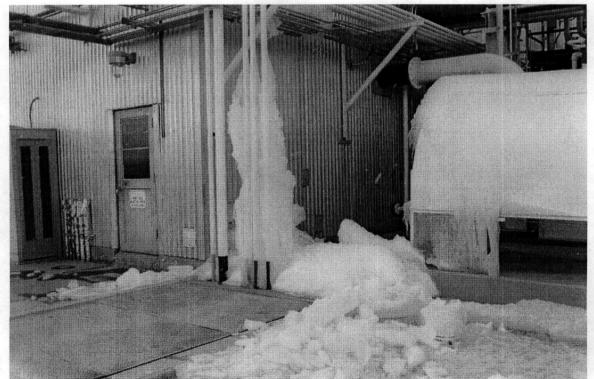
Approximately 8 cubic yards of oil contaminated soil and rock was removed from the sump pit area and placed on plastic and covered at the site. Two soil samples from the excavated area and one soil sample from the excavated soil were collected and sent to Hall Environmental Lab for analysis.

Phone notification was made on 12/27/07 to Leonard Lowe with New Mexico Oil Conservation Division (OCD). The Laguna station operates under OCD Discharge Permit GW 095, which requires the reporting of unauthorized releases of more than 5 bbls. This phone report will be followed with a written report.

If more information is needed or if you have questions, please call me at (505) 228-8398. Thank you.

George Friend







COVER LETTER

Thursday, January 10, 2008

George Friend Transwestern Pipeline 4001 Indian School Rd NE Ste 250 Albuquerque, NM 87110

TEL: (505) 260-4013

FAX

RE: STA #6 Water Leak

Dear George Friend:

Order No.: 0712372

Hall Environmental Analysis Laboratory, Inc. received 3 sample(s) on 12/28/2007 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager Nancy McDuffie, Laboratory Manager

NM Lab # NM9425 AZ license # AZ0682 ORELAP Lab # NM100001



Date: 10-Jan-08

CLIENT:

Transwestern Pipeline

Project:

STA #6 Water Leak

Lab Order:

0712372

CASE NARRATIVE

Analytical Comments for METHOD 8015DRO_S, SAMPLE 0712372-03A: DNOP not recovered due to dilution

Date: 10-Jan-08

CLIENT:

Transwestern Pipeline

Client Sample ID: SP North

Lab Order:

0712372

Collection Date: 12/28/2007 11:00:00 AM

Project:

STA #6 Water Leak

Date Received: 12/28/2007

Lab ID:

0712372-01

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B; DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	170	100		mg/Kg	10	1/3/2008 3:14:52 PM
Motor Oil Range Organics (MRO)	890	500		mg/Kg	10	1/3/2008 3:14:52 PM
Surr: DNOP	0	61.7-135	S	%REC	10	1/3/2008 3:14:52 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				•	Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	1/3/2008 12:27:49 PM
Surr: BFB	109	84-138		%REC	1.	1/3/2008 12:27:49 PM

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
 - S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 1 of 3

Date: 10-Jan-08

CLIENT:

Transwestern Pipeline

Lab Order:

0712372

Project:

STA #6 Water Leak

Lab ID:

0712372-02

Client Sample ID: SP South

Collection Date: 12/28/2007 11:10:00 AM

Date Received: 12/28/2007

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range Organics (DRO)	260	100		mg/Kg	10	1/3/2008 3:45:01 PM
Motor Oil Range Organics (MRO)	1400	500		mg/Kg	10	1/3/2008 3:45:01 PM
Surr: DNOP	0	61.7-135	S	%REC	10	1/3/2008 3:45:01 PM
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	1/3/2008 1:28:08 PM
Surr: BFB	108	84-138		%REC	1	1/3/2008 1:28:08 PM

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 2 of 3

Date: 10-Jan-08

CLIENT:

Transwestern Pipeline

Lab Order:

0712372

Client Sample ID: Soil Disposal

Collection Date: 12/28/2007 11:20:00 AM

Project:

STA #6 Water Leak

Date Received: 12/28/2007

Matrix: SOIL

Lab ID:	0712372-03				Matri	x: SOIL	
Analyses		Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHO	D 8015B: DIESEL RANG	E ORGANICS					Analyst: SCC
Diesel Range	o Organics (DRO)	1700	200		mg/Kg	20	1/4/2008 12:20:12 AM
Motor Oil Rai	nge Organics (MRO)	9900	1000		mg/Kg	20	1/4/2008 12:20:12 AM
Surr: DNO	P	0	61.7-135	S	%REC	20	1/4/2008 12:20:12 AM
EPA METHO	D 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Rar	nge Organics (GRO)	ND	5.0		mg/Kg	1 .	1/3/2008 11:57:41 AM
Surr: BFB		109	84-138		%REC	1	1/3/2008 11:57:41 AM
EPA METHO	D 8021B: VOLATILES						Analyst: NSB
Methyl tert-bu	ityl ether (MTBE)	ND	. 0.10		mg/Kg	1	1/3/2008 11:57:41 AM
Benzene	• • •	ND	0.050		mg/Kg	1	1/3/2008 11:57:41 AM
Toluene		ND	0.050		mg/Kg	1	1/3/2008 11:57:41 AM
Ethylbenzene		ND	0.050		mg/Kg	1	1/3/2008 11:57:41 AM
Xylenes, Tota	ıl .	ND	0.10		mg/Kg	1	1/3/2008 11:57:41 AM
Surr: 4-Bro	mofluorobenzene	96.9	81.4-117		%REC	1	1/3/2008 11:57:41 AM
EPA METHOL	D 9056A: ANIONS						Analyst: SMP
Chloride		ND	3.0		mg/Kg	10	1/5/2008 2:09:42 AM
EPA METHO	7471: MERCURY						Analyst: SLB
Mercury	. *	ND	0.033		mg/Kg	1	1/2/2008 2:14:41 PM
EPA METHOI	O 6010B: SOIL METALS						Analyst: NMO
Arsenic		ND	2.5		mg/Kg	.1	1/9/2008 8:38:08 AM
Barlum		97	0.20		mg/Kg	2	1/9/2008 8:49:03 AM
Cadmium		ND	0.10		mg/Kg	1	1/9/2008 8:38:08 AM
Chromium		2.9	0.30		mg/Kg	1	1/9/2008 8:38:08 AM
					- .		

0.25

5.0

0.25

2.7

ND

ND

mg/Kg

mg/Kg

mg/Kg

Qu	al	វេរ	e	rs	

Lead

Silver

Selenium

2

Page 3 of 3

1/9/2008 8:38:08 AM

1/9/2008 8:49:03 AM

1/9/2008 8:38:08 AM

Value exceeds Maximum Contaminant Level

E Value above quantitation range

Analyte detected below quantitation limits

Not Detected at the Reporting Limit

Spike recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Date: 10-Jan-08

QA/QC SUMMARY REPORT

Client:

Transwestern Pipeline

Project: STA #6 Water Leak

Work Order:

0712372

Troject. 0111 % Wa	tor Boun							WORK	Tuer:	0/123/
Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	ŖPD	Limit	Qual
Method: EPA Method 9056A: A	nions									
Sample ID: MB-14795		MBLK			Batch	D: 14795	Analysis D)ate:	1/5/2	008 1:34:52 A
Chloride	ND	mg/Kg	0.30						•	
Sample ID: LCS-14795	<1000	LCS			Batch I	D: 14795	Analysis D	ate:	1/5/2	008 1:52:17 A
Chloride	14.53	mg/Kg	0.30	96.9	90	110				
Method: EPA Method 8015B: D	lesel Range (Organics								
Sample ID: MB-14778		MBLK			Batch !	D: 14778	Analysis D	ate:	1/3/200	08 10:08:23 A
Diesel Range Organics (DRO)	ND	mg/Kg	10							
Motor Oil Range Organics (MRO)	ND	.mg/Kg	50			•				
Sample ID: LCS-14778		LCS			Batch I	D: 14778	Analysis D	ate:	1/3/200	08 10:39:02 A
Diesel Range Organics (DRO)	48.03	mg/Kg	10	96.1	64.6	116				
Sample ID: LCSD-14778		LCSD			Batch I		Analysis D	ate:	1/3/200	08 11:10:02 A
Diesel Range Organics (DRO)	48.69	mg/Kg	10	97.4	64.6	116	1.37	17.4		
Method: EPA Method 8015B: G	asoline Rang	Α								
Sample ID: MB-14767	iasomio itajig	MBLK			Batch I	D: 14767	Analysis D	ate:	1/3/20	008 2:58:21 P
Gasoline Range Organics (GRO)	, ND	mg/Kg	5.0				•			
Sample ID: , LCS-14767	140	LCS	0.0		Batch II	D: 14767	Analysis D	ate:	1/3/20	008 1:58:21 P
₩	22.72		5.0	90.9	69.5	120	·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1.00.211
Gasoline Range Organics (GRO) Sample ID: LCSD-14767	22.12	mg/Kg LCSD	5.0	90.9	Batch II		Analysis D	ato:	112120	008 2:28:21 P
Gasoline Range Organics (GRO)	22.19	mg/Kg	5.0	88.88	69,5	120	2.36	11.6		700 Z.ZO.Z1 F
		mg/kg		80.0	09,0	120	2.30	11.0		
Method: EPA Method 8021B: Vo	olatiles	MDLV			Datah II	. 44707	Ameliada D	-4	4/0/00	00 7.00.40 D
Sample ID: MB-14767		MBLK			Batch II	D: 14767	Analysis D	ate:	1/2/20	108 7:06:18 PI
Methyl tert-butyl ether (MTBE)	ND	mg/Kg	0.10							
Benzene	ND	mg/Kg	0.050							
Toluene	ND	mg/Kg	0.050							
Ethylbenzene	ND	mg/Kg	0.050							
Xylenes, Total	ND	mg/Kg	0.10		D. L. b. er		A t t D		4 (0 (0 0	00 7 00 40 51
Sample ID: LCS-14767		LCS			Batch II		Analysis Da	ate:	1/2/20	08 7:36:16 PN
Methyl tert-butyl ether (MTBE)	0.4626	mg/Kg	0.10	113	67.9	135				
Benzene	0.3252	mg/Kg	0.050	116	78.8	132				
Foluene	2.098	mg/Kg	0.050	104	78.9	112				
Ethylbenzene	0.4323	mg/Kg	0.050	108	69.3	125				
Xylenes, Total	2.582	mg/Kg	0.10	112	73	128				
Sample ID: LCSD-14767		LCSD			Batch ID): 14767	Analysis Da	ate:	1/2/20	08 8:06:22 PM
Methyl tert-butyl ether (MTBE)	0.4845	mg/Kg	0.10	118	67.9	135	4.62	28		
Benzene	0.3354	mg/Kg	0.050	120	78.8	132	3.09	27		
Coluene .	2.154	mg/Kg	0.050	107	78.9	112	2.66	19		
Ethylbenzene	0.4390	mg/Kg	0.050	110	69.3	125	1.54	10		
Cylenes, Total	2.623	mg/Kg	0.10	114	73	128	1.56	13		

Δ	- 11	e .	
Qu	an	He	rs

E Value above quantitation range

Page 1

J Analyte detected below quantitation limits

RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Date: 10-Jan-08

QA/QC SUMMARY REPORT

Client:

Transwestern Pipeline

Project:

STA #6 Water Leak

Work Order:

0712372

	D "	11.4-		0/ D = =	المستان والمستان		al Inela	W DDD	חחחי	imit Oval
Analyte	Result	Units	PQL	%Rec	LowLimit	High	LIMIT	%RPD	KHDL	imit Qual
Method: EPA Method 7471:	Mercury	-						•		
Sample ID: 0712372-03A MSI		MSD			Batch	ID:	14770	Analysis Da	te:	1/2/2008 2:17:51 PN
Mercury	0.1760	mg/Kg	0.033	103	75	12	5	0.827	20	
Sample ID: MB-14770		MBLK			Batch	ID:	14770	Analysis Da	te:	1/2/2008 2:10:00 PM
Mercury	ND	mg/Kg	0.033							
Sample ID: LCS-14770		LCS			Batch	ID:	14770	Analysis Da	te:	1/2/2008 2:11:32 PM
Mercury	0.1613	mg/Kg	0.033	96.8	80	120	0			
Sample ID: 0712372-03A MS		MS			Batch	ID:	14770	Analysis Da	te:	1/2/2008 2:16:16 PM
Mercury	0.1746	mg/Kg	0.033	103	75	129	5			
Method: EPA Method 6010E	R Soil Metals									
Sample ID: MB-14790	, con metals	MBLK			Batch	ID:	14790	Analysis Da	te:	1/9/2008 8:33:26 AM
Arsenic	ND	mg/Kg	2.5					• •		
Barium	ND	mg/Kg	0.10							
Cadmium	ND	mg/Kg	0.10							
Chromium	ND	mg/Kg	0.30							
Lead	ND	mg/Kg	0.25							
Selenium	ND	mg/Kg	2.5				•			
Silver	ND	mg/Kg	0.25							
Sample ID: ÅCS-14790		LCS			Batch	ID:	14790	Analysis Da	te:	1/9/2008 8:35:11 AM
Arsenic	25.29	mg/Kg	2.5	101	80	120)			
Barium	24.85	mg/Kg	0.10	99.2	80	120)			
Cadmium	24.80	mg/Kg	0.10	99.2	80	120)			
Chromium	25.08	mg/Kg	0.30	100	80	120) , .			
Lead	24.26	mg/Kg	0.25	97.0	80	120)			
Selenium	25.80	mg/Kg	2.5	103	80	120)			
Silver	24.98	mg/Kg	0.25	99.7	80	120)	•		

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Oi	เลโ	ifi	ers:

E Value above quantitation range

Page 2

Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Sample Receipt Checklist Client Name TWP ALB Date Received: 12/28/2007 Work Order Number 0712372 Received by: ΑT Sample ID labels checked by Checklist completed by: Signature Date Matrix Carrier name Client drop-off Yes 🔽 No 🗌 Shipping container/cooler in good condition? Not Present Yes 🗌 No 🖂 Custody seals intact on shipping container/cooler? Not Present V Not Shipped No 🗌 V Custody seals intact on sample bottles? Yes 🗌 N/A Yes 🗹 No 🗔 Chain of custody present? Yes 🗹 No 🗌 Chain of custody signed when relinquished and received? Yes 🗹 No 🗆 Chain of custody agrees with sample labels? Yes 🗹 No 🖂 Samples in proper container/bottle? Yes 🔽 No 🗆 Sample containers intact? Yes 🗹 No 🔲 Sufficient sample volume for indicated test? No 🗌 All samples received within holding time? Yes 🗹 No VOA vials submitted 🗹 Yes 🗌 No 🗌 Water - VOA vials have zero headspace? No 🗀 Yes N/A Water - Preservation labels on bottle and cap match? Yes 🗌 No 🗌 N/A ☑ Water - pH acceptable upon receipt? Container/Temp Blank temperature? <6° C Acceptable 17° If given sufficient time to cool. COMMENTS: Client contacted Date contacted: Person contacted Contacted by: Regarding Comments: Corrective Action

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7		Timberton School AM.	Project #:			,	Tel. 50	505-345-3975	3975		Fax 50	505-345-4107	4107				
Phone #.							8,17		A 10 10	Analysis Request	is Re	dnesi	, e	X.	**		· j.
email or Fax#	Fax#:		Project Manager:	ger:					_	:	(† _C			L		-	
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Date/	Time:	Relinquished by:		Received by:	260/17								:	; ;			
					12/20/2/									: :			
if ne	eessary, sample:	If necessary, samples submitted to Hall Environmental may be subcontracted to		credited laboratori	other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report	ossibility.	Any sub-	contract	d data	ril be cle	arly notz	ted on t	he analy	ical repo	ř.		1

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

Revised October 10, 2003

Form C-141

Release Notification and Corrective Action

						OPERATOR Initia				ial Report	X	Final Report
Name of Co	mpany Tr	Co.	Co	Contact Alan O'Connor								
Address P.C	D. Box 61	Te	Telephone No. W: 505-552-6058 C: 505-228-6394									
Facility Name Laguna Comp. Station 6						Facility Type Natural Gas Comp. Station						
Surface Ow	ner Lagun	Mineral Ov	wner Tra	Transwestern Pipeline Co. Lease No.								
				LOCA	OF REI	ÆASE						
Unit Letter	Section 7	Township 9-N	Range 5-W			outh Line	Feet from the	East/West Line		County Cibola		
Latitude N 35-01'-00" Longitude W 107-24'-18" NATURE OF RELEASE												
T	D' -1'		11. 1		·			- C	17-1 T	· · · · · · · · · · · · · · · · · · ·		
		ne yard pipin iral Gas pipeli		vn						tecovered: 0 Hour of Discovery		
Source of Re	rease. Time	itat Gas piperi	110			1/27/09 10:30hrs Date and 1/27/09 10:30hrs						
Was Immedi	ate Notice C					If YES, To Whom George Friend of Transwestern Pipeline Co. and Leonard						
		X	Yes	No Not Requ	aired	Lowe of N	ew Mexico Oil Co	onservat	tion Division	on on 1/28/09	at 09:	30 hr.
By Whom?						Date and Hour 1/28/09 09:30hr						
Was a Water	course Reac			*		If YES, Volume Impacting the Watercourse.						
Yes No x												
Describe Cause of Problem and Remedial Action Taken.* None. We serviced a mainline valve and the station piping had to be isolated and blowndown for work performed. Describe Area Affected and Cleanup Action Taken.* None, all gas released into atmosphere.										owndown		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
//							OIL CONSERVATION DIVISION					
Signature: // K												
Printed Name: MAN (/ ConnoR							Approved by District Supervisor:					
Title: A	MT		Approval Date: Expiration			Date:						
E-mail Addre	ess: Alan	1	Conditions of Approval:			Attachéd.						
Date: Phone:		: 202.225	.6028	c: 505-228.6	394		····					

Attach Additional Sheets If Necessary

District I 1625 N. French Dr., Hobbs, NM 88240 District III District III District III District III

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141

Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

71., Janu	a i c, i 1				Santa Fe, NM 87505	
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COLU	GOT		· D	alaga	Notification and Corrective	Action
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						OPERA'	ГOR	. [Initia	al Report Final Repor		
Name of Company: Transwestern Pipeline Company						Contact: Charlie Allen						
Address: P.O. Box 61 Laguna NM 87026						Telephone No.: 505-862-7443						
Facility Name: Laguna Comp. Station						Facility Type: Natural Gas Comp. Station						
Surface Owner: Laguna Tribe Mineral Owner:						Laguna Tril	oe		Lease No.:			
				LOCA	TION	ON OF RELEASE						
									/West Line County Cibola			
37. 13.1.												
			La	ntitudeN 35.01	1587	Longitude	W 107.4065	52				
				NAT	URE	OF REL	EASE					
Type of Rele						Volume of Release: Volume Recovered: 2320.2 MCF None						
		Atmosphere				2320.2 M						
Source of Re							Hour of Occurrence	Hour of Discovery:				
		pipe at 6008	valve,			10/16/08 -			10/16/08	-09:43		
Was Immedi	ate Notice (Yes [] No ☐ Not Re	quired	If YES, To Leonard L	ownom? owe 505-476-349	2				
By Whom?	Charlie All	en	-			Date and I	Hour: 10/14/08 –	10:02 am				
Was a Water						If YES, V	olume Impacting t	the Water	course.			
			Yes 🗵] No		N/A						
Pipeline Stat been blown of Describe Are	ion 6 valve down for wo	site 6008. We ork being done and Cleanup A	vented of e around E Action Tal	ff natural gas for al Exit 102. There was	bout 5 h s no ren	r. into the atmedial action	nosphere to press taken because all	up the a natural g	ll ready ex as was ve	over valve at Transwestern xisting pipeline that had already nted into the atmosphere.		
	•				•					·		
regulations a public health should their or the enviro	all operators or the envi operations benment. In a	are required to ronment. The nave failed to	to report and acceptant adequately OCD acceptant	nd/or file certain re ce of a C-141 repo y investigate and re	elease not by the emediate	otifications a e NMOCD m e contaminat	nd perform correct parked as "Final Rich that pose a thr	ctive action deport" do reat to gro	ons for release not release ound water	suant to NMOCD rules and eases which may endanger ieve the operator of liability r, surface water, human health compliance with any other		
							OIL CONSERVATION DIVISION					
Signature:	THE SHEET											
Printed Nam	e: Charlie	Allen				Approved by	District Supervis	or:				
Title: Sr. O &	& M Techni	cian				Approval Da	te:	E	xpiration	Date:		
E-mail Addr	ess: charlie.	allen@energy	transfer.c	om		Conditions of Approval:			Attached			
	24/08 itional She	Phone: 505- ets If Necess		W / 505-870-943	32 C							