BW - 22

GENERAL CORRESPONDENCE

2009

Chavez, Carl J, EMNRD

From:	Chavez, Carl J, EMNRD
Sent:	Wednesday, July 20, 2016 3:26 PM
То:	'David.Alvarado@basicenergyservices.com'; 'gandy2@leaco.net';
	'james@pabservicesinc.com'; 'Jerry@Pyotewatersystems.com';
	'tboone@keyenergy.com'; 'Garymschubert@gmail.com'; 'tony@waternex.com'
Cc:	Griswold, Jim, EMNRD; Whitaker, Mark A, EMNRD; Inge, Richard, EMNRD
Subject:	New Mexico UIC Class III Brine Well MIT Scheduling with Completion by December 30, 2016

Ladies and Gentlemen:

UIC Class III Brine Wells:

Basic Energy Services: BW-002 (Last MIT: 8/28/2012) Gandy Corporation: BW-004 (Last MIT: 10/18/2011) & BW-022 (Last MIT: 10/18/2011) Key Energy Services, LLC: BW-028 (Last MIT: 9/10/2010) Pyote: BW-027 (MITs on 2-Well System Last MIT: 2/25/2010) & BW-030 (Last MIT: 12/28/2010) Standard Energy: BW-008 (Last MIT: 11/16/2010) HRC: BW-031 (Last MIT: 8/13/2009)

Good afternoon. It is that time of year again to remind operators that their MITs for this season must be completed by 12/30/2016. The list of permittee names w/ associated brine wells are provided above and as in the past, the OCD District Offices (see information provided below) attempt to schedule MITs logistically based on their busy schedules. You must submit a signed <u>C-103 Form</u> describing your MIT for OCD District Office approval.

Please contact your OCD District Office (see contact info. below) to schedule your MITs based on the County that your wells reside.

Mark Whitaker (<u>Hobbs District Office</u>) Richard Inge (<u>Artesia District Office</u>)

Operators are aware of the annual formation MIT (4-hr @ 300 psig or less depending on historical pressure and TD of well) and every 5-yrs. or after well workover. EPA MIT (30 min. @ 500 psig). Operators need to review well MIT records for the type of MIT it will run this year and inform the OCD District Office of any issues or concerns associated with this season's MIT.

Also, Permittees should review your Discharge Permits for expiration. If your permit has expired or will soon expire, please contact me to discuss your situation(s).

You may access your well information on OCD Online either by API# and/or Permit Number at:

http://ocdimage.emnrd.state.nm.us/imaging/AEOrderCriteria.aspx and https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting//Data/Wells.aspx.

For information on New Mexico's UIC Program and training information, please go to: <u>http://www.emnrd.state.nm.us/OCD/publications.html</u>.

Please contact me if you have questions. Thank you in advance for your cooperation in this matter.

Carl J. Chavez, CHMM

Environmental Engineer Oil Conservation Division- Environmental Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Phone: (505) 476-3490 Main Phone: (505) 476-3440 Fax: (505) 476-3462 E-mail: <u>CarlJ.Chavez@state.nm.us</u> Website: <u>www.emnrd.state.nm.us/ocd</u>

Why not prevent pollution, minimize waste, reduce operation costs, and move forward with the rest of the Nation? To see how, go to "Publications" and "Pollution Prevention" on the OCD Website.

GANDY CORPORATION OILFIELD SERVICES P.O. Box 2140 Lovington, New Mexico 88260 575-396-0522 FAX 575-396-0797

January 15, 2009

NM Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe, NM 87505

Fresh Water injected at the Tatum Brine Station

October 2008	14098
November 2008	4578
December 2008	4139

Brine Water Sold at the Tatum Brine Station

October 2008	13982
November 2008	4480
December 2008	4022

Sincerely Yours;

Donny Collins