REGE 2009 Jan 23	NEW MEXICO OIL CONSERVATION DIVISION PM 4 11 Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 BO-DI5-34604 State 14 A Com 002 Cimarex Energy of CC 162683
	ADMINISTRATIVE APPLICATION CHECKLIST 5993
	IST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
[DH0	ronyms: on-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] C-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] R-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
	DF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [A] NSL NSP SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX PMX SWD IPI EOR PPR
	[D] Other: Specify
	ICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
•	[F] Waivers are Attached
	T ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE PLICATION INDICATED ABOVE.
approval is accu	FICATION: I hereby certify that the information submitted with this application for administrative irate and complete to the best of my knowledge. I also understand that no action will be taken on this I the required information and notifications are submitted to the Division.
s Bruce Box 1056	Note: Statement must be completed by an individual with managerial and/or supervisory capacity. MULL Attorney for Applicant 12/09 Signature Title Date

P.O. Box 1056 Santa Fe, New Mexico 87504

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jamesbruc@aol.com e-mailAddress

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

January 23, 2009

Hand delivered

Mark E. Fesmire, P.E. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Fesmire:

Pursuant to NMAC 19.15.15.13, Cimarex Energy Co. of Colorado applies for approval of an unorthodox oil well location for the following well:

Well:	State A 14 Well No. 2
Surface location:	1710 feet FNL & 2095 feet FWL
Penetration point in target zone:	2495 feet FSL & 2374 feet FEL
Penetration point in producing interval:	2204 feet FSL & 2265 feet FEL
Terminus:	330 feet FSL & 2250 feet FEL
Well_unit (project area):	W ¹ / ₂ SE ¹ / ₄ §14-19S-29E, Eddy County, New
	Mexico

The well was drilled to and completed in the Morrow formation in 2006 as a directional well, with a Morrow bottom hole location 1669 feet FSL and 1669 FEL of Section 14 (the well is in the oil-potash area, under which surface locations are limited). Exhibits A and B.

Applicant intends to come uphole and drill a horizontal well in the Second Bone Spring Sand (Undesignated Turkey Track-Bone Spring Pool). The pool is spaced on statewide rules, with 40 acre spacing and wells to be located no closer than 330 feet to a quarter-quarter section line. A Form C-102 is attached as Exhibit C. The KOP (kick-off point) was chosen to provide the optimum 30° build and land in the target sand at TVD, and to provide for optimal lateral length in the producing interval. The First Bone Spring Sand at KOP and curve build is productive in the area, but the well will not be completed in that sand and will be isolated behind packer at the

producing leg. Although the producing leg of the well will be orthodox, its penetration point at the top of the Second Bone Spring Sand is unorthodox.

All of Section 14 is State surface and minerals. The $E\frac{1}{2}$ of Section 12 is comprised of two State leases owned by Magnum Hunter Production, Inc. (applicant is operator for the lessee). Exhibits D and E. The affected offset acreage in the $W\frac{1}{2}$ of Section 14 is covered by State leases owned by Hunt Oil Company. Exhibits F and G. Therefore, Hunt Oil Company has been notified of the application. Exhibit H.

Please contact me if you need any further information on this application.

Very truly yours,

All ames Bruce

Attorney for Cimarex Energy Co. of Colorado

Submit To Appropria	te District Office	T	<u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>	ate of New N	farias		T			<u> </u>	E	C 105	
State Lease - 6 copies												orm C-105	
Fee Lease - 5 copies District 1		Energy, Minerals and Natural Resources								Revised June 10, 2003 WELL API NO.			
1625 N. French Dr., F	lobbs, NM 88240							30-015-346					
District II 1301 W. Grand Avenu	ue Artesia NM 88210	,	Oil C	Conservation	Divisio	n	┝			ofloor			
District III	ic, Altesia, 1414 00210	,	1220	South St. Fr	ancis E)r.	1	5. Indicate Type of Lease					
1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa Fe, NM 87505						STATE FEE				
	District IV Salita Fe, NW 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Salita Fe, NW 87505									Lease NO.			
WELL CI	OMPLETION	OR RECO							دفرير	و معرود کی م	Bi stall inter	28 1. 4 1. 28 7	
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Cincerco Energy	. Co. of Coloro	da		10	びゃ	1213141516177							
Cimarex Energy		<u>uo</u>			<u>`@</u>			002	\$17.1	14			
3. Address of Operation	ator			1/12	0-	je la		9. Pool name of	WIIC	icat			
PO Box 140903	7: Irving, TX 75	014-0907		+525	70772	J.C.	1	Turkey Trac	k: M	lorrow (Ga	s)		
4. Well Location	,					<u> </u>	J						
				.							. .		
SHL: Unit Lette Sectio			From The wnship	North 19S	Line and Range	2095	θE	Feet From Th NMPM	ie	West	Line Ounty E	ddy	
10. Date Spudded				. (Ready to Prod.)				RKB, RT, GR,	etc.)		ev. Casinghe		
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15. Total Depth	16. Plug B	ack T.D.	17. If Mu	Itiple Compl. How	Many	18. Inter	vals	Rotary Tools		Cab	le Tools		
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TVD 11791'	TVD 11:							Rota					
19. Producing Inter				!				2	0. W	as Directiona		de	
	Morrow (Gas)	11260' - 116	14						-		Yes		
21. Type Electric an Neutron, Latero		and						22. Was Well No	Core	d			
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23.		TT LD /PT		NG RECOR			strin			00000			
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		40#						600 sx, 1" 1					
9-5/8" J-55		40# 17#	3200'			<u>12-1/4"</u> <u>8-3/4"</u>		1650 sx circ 504 sx 1418 sx + 523 bbls, TOC 58					
5-1/2" P-110	<u> </u>	1/#	L		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	-3/4	126						
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11786' - 11800						- 12004'		1500 gal 7-1/					
11665' – 11674	' 6 SPF 54 hole	s, sqz.w/ 75 sz	Prem H	+ FL62 + SMS		- 11614'		1000 gal Gas				20	
11602' - 11614						- 11614'		40000 gal Clo					
11260' - 11278	' 6 SPF 108 ho	les			11260'	- 11278'		2000 gal 7-1/	2" H	CL NEFE A	id, 100,000	SCF N2	
28				PRO	DUCT	TION		• ••••••••••••••••••••••••••••••••••••					
Date First Productio)n	Production Med	hod (Flowii	ng, gas lift, pumpin			<i>)</i>	Well Status	Prod	or Shut-in)			
08-31-06)	Flowing						Producing					
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - Bbl		,	- MCF		ter - Bbl.	Gas - C	Dil Ratio	
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30. List Attachment	<u>s</u>			-									
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Signature	arang	men	<u>∕</u> Nam	ie <u>Natalie K</u>	rueger	Tit	le	Reg	Ana	alyst I	Date_	10/24/2006	
E-mail Address	nkrueger@cir	narex com											

DISTRICT I 1625 N. French Dr., Hobbs, NM 68240 DISTRICT II 611 South First, Artenia, NM 86210

.

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fo. NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, New Mexico 87504-2088

I AMENDED REPORT

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J.

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number 30-015-34604			Pool C	ode	Pool Name Turkey Track; Morrow (Gas)					
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Property (Code				STATE A	erty Nam "1 / "			2	umber	
OGRED No		}		·		ator Nam			Eleve	tion	
162683				CI	-		COMPANY		335		
L		1.				ce Loc			_1		
UL or lot No.	Section	Township	Range	Lot	· · · · · · · · · · · · · · · · · · ·		North/South line	Feet from the	Rast/West line	County	
F	14	19 5	-		17	10	NORTH	2095	WEST	EDDY	
L		1	Bottom Hole Location If Different From Surface						1		
UL or lot No.											
J	14	19 S	29 E			11	South	1669	East/West line	County EDDY	
Dedicated Acres		I	Consolidation	Code	Order No.			1000			
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DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy. Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number 15-3460	4		Pool Code 60660		Spring			
Property			*****		Property Nam TATE A "14"	ne	,,	Well N 2	umber
OGRID N 16268			CI	MAREX	Operator Nam ENERGY CO. C	DF COLORADO		Eleva 335	
10200		1			Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	14	19 S	29 E		1710	NORTH	2095	WEST	EDDY
	L	<u></u>	Bottom	Hole Lo	ation If Diffe	erent From Sur	face	1	1
L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	14	195	29E		330	SOUTH	2310	EAST	EDDY
Dedicated Acre	s Joint o	or Infill Cor	solidation	Code Or	der No.			*	.t
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		OR A N	ON-STAN	DARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION		
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								Zeno Farris	
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	K	OP 7615' TV		Long - V	2*39'47.6' V104*02'50.2"		Date	1/16/2009	
		L & 2475' FE		NMSPCE-	605126.230 629369.788		Date		
				NAD 83)	029309.700		SURVEYO	DR CERTIFICAT	FION
		S 7804' TVD		-x	4			y that the well local	
	2495' FSI	L & 2374' FE	4	7	-		actual surveys	as plotted from fiel made by me or	under my
	EC	DC 8060' TVI	1	7				nd that the same is ne best of my being	
		L & 2265' FE						Landa las dans	1
	-						Date Survey	ARM 20; 100	5//
	(Producible in	terva K	КО-4	587-0005		- Signature & Professional	Seal of MEX, CO	
								2 2 FOREV	NH
						2250'	Certificate N	o. Gary L. Jone	s 7977
		L 8060' TVD & 2250' FEL		330'	1				
	200 100			m	1		B	ASIN SURVEYS	

SLO data portal - Lease Information

4 Records found.

Lease Number:

L0-6420-0005

Company name:MAGNUM HUNTER PRODUCTION, INC.Company ID:149315Assigned from:L0-6420-0003Total acres:160.00Prod stat:N/A

Lease term:

Lease term:	10 year lease term 1/8th roy
Issue date:	8/1/1971
Termination date:	Active
Termination reason:	N/A
Current term:	Extended Primary Term

Billing information:

Bill to:	MAGNUM HUNTER PRODUCTION, INC.
Rent per acre:	0.50
Billing frequency:	Annual
Minimum annual rent:	80.00
Last bill date:	7/3/2008
Next bill date:	8/1/2009
Escalation:	0

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
14	19S	29E	A			40.00
			B			40.00
			G			40.00
		2	H			40.00



SLO data portal - Lease Information

4 Records found.

Lease Number:

K0-4587-0005

Company name:	MAGNUM HUNTER PRODUCTION, INC.
Company ID:	149315
Assigned from:	K0-4587-0003
Total acres:	160.00
Prod stat:	N/A

Lease term:

Lease term:	10 year lease term 1/8th roy
Issue date:	12/15/1964
Termination date:	Active
Termination reason:	N/A
Current term:	Extended Primary Term

Billing information:

Bill to:	MAGNUM HUNTER PRODUCTION, INC.
Rent per acre:	0.50
Billing frequency:	Annual
Minimum annual rent:	80.00
Last bill date:	11/20/2008
Next bill date:	12/15/2009
Escalation:	0

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
14	19S	29E	Ι			40.00
			J			40.00
			0			40.00
			Р			40.00



6 Records found.

Lease Number:

K0-4587-0004

Company name:	HUNT OIL CO
Company ID:	10825
Assigned from:	K0-4587-0002
Total acres:	240.00
Prod stat:	N/A

Lease term:

Lease term:	10 year lease term 1/8th roy
Issue date:	12/15/1964
Termination date:	Active
Termination reason:	N/A
Current term:	Extended Secondary Term

Billing information:

Bill to:	HUNT OIL CO
Rent per acre:	0.50
Billing frequency:	Annual
Minimum annual rent:	120.00
Last bill date:	11/20/2008
Next bill date:	12/15/2009
Escalation:	0

Section	Township	Range	Unit Letter	Lot Tract	Acreage
14 198 291	29E	С		40.00	
		D		40.00	
			E		40.00
			K		40.00
_			L		40.00
			M		40.00



SLO data portal - Lease Information

1 Record found.

Lease Number:

L0-6420-0004

Company name:	HUNT OIL CO
Company ID:	10825
Assigned from:	L0-6420-0002
Total acres:	40.00
Prod stat:	N/A

Lease term:

Lease term:	10 year lease term 1/8th roy
Issue date:	8/1/1971
Termination date:	Active
Termination reason:	N/A
Current term:	Extended Primary Term

Billing information:

Bill to:	HUNT OIL CO
Rent per acre:	0.50
Billing frequency:	Annual
Minimum annual rent:	20.00
Last bill date:	7/3/2008
Next bill date:	8/1/2009
Escalation:	0

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
14	19S	29E	F			40.00

EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

January 23, 2009

Certified Mail - Return Receipt Requested

Hunt Oil Company 1445 Ross at Field Dallas, Texas 75202

Ladies and gentlemen:

Cimarex Energy Co. of Colorado has filed an application with the New Mexico Oil Conservation Division seeking an unorthodox oil well location in the W¹/₂SE¹/₄ of Section 14, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. A copy of the application is enclosed. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Very truly yours,

ſ

ames Bruce

Attorney for Cimarex Energy Co. of Colorado



Brooks, David K., EMNRD

From: Sent: To: Subject: jamesbruc@aol.com Friday, February 20, 2009 11:47 AM Brooks, David K., EMNRD Re: Cimarex - State 14A Com #2; NSL application

David: Yes, that was a typo. The NE/4 Sec. <u>14</u> is one state lease owned by Magnum Hunter and the SE/4 Sec. <u>14</u> is another state lease owned by Magnum Hunter. Ownership is common in both leases.

Jim

-----Original Message-----From: Brooks, David K., EMNRD <david.brooks@state.nm.us> To: jamesbruc@aol.com Sent: Wed, 18 Feb 2009 3:44 pm Subject: Cimarex - State 14A Com #2; NSL application

Dear Jim

As I understand this application, the propose project area for this well is W/2 SE/4 of Section 14. You have noticed the owner of the W/2 of Section 14. There is also an encroachment toward the SW/4 NE/4 of Section 14. You state in the application that "The E/2 of Section 12 is comprised of two State leases owned by Magnum Hunter (applicant is operator for lessee)." Since the referenced exhibits refer to Section 14, I assume the reference to Section 12 is a typo, and I would not have held the application on that account. However, you do not state that operating rights ownership is uniform throughout the E/2 of Section 14. If that is the case, please advise.

Sincerely

David

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scan ned by the Sybari - Antigen Email System.

A Good Credit Score is 700 or Above. See yours in just 2 easy steps!

Brooks, David K., EMNRD

From: Sent: To: Subject: Brooks, David K., EMNRD Wednesday, February 18, 2009 3:45 PM 'jamesbruc@aol.com' Cimarex - State 14A Com #2; NSL application

Dear Jim

As I understand this application, the propose project area for this well is W/2 SE/4 of Section 14. You have noticed the owner of the W/2 of Section 14. There is also an encroachment toward the SW/4 NE/4 of Section 14. You state in the application that "The E/2 of Section 12 is comprised of two State leases owned by Magnum Hunter (applicant is operator for lessee)." Since the referenced exhibits refer to Section 14, I assume the reference to Section 12 is a typo, and I would not have held the application on that account. However, you do not state that operating rights ownership is uniform throughout the E/2 of Section 14. If that is the case, please advise.

Sincerely

David

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