

DATE 1/26/09	SUSPENSE 2/16/09	ENGINEER W. Jones	LOGGED IN 1/27/09	TYPE DHC 4446	APP NO. PKAA0902730563
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

2009 JAN 26 PM 1:39 1220 South St. Francis Drive, Santa Fe, NM 87505



3004520518#  
Cooper L

Burlington Resources  
14538

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tracey N. Monroe

Print or Type Name

*Tracey N. Monroe*  
Signature

Staff Regulatory Technician

Title

1/23/09

Date

\_\_\_\_\_  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company, LP  
Operator

P.O.Box 4289 Farmington, NM 87499  
Address

Cooper

6

Unit F, Sec. 6, 029N, 011W

SAN JUAN

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No: 14538 Property Code 18498 API No. 30045205180000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<i>SOUTH CROWN Mesa - Fruitland Sand</i> WC:29N11W06P FRUITLAND SANDS	<i>FRUITLAND Sand Gas</i> <del>FRUITLAND SANDS</del>	BASIN FRUITLAND COAL
Pool Code	96653		71629
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1622'-1678'		1694' - 1930' Estimated
Method of Production (Flowing or Artificial Lift)	FLOWING		NEW ZONE
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	150% RULE		150% RULE
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	PRODUCING		NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Aug 2008  Rates: 454 MCF		Date: N/A  Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas  Will be supplied upon completion		Oil Gas  Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☒  
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ryan Frost* TITLE Engineer DATE 1/22/09

TYPE OR PRINT NAME Ryan Frost, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Ryan.M.Frost@conocophillips.com

Cooper 6  
Unit F, Section 6, T29N, R11W

The Cooper 6 is a Fruitland Coal and Fruitland Sand recompleat. A cased hole neutron log will be run prior to completion to identify the Fruitland Sand and Fruitland Coal zones. If the Fruitland Sand and Fruitland Coal horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Fruitland Sand and Fruitland Coal can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal and Fruitland Sand. All documentation will be submitted to the Aztec NMOCD office.

District I

1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**

**1220 S. St Francis Dr.**

**Santa Fe, NM 87505**

Form C-102  
Permit 85782

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-045-20518</b>	2. Pool Code <b>71629</b>	3. Pool Name <b>BASIN FRUITLAND COAL (GAS)</b>
4. Property Code <b>18498</b>	5. Property Name <b>COOPER</b>	6. Well No. <b>006</b>
7. OGRID No. <b>14538</b>	8. Operator Name <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP</b>	9. Elevation <b>5806</b>

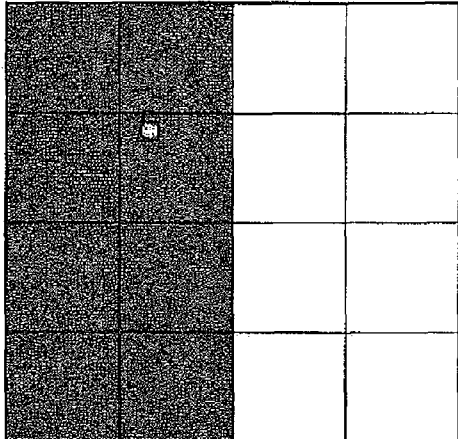
**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
<b>F</b>	<b>6</b>	<b>29N</b>	<b>11W</b>		<b>1510</b>	<b>N</b>	<b>1650</b>	<b>W</b>	<b>SAN JUAN</b>

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres <b>284.92</b>		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>B-Signed By: <i>Marcy N Monroe</i>          Title: <b>Staff Regulatory Technician</b>          Date: <b>11/26/2008</b></p>
	<p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: <b>Fred B Keit Jr</b>          Date of Survey: <b>6/12/1969</b>          Certificate Number: <b>3950</b></p>

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-1  
Revised February 21, 19  
Instructions on ba  
Submitting to Appropriate District Offi  
State Lease - 4 Cop  
Fee Lease - 3 Cop

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-20518	Pool Code /77200	Pool Name Fulcher Kutz Pictured Cliffs Wildcat; 29N11W06F Fruitland Sand/
Property Code 18498	Property Name Cooper	Well Number 6
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	Elevation 5806'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
F	6	29-N	11-W		1510	North	1650	West	S.J.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 1.37/1.80	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	Not resurveyed, prepared from a plat by Fred B. Kerr, Jr. dated 6-12-69.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Peggy Bradfield Printed Name Regulatory Administrator Title 11-19-96 Date
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision, and that the same is true and correct to the best of my belief. 11/18/96 Date of Survey Signature and Seal of Neal C. Edwards Neal C. Edwards NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR Certificate Number

SAN JUAN NM

COOPER 6

BURLINGTON RESOURCES O&amp;G CO LP

ACTIVE

## Detailed Production Report

<b>Lease Name:</b> COOPER <b>Lease Number:</b> 018498 <b>Operator Name:</b> BURLINGTON RESOURCES O&G <b>State:</b> NEW MEXICO <b>County:</b> SAN JUAN <b>Field:</b> WILDCAT <b>Sec Twn Rng:</b> 6F 29N 11W <b>Latitude/Longitude:</b> 36.75746 -108.03468 <b>Regulatory #:</b> <b>API:</b> 30045205180001 <b>Production ID:</b> 2300430452051896653 <b>Reservoir Name:</b> FRUITLAND <b>Prod Zone:</b> FRUITLAND <b>Prod Zone Code:</b> 604FRLD <b>Basin Name:</b> SAN JUAN BASIN <b>Gas Gatherer:</b> <b>Liquid Gatherer:</b> <b>Status:</b> ACTIVE	<b>Well Number:</b> 6 <b>Cum Oil:</b> 25 since JUL 1997 <b>Cum Gas:</b> 89,474 <b>Cum Water:</b> 223 since DEC 2006 <b>First Production Date:</b> APR 1997 <b>Last Production Date:</b> AUG 2008 <b>Spot:</b> NW SE NW <b>Lat/Long Source:</b> TS <b>Completion Date:</b> APR 07, 1997 <b>Total Depth:</b> 2075 <b>Upper Perforation:</b> 1622 <b>Lower Perforation:</b> 1678 <b>Gas Gravity:</b> <b>Oil Gravity:</b> <b>Temp Gradient:</b> <b>N Factor:</b> <b>GOR:</b>
---	--

Annual Production	(10 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:

1997	25	35,826	
1998		17,506	
1999		10,856	
2000		7,774	
2001		7,841	
2002		3,037	
2004		2,031	
2005		1,510	
2006		532	31
2008		2,561	192
Totals:	25	89,474	223

### Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	Cond Yld STB/MMCF	% Water	# of Wells	Days on
---------------	-------------	------------	---------------	----------------------	---------	---------------	------------

APR 1997	0	6,438		1	16
MAY 1997	0	6,583		1	31
JUN 1997	0	4,913		1	30
JUL 1997	23	4,174	5.52	1	31
AUG 1997	0	3,258		1	31
SEP 1997	2	2,605	0.77	1	30
OCT 1997	0	2,650		1	31
NOV 1997	0	2,762		1	30
DEC 1997	0	2,443		1	31
Totals:					
1997	25	35,826			
JAN 1998		2,273		1	31
FEB 1998		1,984		1	28
MAR 1998		1,562		1	31
APR 1998		1,107		1	30
MAY 1998		986		1	31
JUN 1998		1,234		1	30
JUL 1998		1,634		1	31
AUG 1998		1,043		1	24
SEP 1998		990		1	28
OCT 1998		1,542		1	31
NOV 1998		1,812		1	30
DEC 1998		1,339		1	31
Totals:					
1998		17,506			
JAN 1999		1,299		1	31
FEB 1999		1,032		1	28
MAR 1999		868		1	31
APR 1999		1,009		1	30
MAY 1999		1,122		1	31
JUN 1999		961		1	30
JUL 1999		785		1	31
AUG 1999		837		1	31
SEP 1999		773		1	30
OCT 1999		722		1	31
NOV 1999		745		1	30
DEC 1999		703		1	31
Totals:					
1999		10,856			
JAN 2000		156		1	31
FEB 2000		735		1	29
MAR 2000		751		1	31
APR 2000		601		1	30
MAY 2000		605		1	31
JUN 2000		663		1	30
JUL 2000		724		1	31
AUG 2000		727		1	31
SEP 2000		681		1	30
OCT 2000		738		1	31
NOV 2000		733		1	30
DEC 2000		660		1	31
Totals:					
2000		7,774			

JAN 2001	278	1	31
FEB 2001	479	1	28
MAR 2001	2,642	1	31
APR 2001	777	1	30
MAY 2001	0	0	0
JUN 2001	381	1	30
JUL 2001	456	1	31
AUG 2001	379	1	31
SEP 2001	616	1	30
OCT 2001	606	1	31
NOV 2001	650	1	30
DEC 2001	577	1	31
Totals:			
2001	7,841		
JAN 2002	123	1	31
FEB 2002	477	1	28
MAR 2002	498	1	31
APR 2002	84	1	30
MAY 2002	0	0	0
JUN 2002	0	0	0
JUL 2002	0	0	0
AUG 2002	175	1	31
SEP 2002	502	1	30
OCT 2002	483	1	31
NOV 2002	419	1	30
DEC 2002	276	1	31
Totals:			
2002	3,037		
JAN 2004	0	0	0
FEB 2004	0	0	0
MAR 2004	61	1	31
APR 2004	59	1	30
MAY 2004	61	1	31
JUN 2004	59	1	30
JUL 2004	61	1	31
AUG 2004	61	1	31
SEP 2004	419	1	30
OCT 2004	1,045	1	31
NOV 2004	144	1	30
DEC 2004	61	1	31
Totals:			
2004	2,031		
JAN 2005	61	1	31
FEB 2005	55	1	28
MAR 2005	61	1	31
APR 2005	59	1	30
MAY 2005	61	1	31
JUN 2005	59	1	30
JUL 2005	61	1	31
AUG 2005	691	1	31
SEP 2005	222	1	30
OCT 2005	61	1	31
NOV 2005	59	1	30
DEC 2005	60	1	31



Totals:									
2005		1,510							
JAN 2006		0	0			0		0	
FEB 2006		0	0			0		0	
MAR 2006		0	0			0		0	
APR 2006		0	0			0		0	
MAY 2006		0	0			0		0	
JUN 2006		0	0			0		0	
JUL 2006		0	0			0		0	
AUG 2006		0	0			0		0	
SEP 2006		0	0			0		0	
OCT 2006		0	0			0		0	
NOV 2006		425	0			1		28	
DEC 2006		107	31			1		31	
Totals:									
2006		532	31						
JAN 2008		86	8			1		8	
FEB 2008		0	0			0		0	
MAR 2008		406	31			1		31	
APR 2008		344	30			1		30	
MAY 2008		411	31			1		31	
JUN 2008		483	30			1		30	
JUL 2008		377	31			1		31	
AUG 2008		454	31			1		31	
Totals:									
2008		2,561	192						

Gas Tests		Total count: 1								
API	Well	Test	WHSIP	WHFP	BHP	BHP/Z	Water	Cond	Gas	AOF
Number	Number	Date					B/D	B/D	MCFD	MCFD
-----										
First Test										
30045205180001	6	19970407	475						970	

COOPER 6 FC RC Data: Jan.2009-Jan.2009

Operator:

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

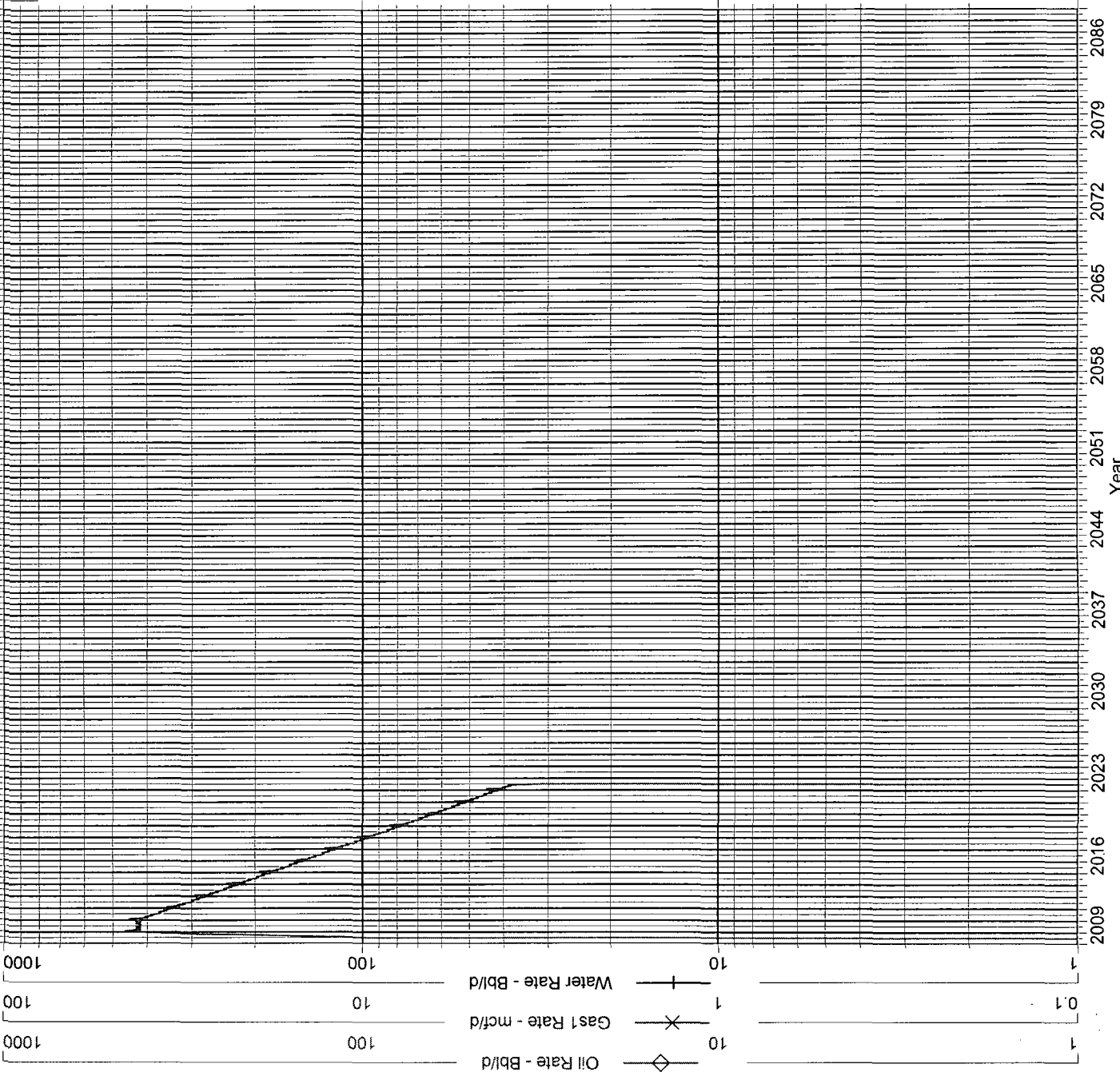
Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

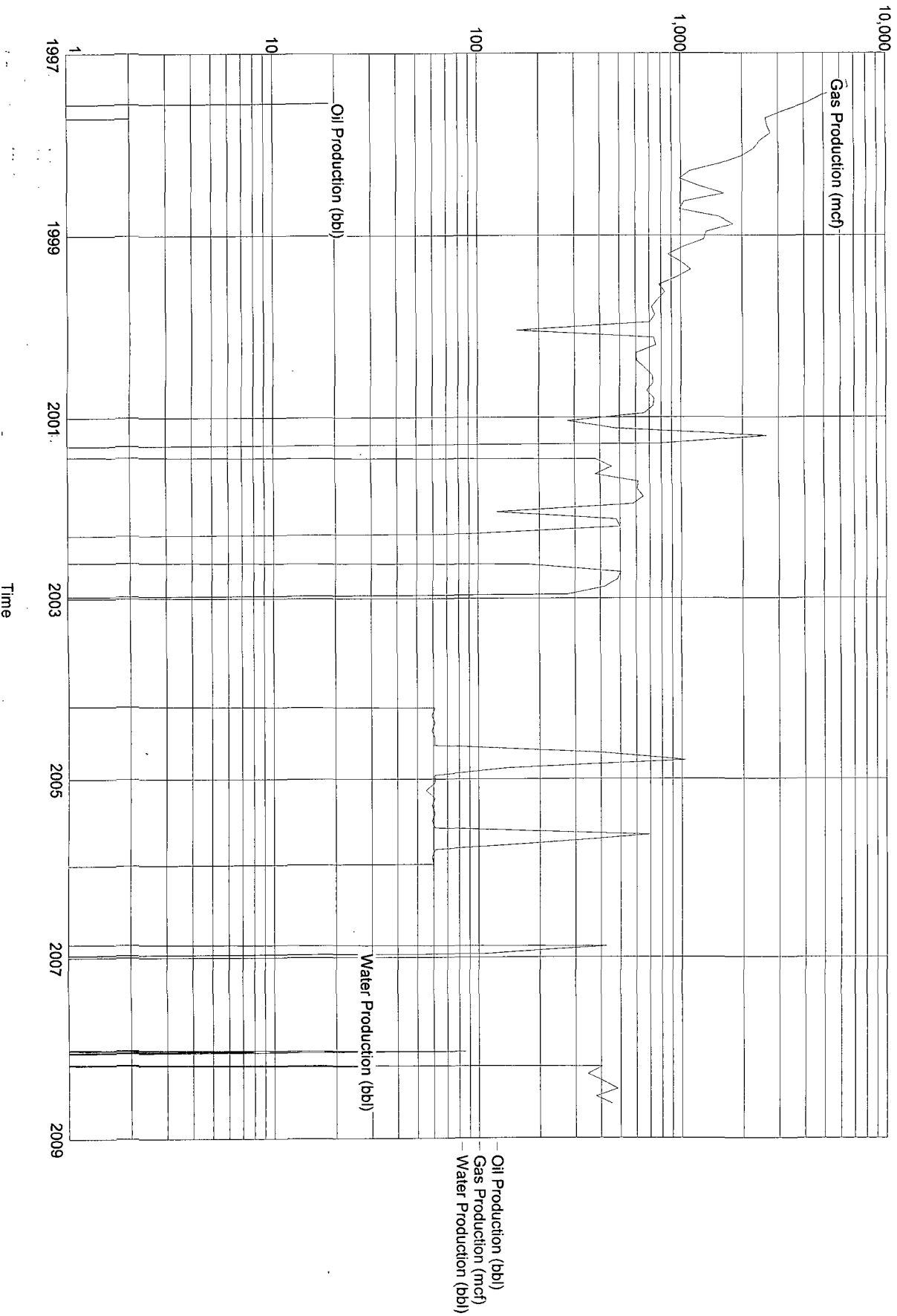
Cond: 0 MSTB

◇ Oil Rate - Bbl/d  
Cum: 0.00  
✱ Gas1 Rate - mcf/d  
Cum: 0.00  
+ Water Rate - Bbl/d  
Cum: 0.00



Lease Name: COOPER  
County, State: SAN JUAN, NM  
Operator: BURLINGTON RESOURCES O&G CO LP  
Field: WILDCAT  
Reservoir: FRUITLAND  
Location: 6 29N 11W NW SE NW

COOPER - WILDCAT



## **Jones, William V., EMNRD**

---

**From:** Jones, William V., EMNRD  
**Sent:** Monday, February 23, 2009 10:54 AM  
**To:** 'rogerrs@conocophillips.com'  
**Cc:** Ezeanyim, Richard, EMNRD  
**Subject:** FW: Downhole Commingle Applications from Burlington: Cooper #6 and Grenier #21

Hello Rhonda:

From your phone calls, it looks like Ryan never received this Jan 30 email request for more info for both these wells. Forwarding to you,

Regards,

William V. Jones PE  
New Mexico Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505  
505-476-3448

---

**From:** Jones, William V., EMNRD  
**Sent:** Friday, January 30, 2009 5:08 PM  
**To:** 'ryan.m.frost@conocophillips.com'  
**Cc:** Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD; Warnell, Terry G, EMNRD  
**Subject:** Downhole Commingle Applications from Burlington: Cooper #6 and Grenier #21

Hello Ryan:

These are both diverse interest commingles and you requested to submit the allocation percentages later.

- 1) Please let me know how you will arrive at the final percentages or allocation method.
- 2) Send to the Engineering Bureau of the OCD in Santa Fe, a list of all affected parties in each well and a copy of the certified receipt OR just the certified number beside each name.

Thank You,

William V. Jones PE  
New Mexico Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505  
505-476-3448

## Jones, William V., EMNRD

---

**From:** Rogers, Rhonda S [Rhonda.S.Rogers@conocophillips.com]  
**Sent:** Tuesday, February 24, 2009 12:31 PM  
**To:** Jones, William V., EMNRD  
**Subject:** RE: Downhole Commingle Applications from Burlington: Cooper #6 and Grenier #21  
**Attachments:** Grenier 21 DHC certified receipts.pdf

William here are the certified receipts for the Grenier 21 & I am still working on collecting the Cooper 6 from Tracey Monroe. At least we with have 1 packet out of your office. Thank you so much for all your help.

### *Rhonda Rogers*

Regulatory Technician  
ConocoPhillips - SJBU  
phone (505) 599-4018  
Fax #918-662-6404  
e-mail [rogerrs@conocophillips.com](mailto:rogerrs@conocophillips.com)

---

**From:** Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]  
**Sent:** Monday, February 23, 2009 10:54 AM  
**To:** Rogers, Rhonda S  
**Cc:** Ezeanyim, Richard, EMNRD  
**Subject:** FW: Downhole Commingle Applications from Burlington: Cooper #6 and Grenier #21

Hello Rhonda:

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William V. Jones PE  
New Mexico Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505  
505-476-3448

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**Cc:** Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD; Warnell, Terry G, EMNRD  
**Subject:** Downhole Commingle Applications from Burlington: Cooper #6 and Grenier #21

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- 1) Please let me know how you will arrive at the final percentages or allocation method.
- 2) Send to the Engineering Bureau of the OCD in Santa Fe, a list of all affected parties in each well and a copy of the certified receipt OR just the certified number beside each name.

Thank You,

**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only) (No Insurance Coverage Provided)  
For delivery information visit [www.usps.com](http://www.usps.com)  
PS Form 3800, August 2006 PSN 7510-0002-5537

**OFFICIAL USE**

Postage	\$0.42	Postmark Here
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	

Sent To: **AMCON RESOURCES INC**  
**PO BOX 3025**  
Street, Apt. No.,  
or PO Box No. **OKLAHOMA CITY, OK 73101**  
City, State, Zip+4  
1/16/2009 2:52 PM  
PS Form 3800, August 2006 PSN 7510-0002-5537  
Code: DHC-Genier 21

**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only) (No Insurance Coverage Provided)  
For delivery information visit [www.usps.com](http://www.usps.com)  
PS Form 3800, August 2006 PSN 7510-0002-5537

**OFFICIAL USE**

Postage	\$0.42	Postmark Here
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	

Sent To: **MINERALS MGT SERVICE**  
**ONSHORE FEDERAL 17555**  
**P O BOX 5810**  
**DENVER, CO 80217-5810**  
Street, Apt. No.,  
or PO Box No.  
City, State, Zip+4  
1/16/2009 2:52 PM  
PS Form 3800, August 2006 PSN 7510-0002-5537  
Code: DHC-Genier 21

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
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PS Form 3800, August 2006 PSN 7510-0002-5537

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Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	

Sent To: **MARGARET ANDERSON**  
**2100 SCHROEDER WAY**  
Street, Apt. No.,  
or PO Box No. **SPARKS, NV 89431**  
City, State, Zip+4  
1/16/2009 2:52 PM  
PS Form 3800, August 2006 PSN 7510-0002-5537  
Code: DHC-Genier 21

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Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	

Sent To: **JEANNE Z SHARP**  
**7116 ABERDEEN**  
Street, Apt. No.,  
or PO Box No. **DALLAS, TX 75230**  
City, State, Zip+4  
1/16/2009 2:52 PM  
PS Form 3800, August 2006 PSN 7510-0002-5537  
Code: DHC-Genier 21

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Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	

Sent To: **ZIMMERMAN GALAZAR FAMILY TR**  
**WILLIAM ZIMMERMAN OR**  
**3628 HEATHER AVE**  
**KINGMAN, AZ 86401**  
Street, Apt. No.,  
or PO Box No.  
City, State, Zip+4  
1/16/2009 2:52 PM  
PS Form 3800, August 2006 PSN 7510-0002-5537  
Code: DHC-Genier 21

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Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	

Sent To: **ROBERT E ZIMMERMAN**  
**PO BOX 267**  
Street, Apt. No.,  
or PO Box No. **WALKERSVILLE, MD 21793-0267**  
City, State, Zip+4  
1/16/2009 2:52 PM  
PS Form 3800, August 2006 PSN 7510-0002-5537  
Code: DHC-Genier 21

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Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	

Sent To: **MITCHELL MINERALS LLC**  
**P O BOX 483**  
Street, Apt. No.,  
or PO Box No. **HENRYETTA, OK 74437**  
City, State, Zip+4  
1/16/2009 2:52 PM  
PS Form 3800, August 2006 PSN 7510-0002-5537  
Code: DHC-Genier 21

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Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	

Sent To: **PAUL SLAYTON**  
**P.O. BOX 2035**  
Street, Apt. No.,  
or PO Box No. **ROSWELL, NM 88202-2035**  
City, State, Zip+4  
1/16/2009 2:52 PM  
PS Form 3800, August 2006 PSN 7510-0002-5537  
Code: DHC-Genier 21

CERTIFIED MAIL RECEIPT		OFFICIAL USE	
Postage	\$0.42	Postmark Here	Code: DHC-Grenier 21
Certified Fee	\$2.70		
Return Receipt Fee (Endorsement Required)	\$2.20		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$5.32		
Sent To: JEANNE B ZACHRY 510 DELLWOOD MT PLEASANT, TX 75455 1/16/2009 2:52 PM			

CERTIFIED MAIL RECEIPT		OFFICIAL USE	
Postage	\$0.42	Postmark Here	Code: DHC-Grenier 21
Certified Fee	\$2.70		
Return Receipt Fee (Endorsement Required)	\$2.20		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$5.32		
Sent To: GAROLYN M MASON 1208 CAMINO ORO FARMINGTON, NM 87401 1/16/2009 2:52 PM			

U.S. Postal Service CERTIFIED MAIL RECEIPT		OFFICIAL USE	
Postage	\$0.42	Postmark Here	Code: DHC-Grenier 21
Certified Fee	\$2.70		
Return Receipt Fee (Endorsement Required)	\$2.20		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$5.32		
Sent To: BORIS F FAMBRO PO BOX 430 KIMBALL, NE 69145-0430 1/16/2009 2:52 PM			

U.S. Postal Service CERTIFIED MAIL RECEIPT		OFFICIAL USE	
Postage	\$0.42	Postmark Here	Code: DHC-Grenier 21
Certified Fee	\$2.70		
Return Receipt Fee (Endorsement Required)	\$2.20		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$5.32		
Sent To: EUGENE A HARPER 4008 CR 523 BAYFIELD, CO 81122 1/16/2008 2:52 PM			

U.S. Postal Service CERTIFIED MAIL RECEIPT		OFFICIAL USE	
Postage	\$0.42	Postmark Here	Code: DHC-Grenier 21
Certified Fee	\$2.70		
Return Receipt Fee (Endorsement Required)	\$2.20		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$5.32		
Sent To: HANSON MCBRIDE PETROLEUM CO LLC P O BOX 1515 ROSWELL, NM 88201 1/16/2009 2:52 PM			