	1409 SUSPENS	SE W. JOYES JUGGED HOQ (TYPE DHC) DKATA 0906354921
<u></u>		ABOVE THIS LINE FOR DIVISION USE ONLY 763 30-DU5-34583
	Ria I L	NEW MEXICO DIL CONSERVATION DIVISION
	6000 m	- Engineering Bureau -
	2009 1'i	III 1220 Sputh St. Bancis Drive, Santa Fe, NM 87505 XTO ENERGY 5380
		ADMINISTRATIVE APPLICATION CHECKLIST
TI	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	cation Acronyms	
	[NSL-Non-Star [DHC-Dowr	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
	- [PC-Po	ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
		[WFA-waterflood Expansion] [PMA-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	[EOR-Qual	ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	ТҮРЕ ОГ АР	PLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Simultaneous Dedication
	Check	One Only for [B] or [C]
		\square DHC \square CTB \square PLC \square PC \square OLS \square OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		🗍 WFX 🗍 PMX 🔲 SWD 🗌 IPI 🗌 EOR 🗌 PPR
	[D]	Other: Specify
[2]	NOTIFICAT	ION REOUIRED TO: - Check Those Which Apply, or 🗆 Does Not Apply
	[A]	Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO
	(F)	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[¹]	
	[F]	Walvers are Attached
[3]	SUBMIT AC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

	Lust	Andam	Sr. Regulatory Compliance Tech	3/3/09
2	Signature		Title	Date
		\mathcal{O}	I ami hin cham Quite an annu annu	

Print or Type Name

Lorri D. Bingham

Lorri bingham@xtoenergy.com e-mail Address

DISTRICT.1 1625 N. French Dr., Hobbs, NM 88240 DISTRICT.11 1301 W. Grand Avenue, Artesia, NM 88210 DISTRICT.111 1000 Rio Brazos Rd, Aztec, NM 87410 DISTRICT.112 1220 S. St. Francis Dr., Santa Fe, NM 87505 XTO Energy Inc. Operator SCHWERDTFFGER A Lease OGRID No. 5380 Property C DATA ELEMENT	State of N Energy, Minerals ar Oil Conserv 1220 South Santa Fe, Nev APPLICATION FOR DOW 382 Addres #6G K-SE Well No. Unit Lett Code API No. 30 UPPER ZONE	Jew Mexico nd Natural Resources vation Division St. Francis Dr. w Mexico 87505 /NHOLE COMMINGLING CR 3100 Aztec, NM 87410 ss C 8- T28N-R8W ter-Section-Township-Range 1-045-34583 Lease T INTERMEDIATE ZONE	Form C-107A Revised June 10, 2003 APPLICATION TYPE Single Well Establish Pre-Approved Pools EXISTING WELLBORE YesNo
Pool Name	OTERO CHACRA	BLANCO MESAVERDE	BASIN MANCOS
Pool Code	82329	72319	97232
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3880' - 4077'	4964' - 5470'	6653' - 6839'
Method of Production (Flowing or Artificial Life)	FLOWING	FLOWING	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	NEW ZONE
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates: Date: Rates:	Date: Rates: Date: Rates:	Date: Rates: Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: Gas: % 0 10	Oil: Gas: %	Oil: Gas: % 24 5 %
Are all working, overriding, and royalty inte If not, have all working, overriding, and roy Are all produced fluids from all commingled Will commingling decrease the value of pro- If this well is on, or communitized with, stat or the United States Bureau of Land Manag NMOCD Reference Case No. applicable to ATTACHMENTS: C-102 for each zone to be commingle Production curve for each zone for at For zones with no production history, Data to support allocation method or Notification list of all offset operators Notification list of working, overriding Any additional statements, data, or do It application is to establish Pre-Approved F List of other orders approving downhole co List of all operators within the proposed Pro Proof that all operators within the proposed Bottomhole pressure data. I hereby certify that the information above is	erests identical in all commingled zones? alty interests been notified by certified ma 1 zones compatible with each other? duction? te or federal lands, has either the Commiss gement been notified in writing of this appl this well:	Yes X Yes X Yes X Yes X sioner of Public Lands Yes lication? Yes dication. Yes dication. Yes g data. Yes erest cases. Yes yes Yes will be required: Yes oved Pools Yes we of this application. Yes	No No No
SIGNATURE	maran	TITLE SR. REG COMPLIANCE	TECH DATE 3/3/09
TYPE OR PRINT NAME LORRI D.	BINCHAM	TELEPHONE NO. (505) 333-3204
E-MAIL Lorri bingham@xtoen	lergy.com		

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DISTRICT.1 1625 N. French Dr., Hobbs, NM 88240	Enorm	State of Ne	w Mexico			Re	Form vised June 1	C-107 0, 200
DISTRICT_II 1301 W. Grand Avenue, Artesia, NM 88210	Energy,		tion Divisio	-	•	AP	PLICATION	
DISTRICT.III 1000 Rio Brazos Rd, Aztec, NM 87410		1220 South S	tion Divisio t. Francis Dr	n		Establish I	Sing Pre-Approve	gle We ed Pool
DISTRICT_IV		Santa Fe, New	Mexico 8750	05		EXIS	TING WEL	LBOR
1220 S. St. Francis D., Santa FC, Nive 67505	APPLICATIO	N FOR DOWN	HOLE CO	MMINGLIN	NG		Yes	No
XTO Energy Inc.		382 (Address	CR 3100 2	Aztec, NM 8	87410			
SCHWERDTFEGER A	#6G Well No.	K-SEC	8- T28N-R8	BW -Range		SAN JUAN County		
OCRID No. 5380 Bronorty (ada		045-34593	- Kongo	. –	V	0 . <i>i</i>	_
DATA EL ENENT		APTINO			Lease Type:	Federal	State	_ Fee
DATA ELEMENT	UPPER	ZUNE	INTER		LONE	LOWE	R ZUNE	
Pool Name						BASTN	пакота	
Pool Code								
Top and Bottom of Pay Section				<u> </u>		7440'	- 7598'	
(Perforated or Open-Hole Interval)								
Method of Production (Flowing or Artificial Life)						FLC	WING	
Bottomhole Pressure								
(Note: Pressure data will not be required if the bottom								
depth of the top perforation in the upper zone)								
Oil Gravity or Gas BTU								
(Degree API or Gas BTU) Producing Shut-In or	<u> </u>							
New Zone	······					NEW	ZONE	
Date and Oil/Gas/Water Rates of Last Production	Date: Rates:		Date: Rates:		E	ate:		
(Note: For new zones with no production history,			Trates.			utos.		
applicant shall be required to attach production estimates and supporting data.)	Date:		Date:		E	Date:		
	Kales:		Rates:		K	ates:		
Fixed Allocation Percentage	Oil: %	Gas: %	Oil:	Gas:	%	Dil:	Gas:	%
(Note: If allocation is based upon something other than current or past production, supporting data or						32	51	
explanation will be required.)								
Are all working overriding and royalty inte	rests identical in all con	minuled zones?		Vac	X No			
If not, have all working, overriding, and roy	alty interests been notif	icd by certified mail	?	Yes	No			
Are all produced fluids from all commingled	zones compatible with	each other?		Yes .	X No			
Will commingling decrease the value of prod	Juction?			Yes .	No	<u> </u>		
If this well is on, or communitized with, stat	e or federal lands, has e	ther the Commissic	mer of Public La	ands				
or the United States Bureau of Land Manag	ement been notified in v	writing of this applic	ation?	Yes .	X No	·		
NMOCD Reference Case No. applicable to	this well:					-		
ATTACHMENTS: C-102 for each zone to be commingle Production curve for each zone for at For zones with no production history, Data to support allocation method or	I showing its spacing ur least one year. (If not a estimated production ra formula.	nit and acreage dedic available, attach expl ates and supporting o	cation. anation.) data.					
Notification list of all offset operators. Notification list of working, overriding Any additional statements, data, or do	s, and royalty interests f cuments required to sup	or uncommon intere port commingling.	est cases.					
Tapplication is to establish Pre-Approved P	ools, the following addi	tional information w	fill be required:					<u> </u>
List of other orders approving downhole con List of all operators within the proposed Pre	nmingling within the pr -Approved Pools	oposed Pre-Approv	ed Pools					
Proof that all operators within the proposed Bottomhole presssure data. hereby certify that the information above is	Pre-Approved Pools we	ere provided notice	of this application ledge and belief.	on.				
	Inlan	2	TITLE <u>SR.</u>	REG COMPL	LANCE TECH	<u>i</u> date 3 /	/3/09	
YPE OR PRINT NAME LORRI D.	BINGHAM			TELEPHON	ENO. (5	05) 333-3	3204	
E-MAIL Towni binshawawt								

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	SCHWERDTFEGER A	SCHWERDTFEGER A	FLORANCE D	FLORANCE	DAWSON A		SCHWERDTFEGER A	SCHWERDTFEGER A	FLORANCE D	FLORANCE	DAWSON A			SCHWERDTFEGER A	SCHWERDTFEGER A	FLORANCE D	FLORANCE	DAWSON A			SCHWERDTFEGER A	SCHWERDTFEGER A	FLORANCE D	FLORANCE	DAWSON A	LEASE NAME		eherre
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	MESAVERDE	MESAVERDE	MESAVERDE	MESAVERDE	MESAVERDE		GALLUP	GALLUP	GALLUP	GALLUP	GALLUP			DAKOTA	DAKOTA	DAKOTA	DAKOTA	DAKOTA			CHACRA	CHACRA	CHACRA	CHACRA	CHACRA	RESERVOIR	ach have the same	ese o weils nave o
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1926.8	1081	1656	2396	2055	2446	459.6	538	830	139	172	619		2177.4	2630	1705	4047	1572	933		170.4	10	14	0	542	286	WATER		
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549278.6	601887	642505	411243	393857	696901	58274	89142	96034	11250	15259	79685		367112	509688	484786	284764	281193	275129		108242.8	146357	155802	88134	93517	57404	EUR-GAS		
		_					Totals	Ŗ	MC	MV	сн			Totals	Ŗ	MC	ΜV	СН										
							100%	32%	23%	44%	0%	<u>0</u>		6,653	2,153	1,531	2,953	16	Qi									
							100%	41%	10%	46%	4%	Water		4,734	1,927	460	2,177	170	Water									
							100%	51%	5%	34%	10%	Gas		1,082,908	549,279	58,274	367,112	108,243	Gas									

5 4 4