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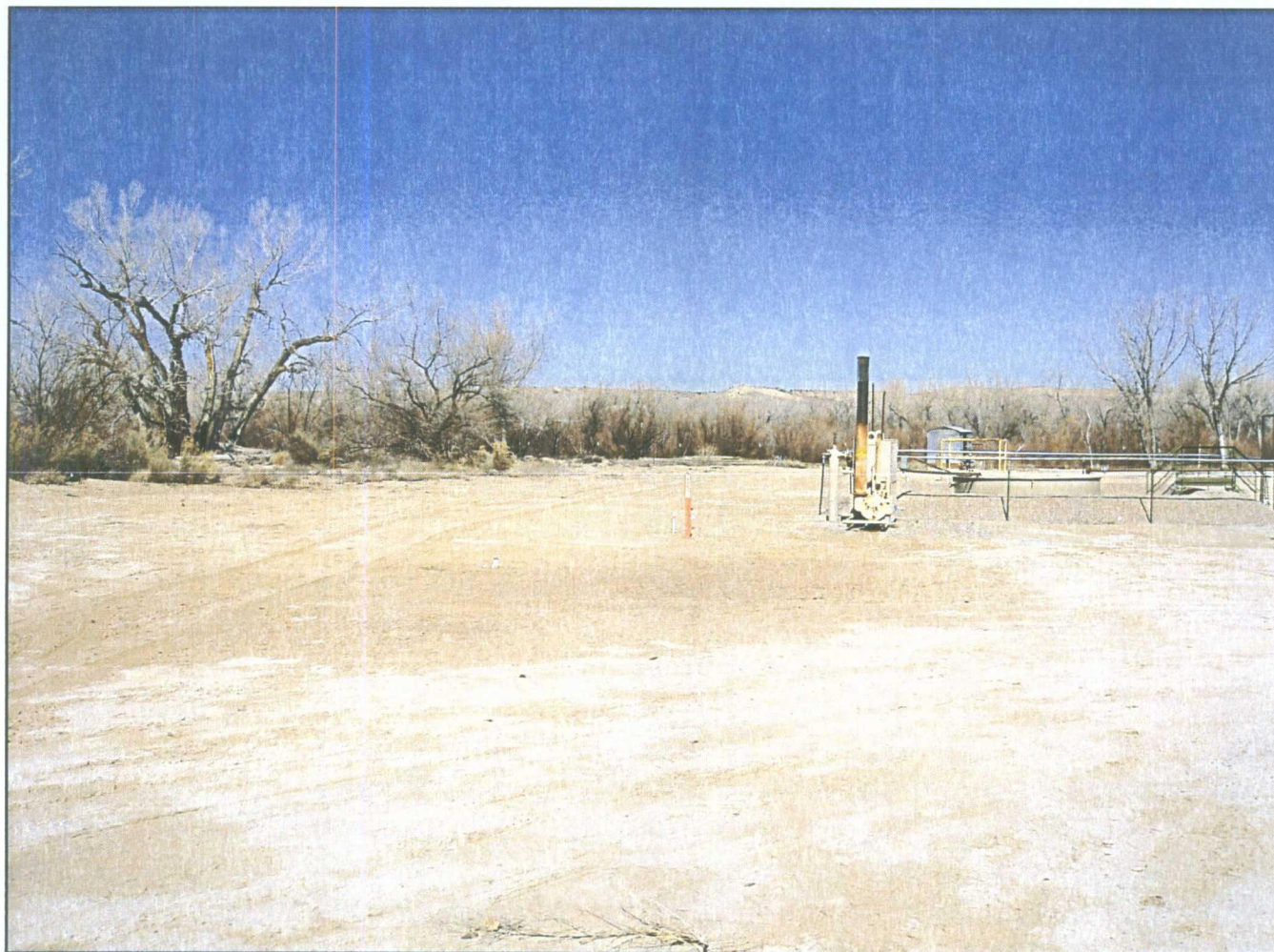
**QUARTERLY
REPORT
(2nd QUARTER)**

5/20/2008

QUARTERLY GROUNDWATER MONITORING REPORT
MARCH 2008 SAMPLING EVENT

CONOCOPHILLIPS
SHEPHARD & KELSEY #1
BLOOMFIELD, NM
OCD # 3R0097

2009 MAR 2 AM 9 50




ConocoPhillips



TETRA TECH, INC.

MAY 2008

**QUARTERLY GROUNDWATER
MONITORING REPORT
MARCH 2008 SAMPLING EVENT**

**CONOCOPHILLIPS
SHEPHARD & KELSEY #1
BLOOMFIELD, NEW MEXICO**

OCD # 3R0097

Prepared for:



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May 20, 2008

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QUARTERLY GROUNDWATER MONITORING REPORT CONOCOPHILLIPS SHEPHARD & KELSEY #1 BLOOMFIELD, NEW MEXICO

1.0 INTRODUCTION

This report presents the results of quarterly groundwater monitoring completed by Tetra Tech, Inc. (Tetra Tech) on March 17, 2008, at the ConocoPhillips Shephard & Kelsey #1 Site in Bloomfield, New Mexico. This event represents the eighth consecutive quarter of groundwater results meeting regulatory compliance at the site.

The site is located on the southwest side of Bloomfield, New Mexico, south of Highway 64 and the San Juan River. The site consists of an abandoned natural gas production well. All associated equipment and installations at the site have been removed. The location and general layout of the Shephard & Kelsey #1 site are shown on Figures 1 and 2, respectively.

1.1 Site History

The history of the ConocoPhillips Shepard and Kelsey #1 is outlined on Table 1 and discussed in more detail in the following paragraphs.

Preliminary Screening

In response to landowner concerns following a hydrocarbon release, a preliminary screen for hydrocarbon contamination was conducted in the area of a former unlined dehydrator pit and existing production tank used to store separator waste water. On September 30, 1996, two test holes were advanced with a hand auger to the shallow groundwater table located approximately 3.5 to 4 feet below ground surface (bgs). One test hole was advanced adjacent to the production tank and one at a presumed downgradient location. Samples collected from both test holes were below laboratory detection limits for benzene, toluene, ethylbenzene, xylenes (BTEX), and total petroleum hydrocarbons (TPH). On November 11, 1996, two additional test holes were advanced immediately adjacent to the production tank. Impacts were discovered in both the soil and groundwater on the northeast side of the tank.

Assessment and Remediation

Due to the proximity of the site to a residential water supply well, the San Juan River, and shallow depth to groundwater, the New Mexico Oil Conservation Division (NMOCD) directed that ConocoPhillips assess and remediate contaminated soils from the former pit. On February 13, 1997, 30 cubic yards of soil were excavated from the former separator pit area until delineation of contamination was achieved (to a practical extent due to site equipment placement); confirmatory samples were then collected.

Monitor Well Installation and Sampling

Subsequent to the remediation effort described above and at the request of the NMOCD, monitor well MW-1 was installed on February 19, 1997 in the down gradient portion of the excavated area. On March 20, 1997, groundwater samples were collected from MW-1 and analyzed for BTEX. Analytical results

indicated benzene contamination above the New Mexico Water Quality Control Commission (NMWQCC) standards in the area of the former separator pit. Monitor well MW-1 was sampled quarterly from March 1997 to September 1998, when sampling was discontinued.

Monitoring wells MW-NE, DG 1, SB-12, UG 1, UG 2, and DG-MW were subsequently installed at the site during the late 1990's. Per NMOCD direction, groundwater monitoring resumed in June 2001 with the sampling of monitor wells MW-NE, DG 1, SB-12, UG 1, UG 2, and DG-MW. Based on the June 2001 sample results, subsequent quarterly sampling events were limited to the sampling of MW-NE, DG-1 and SB-12. The quarterly sampling of monitor wells MW-NE and DG-1 was discontinued after these wells achieved eight consecutive quarters of results below NMWQCC standards upon completion of the October 2003 sampling event. Monitor wells MW-1, DG-MW, UG-1, UG-2, and DG-1 were sampled in August 2007; results were below NMWQCC standards confirming continued compliance.

Monitor well SB-12 was sampled quarterly until April 2004; the well was sampled in May and November 2005, at which time quarterly sampling resumed. The most recent quarterly sampling results for monitor well SB-12 are summarized below.

- **February 2006 sampling event:** Benzene was detected at a concentration of 7 micrograms per liter ($\mu\text{g/L}$). Ethylbenzene and xylenes were detected at concentrations of 4 $\mu\text{g/L}$ and 12 $\mu\text{g/L}$, respectively.
- **May 2006 sampling event:** Benzene was detected at a concentration of 12 micrograms per liter ($\mu\text{g/L}$), which is slightly above the NMWQCC standard of 10 $\mu\text{g/L}$. Ethylbenzene and xylenes were detected at concentrations of 1 $\mu\text{g/L}$ and 3 $\mu\text{g/L}$, respectively.
- **August and November 2006 sampling events:** No BTEX constituents were detected. All concentrations were lower than laboratory detection limits.
- **February 2007 sampling event:** Ethylbenzene and xylenes were detected at concentrations of 3 $\mu\text{g/L}$ and 1 $\mu\text{g/L}$, respectively. Benzene and toluene were not detected.
- **May 2007 sampling event:** Ethylbenzene was detected at a concentration of 2 $\mu\text{g/L}$. Benzene, toluene, and xylenes were not detected.
- **August, November 2007 and January 2008 sampling events:** No BTEX constituents were detected. All concentrations were lower than laboratory detection limits.

The March 2008 sample collected from SB-12 represents the eighth consecutive quarter of results below the NMWQCC standards for the well, qualifying the site for no further action.

2.0 METHODOLOGY AND RESULTS

The following subsections describe the groundwater monitoring methodology and sampling analytical results.

2.1 Groundwater Monitoring Methodology

Groundwater Elevation Measurements

On March 17, 2008, groundwater elevation measurements were recorded in monitor wells DG-1, SB-12, UG-1, UG-2, DG-MW, and MW-1. A groundwater elevation measurement could not be taken from monitor well MW-NE due to damage to the casing. Groundwater elevation measurements for monitor wells UG-1 and DG-1 were not used in the formation of the contour map due to possible errors associated with broken casings. Table 2 presents the monitor well specifications and groundwater level data. A groundwater elevation contour map is presented in Figure 3.

Groundwater sampling

Groundwater samples were collected from monitor well SB-12 during this sampling event. Approximately 2 gallons of water, or three well volumes, were purged from the well before sampling. A 1.5-inch dedicated, clear, poly-vinyl, disposable bailer was used to collect the groundwater samples. The groundwater samples were contained in laboratory prepared bottles, packed on ice, and shipped with chain of custody documentation to Southern Petroleum Laboratory located in Houston, Texas. The samples were analyzed for the presence of BTEX using Environmental Protection Agency (EPA) Method 8260B.

2.2 Groundwater Sampling Analytical Results

The March 2008 analysis of groundwater collected shows concentrations of BTEX were below laboratory detection limits in monitor well SB-12. Table 3 presents the historical laboratory analytical results. The groundwater sampling field form is presented in Appendix A. The laboratory analytical report is included in Appendix B.

3.0 CONCLUSIONS

The March 17, 2008 sampling event represents the eighth consecutive quarter of results indicating concentrations of BTEX in monitor well SB-12 below NMWQCC standards. Because eight consecutive quarters of results below NMWQCC standards have been reached, Tetra Tech recommends the discontinuation of quarterly sampling at the site. If you have any questions or require additional information please contact Kelly Blanchard at Tetra Tech at 505-237-8440 or kelly.blanchard@tetrattech.com.

FIGURES

- I. Site Location Map
2. Site Layout Map
3. Groundwater Elevation Contour Map

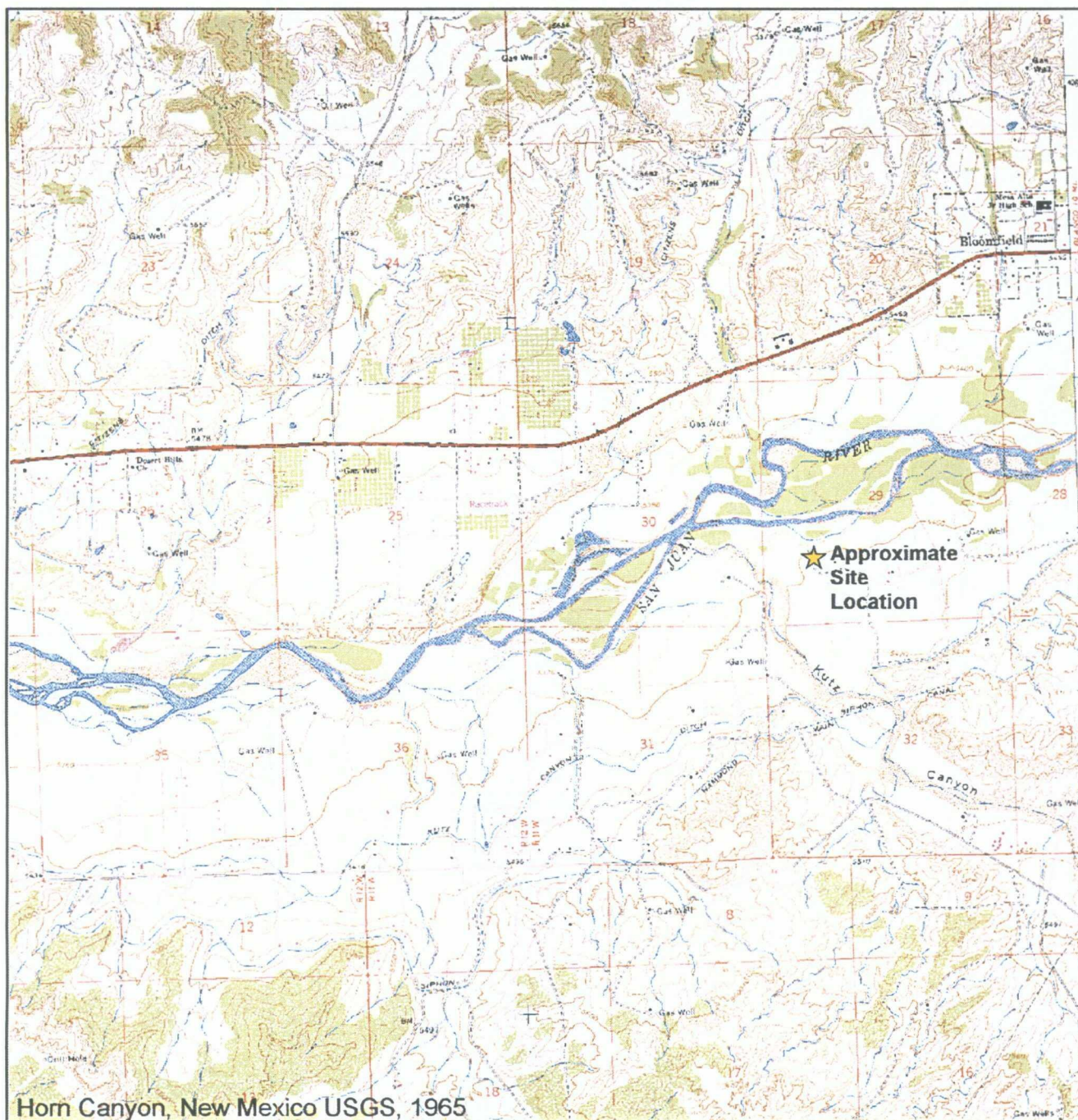
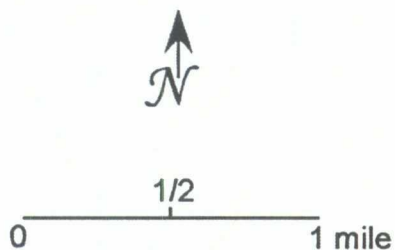
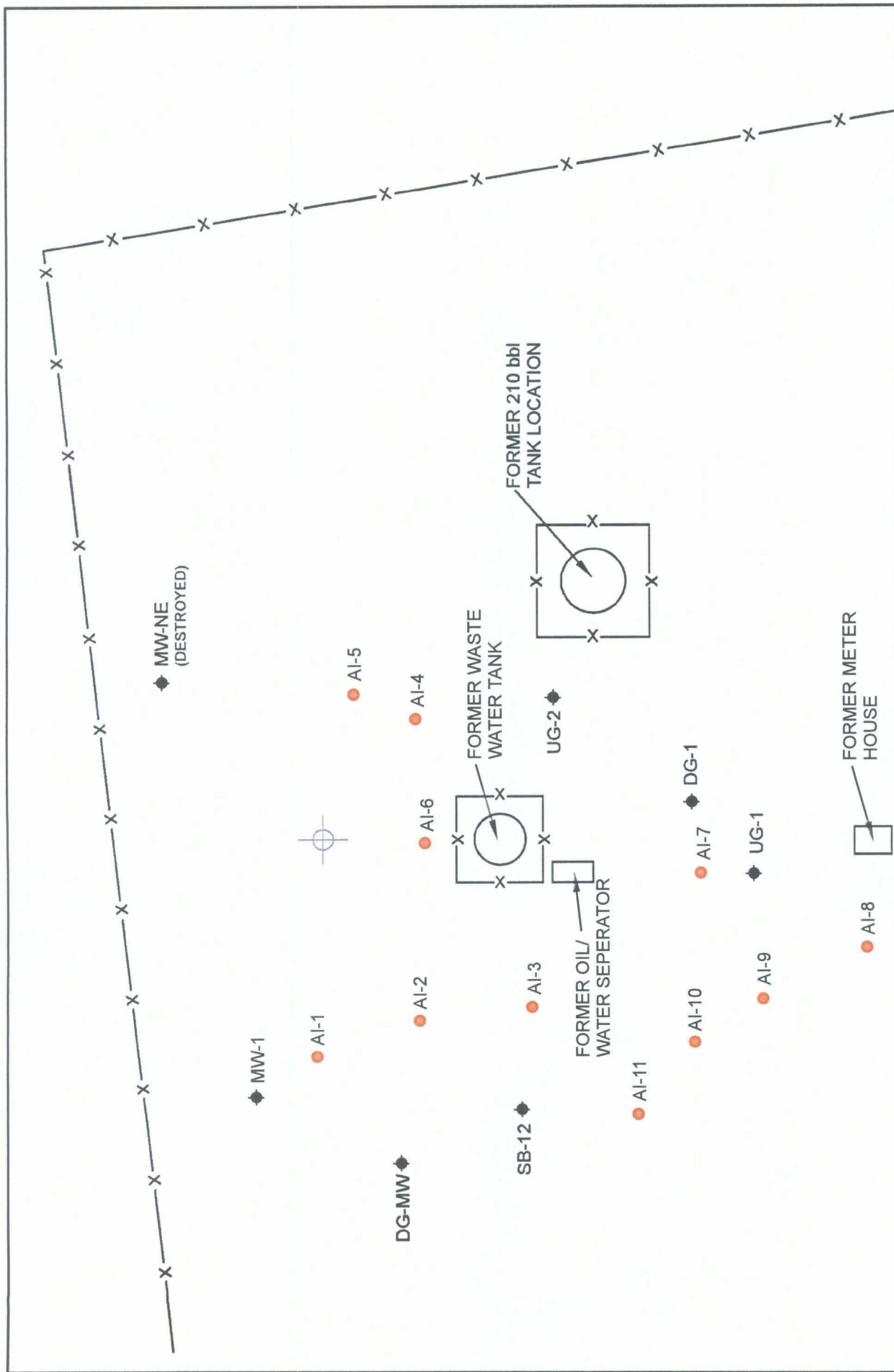


FIGURE 1.
SITE LOCATION MAP
CONOCOPHILLIPS
SHEPARD & KELSEY #1
Bloomfield, New Mexico

★=Approximate Site Location



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- LEGEND**
- SHEPHARD KELSEY #1 WELLHEAD (plugged and abandoned)
 - MONITORING WELL
 - AIR INJECTION WELL

FIGURE 2:
SITE LAYOUT MAP
CONOCOPHILLIPS
SHEPHARD KELSEY #1

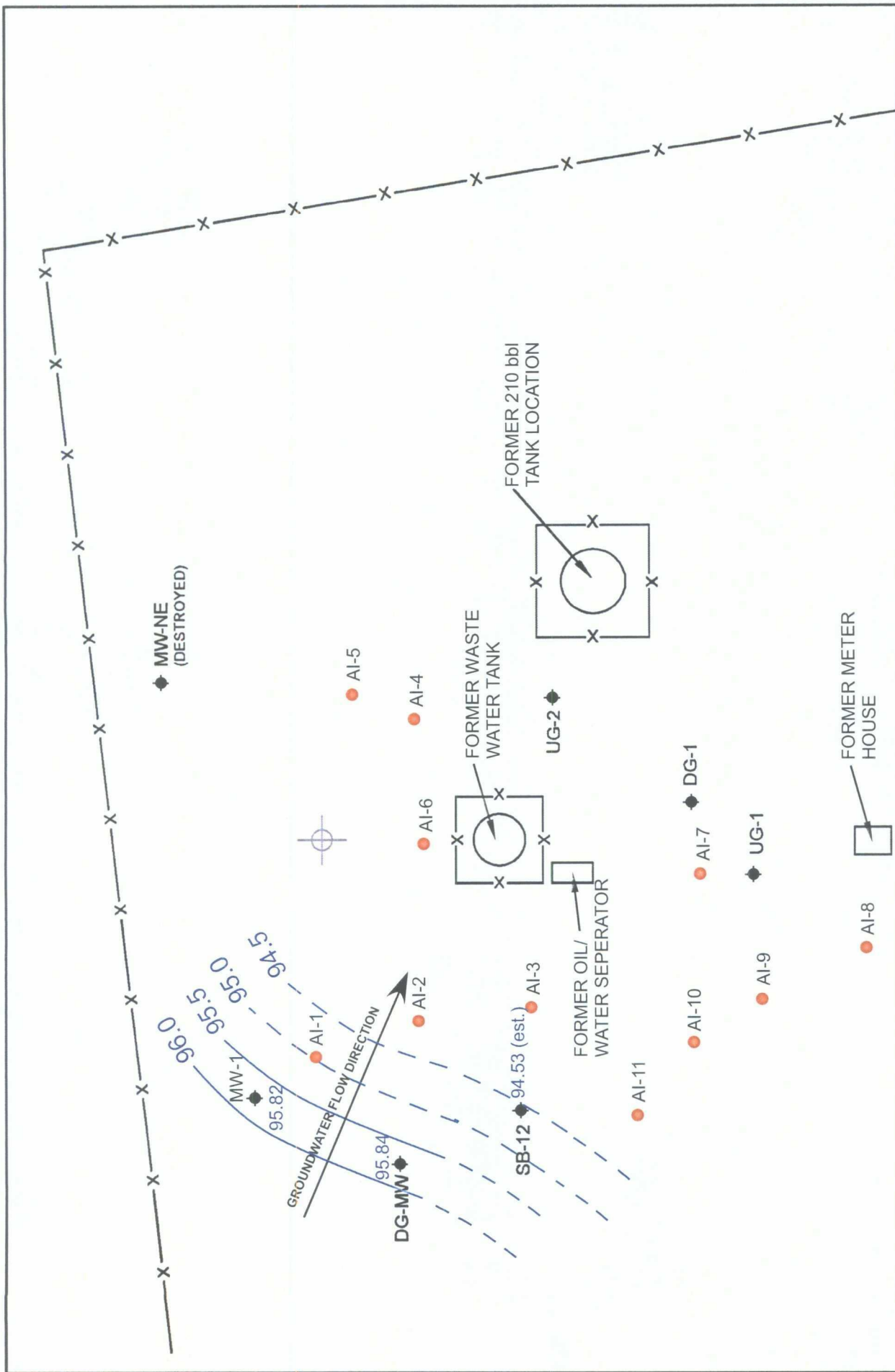


FIGURE 3:
GROUNDWATER ELEVATION
CONTOUR MAP (3/17/2008)
CONOCOPHILLIPS
SHEPHERD KELSEY #1

LEGEND

- SHEPHERD KELSEY #1 WELLHEAD (plugged and abandoned)
- MONITORING WELL
- AIR INJECTION WELL
- GROUNDWATER ELEVATION CONTOUR (INTERVAL 0.5FT.)
- (INFERRED)

TETRA TECH, INC.

0 50 feet

TABLES

- I. Site History Timeline
2. Groundwater Elevation Summary (June 1996 – March 2008)
3. Laboratory Analytical Data Summary (March 1997 – March 2008)

Table 1. Site History Timeline - ConocoPhillips Shephard and Kelsey #1

Date/Time Period	Event/Action	Description
September 1996	Release Suspected	Hydrocarbon release suspected in the area of a former unlined earthen pit and existing production tank; landowner concerns prompted initiation of a preliminary screen for hydrocarbon contamination
September 30, 1996	Preliminary Screen - Site Investigation	Two test holes advanced to shallow groundwater near production tank and at a downgradient location; samples collected; no hydrocarbon impacts to soil or groundwater detected
November 11, 1996		Two additional test holes advanced to shallow groundwater adjacent to production tank; samples collected; hydrocarbon impacts to soil and groundwater detected near the northeast side of tank
February 13, 1997	Soil Excavation	Approximately 30 cubic yards of soil was excavated from the former pit area until delineation of contamination was achieved; sample collected to confirm effective remediation
February 19, 1997	Monitor Well Installation	Monitor well MW-1 was installed
March 20, 1997 to September 14, 1998	Monitor Well Sampling	Monitor well MW-1 was sampled quarterly for BTEX; benzene detected above NMWQCC standards; subsequent results were below detection limit
1997 to 1998 time period	Monitor Well Installation and Sampling	Monitor wells MW-NE, DG-1, DG-MW, SB-12, UG-1, and UG-2 were installed and sampled; dates of installation and sampling history are unknown at this time
June 14, 2001	Monitor Well Sampling	Monitor wells MW-NE, DG-1, DG-MW, SB-12, UG-1, and UG-2 were sampled for BTEX
June 14, 2001 to October 6, 2003		Monitor wells MW-NE, DG-1, and SB-12 were sampled quarterly for BTEX
October 1, 2003	Geoprobe Investigation	Total of 23 Geoprobe borings advanced to shallow groundwater at selected locations of the site; BTEX and TPH soil contamination detected in the northern and western portions of the site
October 6, 2003	Partial Compliance Achieved	Results for monitor wells below NMWQCC standards except for SB-12; discontinue quarterly sampling in all wells except for SB-12
January 30, 2004 to April 26, 2004	Monitor Well Sampling	Monitor well SB-12 sampled quarterly for BTEX
May 10, 2005 and November 21, 2005		Monitor well SB-12 sampled for BTEX
August 20, 2007		Monitor wells MW-1, DG-MW, UG-1, UG-2, and DG-1 were sampled for BTEX; results were below NMWQCC standards confirming continued compliance
February 17, 2006 to March 17, 2008	Compliance Achieved	Monitor well SB-12 sampled quarterly for BTEX; 8 consecutive quarters with results below NMWQCC standards have been achieved

Table 2. Groundwater Elevation Summary (June 1996 - March 2008) - ConocoPhillips Shephard and Kelsey #1

Well ID	Total Depth (ft. bgs)	Screen Interval (ft)	Elevation ⁽¹⁾ (ft.) (TOC)	Date Measured	Groundwater Level (ft TOC)	Relative Groundwater Elevation (ft TOC)
MW-NE	5.42	4	100	6/12/1996	2.54	97.46
				9/16/1997	NM	NC
				12/2/1997	2.31	97.69
				3/13/1998	2.19	97.81
				6/9/1998	2.12	97.88
				9/14/1998	3.28	96.72
				6/14/2001	6.40	93.60
				9/19/2001	7.62	92.38
				12/13/2001	6.86	93.14
				3/12/2002	6.53	93.47
				6/19/2002	7.40	92.60
				9/17/2002	7.01	92.99
				1/2/2003	NM	NC
				3/20/2003	6.01	93.99
				6/11/2003	6.87	93.13
				10/6/2003	6.84	93.16
				1/30/2004	6.27	93.73
				4/26/2004	6.01	93.99
				5/14/2007	destroyed	
DG-1	9.05	4	100.23	6/15/2001	6.15	94.08
				9/19/2001	6.57	93.66
				12/13/2001	6.49	93.74
				3/12/2002	6.23	94.00
				6/19/2002	6.88	93.35
				9/17/2002	6.75	93.48
				1/2/2003	NM	NC
				3/20/2003	5.69	94.54
				6/11/2003	6.75	93.48
				10/6/2003	6.54	93.69
				1/30/2004	5.95	94.28
				4/26/2004	4.78	95.45
				5/10/2005	5.55	94.68
				11/21/2005	5.95	94.94
				2/17/2006	5.84	94.39
				5/16/2006	5.90	94.33
				8/1/2006	6.73	93.50
				11/16/2006	5.45 ⁽⁴⁾	unknown
				2/21/2007	5.00 ⁽⁴⁾	unknown
				5/14/2007	4.89 ⁽⁴⁾	unknown
				8/20/2007	6.530	93.700
				11/6/2007	5.80 ⁽²⁾	unknown
				1/15/2008	4.94 ⁽²⁾	unknown
				3/17/2008	4.93 ⁽²⁾	unknown
MW-1	10.35	4	100.75	11/6/2007	5.87	94.88
				1/15/2008	5.40	95.35
				3/17/2008	4.93	95.82

Table 2. Groundwater Elevation Summary (June 1996 - March 2008) - ConocoPhillips Shephard and Kelsey #1

Well ID	Total Depth (ft. bgs)	Screen Interval (ft)	Elevation ⁽¹⁾ (ft.) (TOC)	Date Measured	Groundwater Level (ft TOC)	Relative Groundwater Elevation (ft TOC)
DG-MW	5.42	4	100.67	6/15/2001	2.25	98.42
				10/6/2003	3.10	97.57
				1/30/2004	2.47	98.20
				4/26/2004	2.21	98.46
				could not locate		unknown
				8/20/2007	6.71	93.96
				11/6/2007	5.80	94.87
				1/15/2008	5.28	95.39
				3/17/2008	4.83	95.84
UG-1	9.83	4	100.49	6/14/2001	5.81	94.680
				3/12/2002	5.62	94.870
				6/19/2002	6.02	94.470
				9/17/2002	5.94	94.550
				1/2/2003	NM	NC
				3/20/2003	4.87	95.620
				6/11/2003	5.68	94.810
				10/6/2003	5.74	94.750
				1/30/2004	5.16	95.330
				4/26/2004	5.08	95.410
				5/10/2005	4.02 ⁽²⁾	unknown
				11/21/2005	5.00 ⁽²⁾	unknown
				2/17/2006	4.82 ⁽²⁾	unknown
				5/16/2006	5.15 ⁽²⁾	unknown
				8/1/2006	6.32 ⁽³⁾	unknown
				11/16/2006	5.35 ⁽⁴⁾	unknown
				2/21/2007	4.81 ⁽⁴⁾	unknown
				5/14/2007	4.84 ⁽⁴⁾	unknown
				8/20/2007	6.23	94.260
				11/6/2007	5.45 ⁽²⁾	unknown
				1/15/2008	5.50 ⁽²⁾	unknown
				3/17/2008	4.55 ⁽²⁾	unknown
UG-2	9.84	4	100.4	6/14/2001	4.99	95.41
				3/12/2002	6.19	94.21
				6/19/2002	5.14	95.26
				9/17/2002	5.09	95.31
				1/2/2003	NM	NC
				3/20/2003	4.21	96.19
				6/11/2003	4.91	95.49
				10/6/2003	4.91	95.49
				1/30/2004	4.45	95.95
				4/26/2004	4.37	96.03
				5/10/2005	5.79	94.61
				11/21/2005	5.42	95.81
				2/17/2006	5.33	95.07
				5/16/2006	5.13	95.27

Table 2. Groundwater Elevation Summary (June 1996 - March 2008) - ConocoPhillips Shephard and Kelsey #1

Well ID	Total Depth (ft. bgs)	Screen Interval (ft)	Elevation ⁽¹⁾ (ft.) (TOC)	Date Measured	Groundwater Level (ft TOC)	Relative Groundwater Elevation (ft TOC)
UG-2 (cont.)	9.84	4	100.4	8/1/2006	6.41	93.99
				11/16/2006	5.18 ⁽⁴⁾	unknown
				2/21/2007	4.71 ⁽⁴⁾	unknown
				5/14/2007	4.62 ⁽⁴⁾	unknown
				8/20/2007	6.37	94.03
				11/6/2007	5.65 ⁽²⁾	unknown
				1/15/2008	5.30 ⁽²⁾	unknown
				3/17/2008	4.78 ⁽²⁾	unknown
SB-12	11.31	4	100	6/14/2001	6.90	93.10
				9/19/2001	7.25	92.75
				12/13/2001	6.39	93.61
				3/12/2002	6.11	93.89
				6/19/2002	6.76	93.24
				9/17/2002	6.66	93.34
				1/2/2003	NM	NC
				3/20/2003	5.53	94.47
				6/11/2003	6.57	93.43
				10/6/2003	6.43	93.57
				1/30/2004	5.80	94.20
				4/26/2004	5.61	94.39
				5/10/2005	5.03	94.97
				11/21/2005	6.01	93.00
				2/17/2006	5.76	94.24
				5/16/2006	5.73	94.27
				8/1/2006	7.08	92.92
				11/16/2006	5.78 ⁽⁴⁾	unknown
				2/21/2007	6.40 ⁽⁴⁾	unknown
				5/14/2007	5.32 ⁽⁴⁾	unknown
				8/20/2007	7.06	92.94
				11/6/2007	6.31	93.69
				1/15/2008	5.65 ⁽²⁾	unknown
				3/17/2008	5.47 ⁽²⁾	unknown

Explanation

bgs = below ground surface

ft = Feet

NC = Not calculated

NM = Not measured

TOC = Top of casing

⁽¹⁾ Elevation relative to MW-NE TOC

⁽²⁾ Groundwater depth anomolous due to broken casing

⁽³⁾ Casing has been repaired and extended

⁽⁴⁾ Casing has been repaired and cut down

**Table 3. Groundwater Analytical Data Summary (March 1997 - March 2008) -
ConocoPhillips Shephard and Kelsey #1**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)
MW-1	3/20/1997	50.3	10.2	6.3	43.9
	6/12/1997	BDL	BDL	BDL	BDL
	9/16/1997	BDL	BDL	BDL	BDL
	12/5/1997	BDL	BDL	BDL	BDL
	3/13/1998	BDL	BDL	BDL	BDL
	6/9/1998	BDL	BDL	BDL	BDL
	9/14/1998	BDL	BDL	BDL	BDL
	8/20/2007	<0.5	<0.7	<0.8	<0.8
DG-MW	6/15/2001	BDL	BDL	BDL	BDL
	10/6/2003	BDL	BDL	BDL	BDL
	8/20/2007	<0.5	<0.7	0.9	7
UG-1	6/14/2001	BDL	BDL	BDL	BDL
	8/20/2007	<0.5	<0.7	<0.8	<0.8
UG-2	6/14/2001	BDL	BDL	BDL	BDL
	8/20/2007	<0.5	<0.7	<0.8	<0.8
MW-NE	6/15/2001	9.6	BDL	8.3	1.9
	9/19/2001	24	0.7	18	26.5
	12/13/2001	10	BDL	6	4.7
	3/12/2002	25	BDL	24	32
	6/19/2002	12	BDL	5.9	5.4
	9/17/2002	13	BDL	11	10.8
	3/20/2003	5.8	1.9	12	4.7
	6/11/2003	2.3	0.8	3.1	2.8
	10/6/2003	5	BDL	3.6	2.3
DG-1	6/15/2001	BDL	BDL	54	285
	9/19/2001	BDL	BDL	BDL	BDL
	12/13/2001	BDL	BDL	BDL	BDL
	3/12/2002	BDL	BDL	BDL	BDL
	6/19/2002	BDL	BDL	BDL	BDL
	9/17/2002	BDL	BDL	BDL	BDL
	3/20/2003	BDL	BDL	BDL	BDL
	6/11/2003	BDL	BDL	BDL	BDL
	10/6/2003	BDL	BDL	BDL	BDL
	8/20/2007	<0.5	<0.7	<0.8	<0.8

**Table 3. Groundwater Analytical Data Summary (March 1997 - March 2008) -
ConocoPhillips Shephard and Kelsey #1**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)
SB-12	6/14/2001	42	5.5	72	370
	9/19/2001	111	BDL	120	810
	12/13/2001	28	BDL	63	322.9
	3/12/2002	64	BDL	56	211.4
	6/19/2002	130	BDL	76	380
	9/17/2002	40	BDL	51	245.1
	3/20/2003	53	10	41	213
	6/11/2003	370	BDL	19	53.8
	10/6/2003	6.1	BDL	30	182
	1/30/2004	12	BDL	16	74.2
	4/26/2004	45	BDL	21	100
	5/10/2005	24	<0.7	18	140
	11/21/2005	<0.5	<0.7	14	68
	2/17/2006	7	<0.7	4	12
	5/16/2006	12	<0.7	1	3
	8/1/2006	<0.5	<0.7	<0.8	<0.8
	11/16/2006	<0.5	<0.7	<0.8	<0.8
	2/21/2007	<0.5	<0.7	3	1
	5/14/2007	<0.5	<0.7	2	<0.8
	8/20/2007	<0.5	<0.7	<0.8	<0.8
	11/6/2007	<0.5	<0.7	<0.8	<0.8
	1/15/2008	<0.5	<0.5	<0.5	<0.5
	3/17/2008	<0.5	<0.5	<0.5	<0.5
NMWQCC Standards		10 (µg/L)	750 (µg/L)	750 (µg/L)	620 (µg/L)

Explanation

BDL = Below laboratory detection limits; detection limit not specified

<0.5 = Below laboratory detection limits

NMWQCC = New Mexico Water Quality Control Commission

µg/L = micrograms per liter (parts per billion)

APPENDIX A

Water Sampling Field Form



TETRA TECH, INC.

WATER SAMPLING FIELD FORM

Project Name Shephard & Kelsey #1Page 1 of 1Project No. 1158690041Site Location Bloomfield, NMSite/Well No. SB-12 Coded/
Replicate No. _____ Date 3/17/2008Weather cold Time Sampling
Began 11:40 Time Sampling
Completed 12:00

EVACUATION DATA

Description of Measuring Point (MP) Top of CasingHeight of MP Above/Below Land Surface _____ MP Elevation NATotal Sounded Depth of Well Below MP 12.3 feet Water-Level Elevation NAHeld _____ Depth to Water Below MP 5.47 feet Diameter of Casing 2 inchesWet _____ Water Column in Well 6.83 feet Gallons Pumped/Bailed
Prior to Sampling 3.3Gallons per Foot 0.16Gallons in Well 1.09 Sampling Pump Intake Setting
(feet below land surface) NAPurging Equipment Dedicated disposable polyethylene bailer

SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (C°)	pH	Conductivity	ORP (mV)	TDS (g/L)	DO %	DO (mg/L)
1122	9.51	7.43	1113	-257.5	0.724	20.0	2.27
1126	9.68	7.43	1451	-224.2	0.943	34.0	3.83
1130	9.63	7.45	1478	-204.1	0.961	46.0	5.15

Sampling Equipment Dedicated disposable polyethylene bailer

Constituents Sampled	Container Description	Preservative
BTEX	3 VOAs	HCl

Remarks _____

Sampling Personnel Mitchell Crooks and Ana Moreno

Well Casing Volumes

Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 ½" = 0.10	2 ½" = 0.24	3" ½ = 0.50	6" = 1.46

APPENDIX B

Laboratory Analytical Report



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco, Inc.

Certificate of Analysis Number:

08030979

Report To: Tetra Tech EM, Inc. Kelly Blanchard 6121 Indian School Road, N.E. Suite 200 Albuquerque NM 87110 ph: (505) 881-3188 fax:	Project Name: COP Shepherd Kelsey #1 Site: Bloomfield, NM Site Address: PO Number: State: New Mexico State Cert. No.: Date Reported: 3/28/08
---	---

This Report Contains A Total Of 8 Pages

Excluding This Page, Chain Of Custody

And

Any Attachments

3/28/08

Date

Test results meet all requirements of NELAC, unless specified in the narrative.



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Case Narrative for:
Conoco, Inc.

Certificate of Analysis Number:
08030979

Report To: Tetra Tech EM, Inc. Kelly Blanchard 6121 Indian School Road, N.E. Suite 200 Albuquerque NM 87110- ph: (505) 881-3188 fax:	Project Name: COP Shepherd Kelsey #1 Site: Bloomfield, NM Site Address: PO Number: State: New Mexico State Cert. No.: Date Reported: 3/28/08
--	---

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

Results for soils are reported on a dry-weight basis.

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Bethany A. Agarwal
Senior Project Manager

08030979 Page 1

3/28/08

Date

Test results meet all requirements of NELAC, unless specified in the narrative.



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco, Inc.

Certificate of Analysis Number:

08030979

Report To: Tetra Tech EM, Inc.
Kelly Blanchard
6121 Indian School Road, N.E.
Suite 200
Albuquerque
NM
87110-
ph: (505) 881-3188 fax: (505) 881-3283

Project Name: COP Shepherd Kelsey #1

Site: Bloomfield, NM

Site Address:

PO Number:

State: New Mexico

State Cert. No.:

Date Reported: 3/28/08

Fax To:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
SB-12	08030979-01	Water	3/17/08 12:00:00 PM	3/18/08 10:00:00 AM	278986	<input type="checkbox"/>

Bethany A. Agarwal
Senior Project Manager

3/28/08

Date

Richard R. Reed
Laboratory Director

Ted Yen
Quality Assurance Officer



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID: SB-12

Collected: 03/17/2008 12:00

SPL Sample ID: 08030979-01

Site: Bloomfield, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS BY METHOD 8260B				MCL	SW8260B	Units: ug/L	
Benzene	ND		5	1	03/19/08 20:57	E_G	4336924
Ethylbenzene	ND		5	1	03/19/08 20:57	E_G	4336924
Toluene	ND		5	1	03/19/08 20:57	E_G	4336924
m,p-Xylene	ND		5	1	03/19/08 20:57	E_G	4336924
o-Xylene	ND		5	1	03/19/08 20:57	E_G	4336924
Xylenes, Total	ND		5	1	03/19/08 20:57	E_G	4336924
Surr: 1,2-Dichloroethane-d4	92.0		% 62-130	1	03/19/08 20:57	E_G	4336924
Surr: 4-Bromofluorobenzene	98.0		% 70-130	1	03/19/08 20:57	E_G	4336924
Surr: Toluene-d8	96.0		% 74-122	1	03/19/08 20:57	E_G	4336924

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B/V - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

Quality Control Documentation



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco, Inc.
COP Shepherd Kelsey #1

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 08030979
Lab Batch ID: R231434

Method Blank

Samples in Analytical Batch:

RunID: L_080319B-4336914 Units: ug/L
Analysis Date: 03/19/2008 11:49 Analyst: E_G
Preparation Date: 03/19/2008 11:49 Prep By: Method

Lab Sample ID 08030979-01A
Client Sample ID SB-12

Analyte	Result	Rep Limit
Benzene	ND	5.0
Ethylbenzene	ND	5.0
Toluene	ND	5.0
m,p-Xylene	ND	5.0
o-Xylene	ND	5.0
Xylenes, Total	ND	5.0
Surr: 1,2-Dichloroethane-d4	94.0	62-130
Surr: 4-Bromofluorobenzene	98.0	70-130
Surr: Toluene-d8	98.0	74-122

Laboratory Control Sample (LCS)

RunID: L_080319B-4336913 Units: ug/L
Analysis Date: 03/19/2008 11:12 Analyst: E_G
Preparation Date: 03/19/2008 11:12 Prep By: Method

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	20.0	16.0	80.0	76	126
Ethylbenzene	20.0	17.0	85.0	67	122
Toluene	20.0	17.0	85.0	70	131
m,p-Xylene	40.0	35.0	87.5	72	150
o-Xylene	20.0	18.0	90.0	78	141
Xylenes, Total	60	53	88	72	150
Surr: 1,2-Dichloroethane-d4	50.0	47	94.0	62	130
Surr: 4-Bromofluorobenzene	50.0	50	100	70	130
Surr: Toluene-d8	50.0	49	98.0	74	122

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 08030977-01
RunID: L_080319B-4336917 Units: ug/L
Analysis Date: 03/19/2008 13:04 Analyst: E_G

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco, Inc.
COP Shepherd Kelsey #1

Analysis: Volatile Organics by Method 8260B

WorkOrder: 08030979

Method: SW8260B

Lab Batch ID: R231434

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	18.0	80.0	20	18.0	80.0	0	22	76	127
Ethylbenzene	ND	20	18.0	90.0	20	19.0	95.0	5.41	20	35	175
Toluene	ND	20	18.0	90.0	20	18.0	90.0	0	24	70	131
m,p-Xylene	ND	40	37.0	92.5	40	38.0	95.0	2.67	20	35	175
o-Xylene	ND	20	18.0	90.0	20	19.0	95.0	5.41	20	35	175
Xylenes, Total	ND	60	55	92	60	57	95	3.6	20	35	175
Surr: 1,2-Dichloroethane-d4	ND	50	48	96.0	50	47.0	94.0	2.11	30	62	130
Surr: 4-Bromofluorobenzene	ND	50	51	102	50	51.0	102	0	30	70	130
Surr: Toluene-d8	ND	50	48	96.0	50	49.0	98.0	2.06	30	74	122

Qualifiers: ND/U - Not Detected at the Reporting Limit
B/V - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

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3/28/08 4:55:52 PM

*Sample Receipt Checklist
And
Chain of Custody*



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Sample Receipt Checklist

Workorder:	08030979	Received By:	BB
Date and Time Received:	3/18/08 10:00:00 AM	Carrier name:	Fedex-Standard Overnight
Temperature:	3.0°C	Chilled by:	Water Ice

- | | | | |
|--|---|-----------------------------|--|
| 1. Shipping container/cooler in good condition? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| 2. Custody seals intact on shipping container/cooler? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| 3. Custody seals intact on sample bottles? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 4. Chain of custody present? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 5. Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Chain of custody agrees with sample labels? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Samples in proper container/bottle? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Sample containers intact? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 9. Sufficient sample volume for indicated test? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 10. All samples received within holding time? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 11. Container/Temp Blank temperature in compliance? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Water - VOA vials have zero headspace? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | VOA Vials Not Present <input type="checkbox"/> |
| 13. Water - Preservation checked upon receipt (except VOA*)? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Applicable <input checked="" type="checkbox"/> |

*VOA Preservation Checked After Sample Analysis

SPL Representative:	<input type="text"/>	Contact Date & Time:	<input type="text"/>
Client Name Contacted:	<input type="text"/>		
Non Conformance Issues:	<input type="text"/>		
Client Instructions:	<input type="text"/>		



SPL, Inc.

Analysis Request & Chain of Custody Record

SPL Workorder No.

278986

page of

08030979

Client Name: Letra Tech

Address: 6121 Indian School Rd NE

Phone/Fax: 505-237-6440/237-8656

Client Contact: Kelly Blanchard Email:

Project Name/No.: Shepherd + Kelsey #1

Site Name:

Site Location: Bloomfield, NM

Invoice to:

Ph:

SAMPLE ID

DATE

TIME

comp

graph

SR-12

3/17/02

1200

X

Requested Analysis

Number of Containers

1=HCl 2=HNO3
3=H2SO4 X=Other

1=1 liter 4=4oz 4=4oz
8=8oz 16=16oz X=Other

1=plastic 2=amber glass
3=glass 4=vial X=Other

1=water 2=soil 3=sediment
4=sediment X=Other

1=1 liter 4=4oz 4=4oz
8=8oz 16=16oz X=Other

1=1 liter 4=4oz 4=4oz
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