<u> </u>	ABOVE THIS LINE FOR DIVISION USE ONLY
	NEW MENICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
<u>7</u> 1-1	CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
10	on Acronyms: SL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
	[WFX-Waterflood Expansion]       [PMX-Pressure Maintenance Expansion]         [SWD-Salt Water Disposal]       [IPI-Injection Pressure Increase]         [EOR-Qualified Enhanced Oil Recovery Certification]       [PPR-Positive Production Response]         [EOR-Qualified Enhanced Oil Recovery Certification]       [PPR-Positive Production Response]         [FYPE OF APPLICATION - Check Those Which Apply for [A]       Jumi Part Positive Production Response]         [A]       Location - Spacing Unit - Simultaneous Dedication       Jumi Part Positive Production Response]         [A]       Location - Spacing Unit - Simultaneous Dedication       Jumi Part Positive Production Response]         [A]       Location - Spacing Unit - Simultaneous Dedication       Jumi Part Positive Production Response]         [A]       Location - Spacing Unit - Simultaneous Dedication       Jumi Part Positive Production         [B]       Commingling - Storage - Measurement       Mig Weakt water Positive Production         [B]       Commingling - Storage - Measurement       Mig Weakt water Positive Production         [B]       CTB       PLC       PC       OLS
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR [D] Other: Specify [D] Other: Specify [A] Working Royalty or Overriding Royalty Interest Owners
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI BOR PPR Asking
	[D] Other: Specify
	NOTIFICATION BEQUIRED TO: - Check Those Which Apply, or D Does Not Apply [A]. Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C]
	<ul> <li>[D] Notification and/or Concurrent Approval by BLM o SLO</li> <li>U.S. Bureau of Land Management - Commissioner of Public Lands State Land Office</li> <li>[E] For all of the above, Proof of Notification or Publication is Attached, and/or,</li> </ul>
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached

[4] CERTIFICATION: 1 hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. 1 also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MAYTE REVES	mate	Reces	PRODUCTION	CLERK 11-7-08
Paint or Type Name	Signature	5	Title	Date
			may ter @ yp	com com

(1	UNITED STATES TMENT OF THE INTERIOR J OF LEAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	TICES AND REPORTS ON WELLS	5. Lease Designation and Serial No. NMNM99034
Do not use this form for proposals to drill or Use "APPLICATION FC	to deepon or reently to a different reservoir. DR PERMIT for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well		8. Well Name and No.
Oil Gas X Well Well Other		Juniper BIP Federal #5
2. Name of Operator		9. API Well No.
Yates Petroleum Corporation		30-015-28577
3.Address and Telephone No.		10. Field and Pool, or Exploratory Area
105 South Fourth Street, Artesia, NM 88	3210 (505) 7481471	Malaga/ Delaware & Pierce Crossing/Bone
		Spring
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description	11. County or Parish, State
· · · · ·		
1780' FNL & 1650' FWL Section 4-T24S-R291	E (Unit F, SENW)	Eddy County, NM
12. CHECK APPROPRIATE BO	DX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	- Non-Routine Fracturing-
Final Abandonment Notice	Casing Repair	Water Shut-Off
Final Adandonment Notice	Altering Casing	Conversion to Injection
	Other Surface Pool / Lease Commingle	Dispose Water
	Gas Only	(Note : Report results of multiple completion on Well completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Yates Petroleum Corporation respectfully request administrative approval for the addition to Surface Pool / Lease Commingle Gas Only PLC-310 approved on June 9<sup>th</sup> 2008

Please see attachment.

We are adding the Knoll AOK Federal #2H and the Knoll AOK Federal #3H (not yet drilled) wells to the Knoll AOK Federal #1 CDP which was approved by the OCD on June 9, 2008 and by the BLM on September 22, 2008.

The CDP is located <sup>1</sup>/<sub>4</sub> mile south of the Knoll AOK Federal #1 at the Vision Energy Company Lease called HBP3-#1. Please see attached plat and site facility diagram.

Diversified ownership by percentages. Waivers are attached. All in house subsidiaries.

Each of these wells shall be equipped with allocation meters on gas prior to commingling for sales. The gas sales point for this commingled production shall be located at the Vision Energy Inc. CDP in the S/2of Sec. 3Unit J, K, or N.

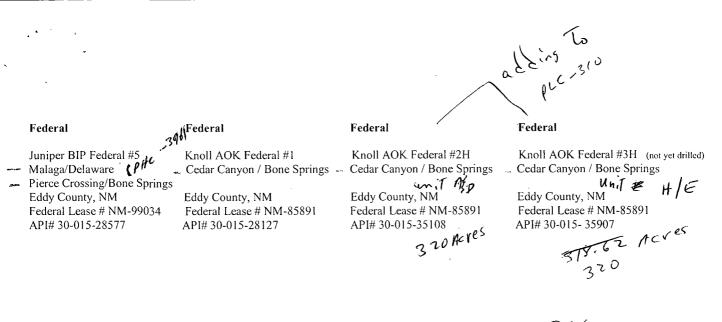
The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. Estimated daily gas production for the Knoll AOK Federal #2H is 1.9 mcf, and the estimated gas production for the Knoll AOK Federal #3H is N/A mcf per day.

The purpose of the Surface Pool / Lease Commingle is to reduce operating costs for storage and treating, thereby extending the economic life of each well. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to built separate facilities for each well. This will greatly increase costs and shorten the economic life of the well.

The proposed commingling is necessary for economic operation of the above referenced leases.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office it we have not already done so.

14. I hereby certify that the foregoing is true-and co Signed Signed	Title Production Secretary	Date November 7. 2008
(This space for Federal or State office use)	0	
Approved by	Title	Date
Conditions of approval, if any:		
		rtment or agency of the United States any false, fictitious or fraudulent statements
or representations as to any matter within its jurisdie	ction.	
		1



Malaga/ Delaware

42940

11520 Cedar Conyonji Bone Springs

Pièrce Crossing; & Bone Springs 50271

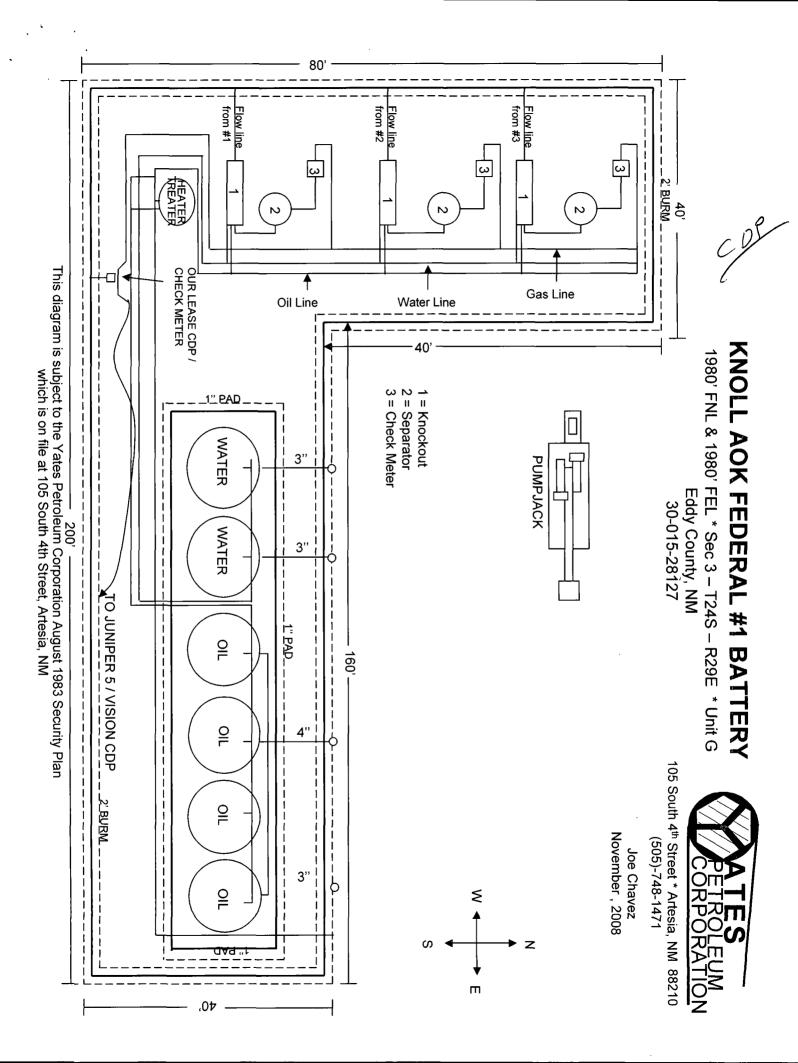
	State	of New Mexico		Form C	107-B
District I		l Natural Resources De	epartment		, 200-
1625 N. French Drive, Hobbs, NM 88240	un		1		
District II			TON	Submit	the original
1301 W. Grand Ave, Artesia, NM 88210		RVATION DIVIS	SION	application to	
District III 1000 Rio Brazos Road, Aztec, NM 87410		St Francis Drive		office with one appropriate Dis	
District IV	Santa Fe, J	New Mexico 87505			since Office.
1220 S. St Francis Dr, Santa Fe, NM 87505					
APPLICATION FOR SURF				<b>IP</b> )	
		m CORPORA	ATION		
	SOUTH 4th	ST ILE ET		- 1.00 m	
APPLICATION TYPE:	_/				
Pool Commingling Lease Comming			Storage and Measur	ement (Only if not Surfac	e Commingled)
LEASE TYPE:	State <b>F</b> ede				
Is this an Amendment to existing Ord	ler? MYes No If	"Yes", please include t	the appropriate C	Order No. PLC	2-310
Has the Comm. of Public Lands (BLI				osed commingling	Yes No
		L COMMINGLIN s with the following in			
	Gravities / BTU of	Calculated Gravities /	Value of Non-	Calculated Value of	
(1) Pool Names and Codes	Non-Commingled	BTU of Commingled	Commingled	Commingled	Volumes
	Production	Production	Production	Production	
LEDAR CANYON BONE SPNAL	1.000				
PIEME CHUSTHI DONE JPHILIE	11 1.318	1,318			
MALAGA DELAWARE		1,3/5			
		-			
······································	-	1			
<ul> <li>(2) Are any wells producing at top allow</li> <li>(3) Are all working, royalty and overrid</li> <li>(4) Include proof of notice to all interes</li> <li>(5) Measurement type: Matering</li> </ul>	ts if the answer to No. 3 is " Well Test Subtract	No". tion Method	_		
(6) Will commingling decrease the value	e of production? Yes	No If "yes", descri	be why commingli	ing should be approved	
		SE COMMINGLIN s with the following in			
(1) Pool Name and Code.	Thase attach sheet	s with the following h		······	
(2) Is all production from same source of	of supply? 🗌 Yes 👿 N	o			
(3) Are all working, royalty and overrid					
(4) Include proof of notice to all interest			No. 2 :- "V)		
(5) Measurement type: Metering	Well Test Subtrac	tion Method (only when	INU. JAS YESJ		
<u></u>	. ,	LEASE COMMIN			
(1) Complete Sections A and E.	Please attach sheet	s with the following in	ptormation		
			······································		
	(D) OFF-LEASE ST Please attached shee	ORAGE and MEA ets with the following			
(1) Is all production from same source of		0			
(2) Include proof of notice to all interes	t owners.				
(E) A	ADDITIONAL INFO			pes)	
(1) A schematic diagram of facility, inc		s with the following in			<u> </u>
(2) A plat with lease boundaries showing		ons. Include lease numbe	ers if Federal or Sta	te lands are involved	
(3) Lease Names, Lease and Well Num					
(4) If production is to be measured by v		uency.			

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A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I hereby certify that the information above is true and complete t	o the best of my knowledge and belief.	
SIGNATURE: Mate Reves	TITLE: PRODUCTION CLEME	11-7-00
SIGNATURE: 1 1 (Let 1 162, 65)	TITLE: I NODIRETION CLEME	DATE:
TYPE OR PRINT NAME MAYTE BEYES	TELEPHON	ENO.: 575-748-4213



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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#### AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

* Property Code       * Property Name       * Well Number         * Well Number       1         * OGRID No.       * Operator Name       * Elevation         * OGRID No.       YATES PETROLEUM CORPORATION       3062.         UL or lot no.       Section       Township       Range       Lot Idn         G       3       24 S       29 E       1980       NORTH       1980       EAST       EDDY         II Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       East/West line       County         II Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       East/West line       County         II Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       East/West line       County         " Dedicated Acres       " Joint or Infill       " Consolidation Code       " Order No.       North/South line       Feet from the       East/West line       County
KNOLL "AOK" FEDERAL       I         'OGRID No.       'Derator Name       'Eevation         'OGRID No.       'Eevation         YATES PETROLEUM CORPORATION       'Derator Name       'Eevation         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       East/West line       County         II Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       East/West line       County         II Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       East/West line       County
'OGRID No.     'Derator Name     'Eevation       YATES     PETROLEUM     CORPORATION     3062.       10 Surface Location       UL or lot no.     Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the     East/West line     County       G     3     24 S     29 E     1980     NORTH     1980     EAST     EDDY       I'' Bottom Hole Location If Different From Surface       UL or lot no.     Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the     East/West line     County
YATES PETROLEUM CORPORATION     3062.       10 Surface Location       UL or lot no.     Section     Township     Range     Lot Idn     Feet from the Location     County       G     3     24 S     29 E     1980     NORTH     1980     EAST     EDDY       UL or lot no.     Section     Township     Range     Lot Idn     Feet from the     East/West line     County       UL or lot no.     Section     Township     Range     Lot Idn     Feet from the     East/West line     County
ID Surface Location       UL or lot no.     Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the     East/West line     County       G     3     24 S     29 E     1980     NORTH     1980     EAST     EDDY       II Bottom Hole Location If Different From Surface       UL or lot no.     Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the     East/West line     County
UL or lot no.       Section       Township       Range       Lot Idn       Feet from the 1980       North/South line       Feet from the 1980       East/West line       County         G       3       24 S       29 E       1980       NORTH       1980       EAST       EDDY         I1 Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County
G     3     24 S     29 E     1980     NORTH     1980     EAST     EDDY       I'I Bottom Hole Location If Different From Surface       UL or lot no.     Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the     East/West line     County
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County
" Dedicated Acres " Joint or infill " Consolidation Code   " Order No.
" Dedicated Acres " Joint or Infill   " Consolidation Code   " Order No.
. 2/0
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION
<sup>16</sup> <sup>17</sup> OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Start D. I. UX
Printed Name
KEN BEARDEMPHL
NM-85391 Tiue LANDMAN
Nin 3°°° i
<sup>18</sup> SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
me or under my supervision, and that the same is true and correct to the best of my belief.
JULY 9_1994
Date of Super, R. R E D Signature and Sart of Protonicout Surveyer.
Signance and Sort of Protococods Sorveyer:
Control Contro
Certificate Hunter

.....

- - ---- -- --

DISTRICT I 1625 E. French Dr., Hobbs, MM 88340 DISTRICT II 811 South First, Artesia, NM 84810 DISTRICT III 1000 Eto Brazos Ed., Astec, NM 87410 DISTRICT IV 2040 South Panheco, Santa Fe, NM 87505 State of New Mexico

1

Energy, Minarals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	Wildca	t Bone Spring ~
Property Code	Property Name	Well Number
	Knoll AOK Federal	2 H
OGRID No.	Operator Name	Elevation
025575	Yates Petroleum Corp.	3083 '

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
А	3	24 S	29 E		330	North	480	East	Eddy

Bottom Hole Location If Different From Surface Range Lot Idn Fost from the North/South line East/Vest line UL or lot No. Township Section Feet from the County 330 West Eddy 24 S 29 E 660 North D 3 Dedicated Acres Joint or Infill Consolidation Code Order No. 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

6 6 7 3 3 3 0		8 180 330	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and being. Signature
	Producing Arca		Cy Covan, Regulatory Agent Printod Name Title Refer to Original Plat Date SURVEYOR CERTIFICATION
	Project Areca		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me er under my supervison, and that the some is true and correct to the best of my belief. Refer to Original Plat Date Surveyed Signature & Seal of
			Certificate No.

DISTRICT I 1626 M. French Dr., Hobbs, NM 88340 DISTRICT II 811 South First, Artesia, NM 84810 DISTRICT III 1000 Eto Brazos Ed., Axtec., NM 87410 DISTRICT IV 2040 South Pachoco, Santa Fe, NM 87505

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#### State of New Mexico

Energy, Minerale and Natural Resources Department

Form C-102 Rovised March 17, 1999 Instruction on beak Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

## OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name API Number Pool Code Wildcat Bone Spring Property Name Well Number **Property** Code 3H Knoll AOK Federal OGRID No. **Operator** Name Elevation 3058' Yates Petroleum Corp. 025575 Surface Location Lot Idn Feet from the North/South line Feet from the East/West line UL or lot No. Section Township Range County 2310 480 East Eddy 29 E North 24 S 3 Η Bottom Hole Location If Different From Surface UL or lot No. Township Range lot Idn Feet from the North/Bouth line Feet from the East/West line Section County 330 West 29 E 2210 Е 3 24 S North Eddy Joint or Infill Consolidation Code Dedicated Acres Order No. 160NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information and our mplate to the af نلإ 2310' يم 0 لا Signature Cy Cowan, Regulatory Agent Printed Name Title Date 330 480 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of Producing actual surveys made by me or under my supervisor, and that the same is true and LO97A correct to the best of my belief. Refer to Original Plat Date Surveyed Signature & Scal of Professional Surveyor Project NO97A Certificate No.

State of New Mexico ATTACHMENT A

<u>District 1</u> (625 N. Franch Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	<sup>2</sup> Pool Code	<sup>3</sup> Fool Na	ime	
30-015-28577	50371	Pierce Crossing; Bone Springs		
Property Code	Property 1	Name	"Well Number	
034067	Juniper BIP	'Federal	#5	
OGRID No.	<sup>3</sup> Operator	Name	<sup>9</sup> Elevation	
025575	Yates Petroleum	Corporation	3,075	

)L or lot no. F	Section 4	Township 24S	Range 29E	Lot Idn	<sup>10</sup> Surface Feet from the 1,780 <sup>2</sup>	North/South line FNL	Feet from the 1,650'	East/West line FWL	County Eddy
	<u>.</u>	نــــــــــــــــــــــــــــــــــــ	<sup>11</sup> Bo	ottom Ho	le Location I	f Different From	m Surface	L	
L or iot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	1780' N		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			Debbie Chavez ()
1050° W			Engineering Technician Tide and E-mail Address
			10/12/07 Date
			<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field noies of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Refer to Original Plat
			Date of Survey Signature and Seal of Professional Surveyor.
			Certuficate Number

ut in NMOCD system, net 5 0-08

2nd copy 8-28-08

 $\bigcirc$ 

Form C-102

District J 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		W	ELL LC	<b>)CATIC</b>	)N AND ACR	EAGE DEDIC	CATION PLA	T		
!,	APi Number	r	1	<sup>1</sup> Pool Co	de		' Pool Na	me		
30	-015-2857	7		Wildcat; Delaware						
* Property (	Code	<sup>3</sup> Property Name				Name	* Well Number			
36237	,	Juniper BIP Federal 5					5			
'OGRID	No.				<sup>1</sup> Operator	Name			* Elevation	
02557	5		Yates Petroleum Corporation 3078'GR				3078'GR			
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idu	Feet from the	North/South line	Feet from the	East/West line	e County	
F	4	245	24S 29E 1780 North 1650 West				Eddy			
	·	<b>.</b>	<sup>11</sup> Bo	ottom H	ole Location I	f Different From	m Surface		,,,,,,,,,,,,,,,,,,,,	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	e County	
	ļ									
12 Dedicated Acre	es 13 Jaint o	r Ioffil "C	ossolidation	Code 15 (	Order No.	<u></u>				
40										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	1780'N		<sup>17</sup> OPERATOR CERTIFICATION I hereity certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the lend including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a volumary pooling agreement or a computory pooling
<b>1650'</b> ω			order herstofore entered by the physican May 9, 2008 Signature Time / Huerta Primeed Name
			<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief
			Date of Survey Signature and Seal of Professional Surveyor Certificate Number

Ou 10/13/08 CS

			 1	Kaiser 759		a is baren
Teledyne U.S. Potash Cc	¥ (mo) U.S. Potash Co	"Saud St."	29 <u>us</u> .		Mastr Unit " Nosh Unit"	
na di sini sisi seri	US Potosh Co.	(Спезаркакк 5094/ Liherty 2596) 1 - <u>2</u> 007	Devon Errer 66433	The Atlor Co. 12 1 - 2009 10 3603	Droen & Krpt. Boss Richardson Oils, aktin etal 1/2 all sec. Annua Control 1/2 all s	
4 5 Potasn Co 4 3 19	Chrypeste (Conclos 0: 6) (Chrypeste (Chrypeste Villagent 20 (Chrypeste Villagent 20 (Chrypeste Village	21	(PID) 22	23	Basin	(Rich ( Coss) <sup>1/2</sup> E-5229 1/2 = -
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 MARTIN YATES, III

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471 S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR.

PEYTON YATES

JOHN A. YATES, JR. DIRECTOR

November 7, 2008

Re: Surface Pool/Lease Commingle Gas only Pierce Crossing/Bone Spring, Malaga, Cedar Canyon Bone Spring Eddy County, New Mexico

Dear Interest Owner:

Yates Petroleum Corporation respectfully request administrative approval for the addition to Surface Pool / Lease Commingle Gas Only PLC-310 approved on June 9<sup>th</sup> 2008

Federal	Federal	Federal	Federal
Juniper BIP Federal #5 Malaga/Delaware	Knoll AOK Federal #1 Cedar Canyon / Bone Springs	Knoll AOK Federal #2H Cedar Canyon / Bone Springs	Knoll AOK Federal #3H (not yet drilled) Cedar Canyon / Bone Springs
Pierce Crossing/Bone Spring	, , ,	, i U	
Eddy County, NM	Eddy County, NM	Eddy County, NM	Eddy County, NM
Federal Lease # NM-99034 API# 30-015-28577	Federal Lease # NM-85891 API# 30-015-28127	Federal Lease # NM-85891 API# 30-015-35108	Federal Lease # NM-85891 API# 30-015- 35907
IN IN 50-015-20577	/ IIF 50-015-20127	Tu III 30-013-33100	Tu III 50-015- 55707

Each of these wells shall be equipped with allocation meters on gas prior to commingling for sales. The gas sales point for this commingled production shall be located at the Vision Energy Inc. CDP in the S/2of Sec. 3Unit J, K, or N.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The purpose of the Commingling, is to reduce operating costs for storage and treating, thereby extending the economic life of each well. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to built separate facilities for each well. This will greatly increase costs and shorten the economic life of the well.

The proposed commingling is necessary for economic operation of the above referenced leases.

Any objection must be filed in writing with District Office within 20 days from the date the division received the application.

If you should have any questions, please give me a call at (505) 748-4213 (direct line).

Sincerely, Keres Mayte Reves

Production Clerk

I hereby approve this application

Company: MYCO Industries, Inc.

ţ,

MARTIN YATES, III

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471 S.P. YATES

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR. PRESIDENT

PEYTON YATES

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Malaga/Delaware	Cedar Canyon / Bone Springs	Cedar Canyon / Bone Springs	Cedar Canyon / Bone Springs
Pierce Crossing/Bone Spring	js		
Eddy County, NM	Eddy County, NM	Eddy County, NM	Eddy County, NM
Federal Lease # NM-99034	Federal Lease # NM-85891	Federal Lease # NM-85891	Federal Lease # NM-85891
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Sincerely, Le Reges Mayte Reyes

Production Clerk

I hereby approve this application

Company: Yates Drilling Company

MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-) 471 S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR. PRESIDENT

PEYTON YATES DIRECTOR

JOHN A. YATES, JR.

November 7, 2008

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Malaga/Delaware	Cedar Canyon / Bone Springs	Cedar Canyon / Bone Springs	Cedar Canyon / Bone Springs
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Sincerely, ener Aayte Reves

Production Clerk

I hereb approve this application

Company: <u>Yates Petroleum Corporation</u>

MARTIN YATES, 111 1912-1985

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

November 7, 2008

S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR. PRESIDENT

PEYTON YATES DIRECTOR

JOHN A. YATES, JR. DIRECTOR

Re: Surface Pool/Lease Commingle Gas only Pierce Crossing/Bone Spring, Malaga, Cedar Canyon Bone Spring Eddy County, New Mexico

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Sincerely,

I hereby approve this application

Company: ABO Petroleum Corporation

Mayte Reyes Production Clerk

