	,	DC-Orig DHC PLR0333531766
	25-103 SUSPEN	SE ENGINEER WYS LOGGED IN LR TYPE DHC PLR0333531766
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
		1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
Т	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
\ppli	<b>[DHC</b> -Dow [PC-Pc	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	<b>PLICATION</b> - Check Those Which Apply for [A]         Location - Spacing Unit - Simultaneous Dedication         NSL       NSP         SD
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
[4] appro	val is accurate a	<b>TION:</b> I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this equired information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

JAMES M. H. II Print or Type Name	Steerry Mata	uns for	<u>Derations</u> Title	Engineer	<u>  - 9-03</u> Date
	fames	W-Hill	e-mail Address		

District I 1625 N. French Drive, Hobbs, NM 88240

District II 811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

## **OIL CONSERVATION DIVISION**

2040 South Pacheco Santa Fe, New Mexico 87505

**APPLICATION FOR DOWNHOLE COMMINGLING** 

APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes <u>No</u>

Yates Petroleum Corporation		105 Sou	th Fou	rth Stree	t		
Operator		A	ddress			 	
Chose ATD Federal	1	т	0	250	200		

Chosa ATR Federal	1	L 8 25S 26E	Eddy
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 025575 Property Code \_\_\_\_\_ API No. 30-015-31215 Lease Type: X Federal \_\_State \_\_ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wildcat Atoka Gos		Chosa Draw Morrow Goz_
Pool Code			74,900
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)	N/A		N/A
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates Not Yet Completed. A fixed percentage allocation formula based on actual production rates will be submitted for approval after testing		Date: 11/18/03 Rates: 725 mcfd 0 bopd 0 bwpd
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %		Oil Gas % %

### **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	<u>X</u>	No No				
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>X</u>	No				
Will commingling decrease the value of production?	Yes		No <u>X</u>				
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes		No				
NMOCD Reference Case No. applicable to this well:							
<ul> <li>Attachments:</li> <li>C-102 for each zone to be commingled showing its spacing unit and acreage dedication.</li> <li>Production curve for each zone for at least one year. (If not available, attach explanation.)</li> <li>For zones with no production history, estimated production rates and supporting data.</li> <li>Data to support allocation method or formula.</li> <li>Notification list of working, royalty and overriding royalty interests for uncommon interest cases.</li> <li>Any additional statements, data or documents required to support commingling.</li> </ul>							
PRE-APPROVED POOLS							
If application is to establish Pre-Approved Pools, the following additional information will be required: List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.							

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	ABIO	TITLE Operations Engineer	DATE	Novembe	r 17, 2003
	James M. Hill		TELEPHO	NE NO	(505)-748-4129

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

November 17, 2003

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Atoka and the Chosa Morrow Draw pools in our Chosa ATR Federal #1 located in Unit L of Section 8, Township 25 South, Range 26 East, Eddy County.

1

If you have any questions or need additional information, please call me at (505) 748-4129

Sincerely,

Homes M. Hil

James M. Hill Operations Engineer

JMH/cm

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

November 17, 2003

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Atoka and the Chosa Morrow Draw pools in our Chosa ATR Federal #1 located in Unit L of Section 8, Township 25 South, Range 26 East, Eddy County.

If you have any questions or need additional information, please call me at (505) 748-4129.

Thank you.

Sincerely,

Ames M. Hill

James M. Hill Operations Engineer

JMH/cm

5

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

November 17, 2003

Bureau of Land Management Mr. Armando Lopez 2909 2<sup>nd</sup> Street Roswell, New Mexico 88201

Dear Mr. Lopez;

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Atoka and the Chosa Morrow Draw pools in our Chosa ATR Federal #1 located in Unit L of Section 8, Township 25 South, Range 26 East, Eddy County.

Should you have any questions, feel free to contact me at (505) 748-4129 Thank you.

Sincerely,

James M. Hell

James M. Hill Operations Engineer

JMH/cm

District I

1625 N. French Dr., Hobbs, NM 88240

### District II

811 South First, Artesia, NM 88210

### District III

1000 Rio Brazos Rd., Aztec, NM 87410

### District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

# OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

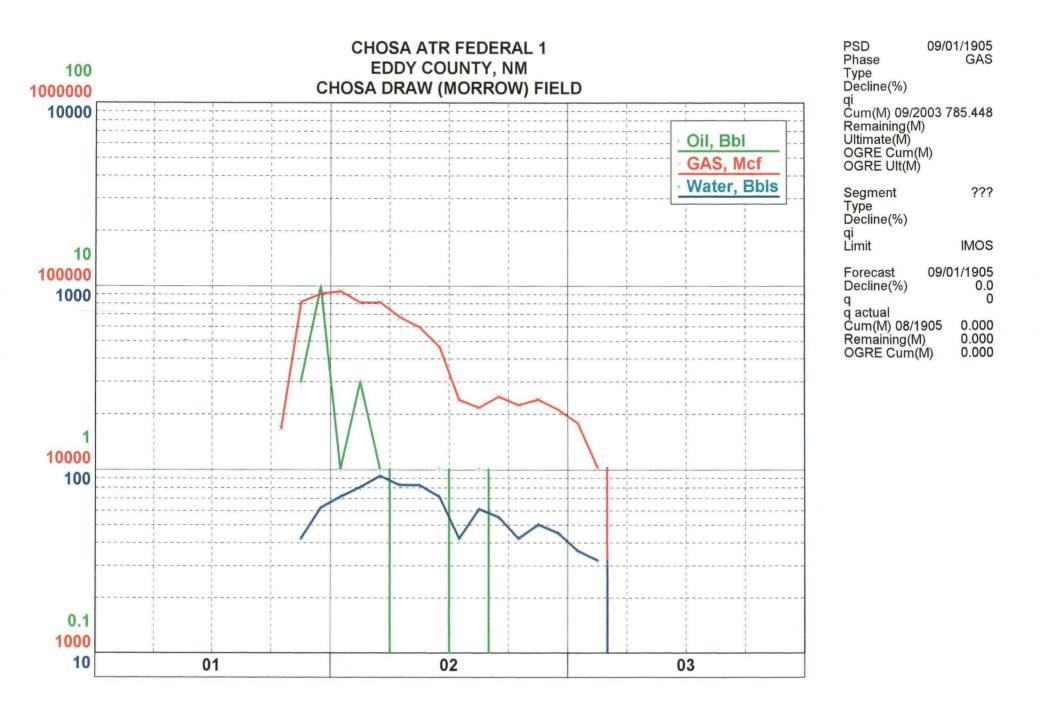
Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

<sup>1</sup> API Number						<sup>3</sup> Pool Name					
30	-025-312				Chosa Draw Morrow						
<sup>4</sup> Property	Code		<sup>5</sup> Property Name <sup>6</sup> Well Numb							Well Number	
			Chosa A	TR J	Federal			1			
<sup>7</sup> OGRID	No.				<sup>8</sup> Oper	rator N	Name	······································			• Elevation
02557	5				Yates Petr	oleun	m Corporation				3363'
							Location			<u></u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East	/West line	County
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		235			I		<b>1</b>		West		Euuy
r	1	т т	BO				f Different From			r	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/We	st line	County
<sup>12</sup> Dedicated Acre	s <sup>13</sup> Joint a	r Infill 14 Ce	onsolidation (	Code <sup>15</sup> Or	rder No.						
320											
NO ALLOWA	ABLE WILL	BE ASSIGN	ED TO THI	S COMPLET	FION UNTIL	ALLI	INTERESTS HAVE B	EEN CONSOLID	ATED OR	A NON-ST	TANDARD UNIT
							BY THE DIVISION				
				1				$1^7 \text{ OPE}$	RATOR	CERT	IFICATION
											tained herein is true and
								complete to th	e best of my l	cnowledge a	nd belief.
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								Cherry M	v atchus		tenus
				* 							
				:				Printed Name			
								Enginee	ring Tech	nician	
								Title			
								Date:	<u>11/19/03</u>		
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	━►?	Order no.	<u>R-11521</u>								hown on this plat was
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								under my supe	ervision, and	that the san	ne is true and correct
	5							to the best of i	ny belief.		
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								Signature and S	eal of Professio	onal Surveyor	r:
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								Certificate Num	ber		
				a 🖬				1			



District I

1625 N. French Dr., Hobbs, NM 88240

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811 South First, Artesia, NM 88210

#### District III

1000 Rio Brazos Rd., Aztec, NM 87410

#### District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

# OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			WELL LC	CATIO	N AND ACF	REAGE DEDIC.	ATION PLA	T	
1	API Numbe						<sup>3</sup> Pool Nat		
30	-025-312	15					Wildcat A	toka	
<sup>4</sup> Property	Code				<sup>5</sup> Property				<sup>6</sup> Well Number
					Chosa ATR				1
<sup>7</sup> OGRID					<sup>8</sup> Operator				<sup>9</sup> Elevation
02557	5		· · · · · · · · · · · · · · · · · · ·			m Corporation			3363'
					<sup>10</sup> Surface	Location	-		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West lin	e County
L	8	255	26E		2250	South	1060	West	Eddy
			<sup>11</sup> Bo	ottom Ho	le Location	f Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acre	s <sup>13</sup> Joint e	or Infill	Consolidation C	Code <sup>15</sup> Or	der No.	1			
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							Cherry Ma	atchus	
	·						Printed Name		
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							Title		
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							Signature and Se	eal of Professional Survey	ΟL.
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							Certificate Numb	)er	

The Wildcat Atoka is a new zone and production curves are not available.

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