

3/2/09 DATE IN	3/19/09 SUSPENSE	W. Jones ENGINEER	3/2/09 LOGGED IN	DHC TYPE	DKAA0906151580 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

2009 MAR 2 PM 2:20 South St. Francis Drive, Santa Fe, NM 87505



30-039-30072
NE Blanco Unit #4M
Devon Energy
06137

NEBU #4M

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin Print or Type Name	<i>Mike Pippin</i> Signature	Petroleum Engineer Title	January 15, 2009 Date
		mike@pippinllc.com e-mail Address	

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Hondo Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator DEVON ENERGY PRODUCTION COMPANY, L.P. c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401
Address

Lease Northeast Blanco Unit #4M Well No. F SEC. 21 T30N R07W Unit Letter-Section-Township-Range
County Rio Arriba

OGRID No. 06137 Property Code 19641 API No. 30-039-30072 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE <u>4100ES</u> La Jara Pictured Cliffs	INTERMEDIATE ZONE	LOWER ZONE <u>✓</u> Blanco Mesaverde
Pool Name			
Pool Code	96199		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3293'-3375'		5028'-5778'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	412 psi		260 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: October 2008 Rates: 45 MCF/D	Date: Rates:	Date: October 2008 Rates: 380 MCF/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommmon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE February 27, 2009

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

DEVON ENERGY PRODUCTION COMPANY, L.P.

Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

February 27, 2009

NMOCD
c/o Will Jones
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Downhole Commingling - C-107A
Northeast Blanco Unit #4M – API#: 30-039-30072
Unit Letter "F" Section 21 T30N R07W
Rio Arriba County, New Mexico

Dear Mr. Jones:

Devon Energy Production Company, L.P. would like to commingle the Blanco Mesaverde interval with the La Jara Pictured Cliffs interval in the referenced new well. This well was completed on 1/10/07. Attached is the C-107A along with the necessary supporting data. The PC side of this well was 1st delivered on 1/14/07 making about 191 MCF/D. The MV side was 1st delivered on 4/9/07 making about 1500 MCF/D.

The allocation of production will be calculated as follows. The two zones will be produced separately for a minimum of 90 days. The unit type curve constructed for each zone will then be fitted to the 90-day production test data for each zone. The resulting curve will be used to forecast future monthly production rates for the life of each zone. The zones will then be commingled. Monthly production will then be allocated to each zone based on the ratio of the forecast production rates for each zone for that month.

For example, if in any given future month, the MV was forecast from its type curve to make 750 MCF/D, and the PC was forecast from its type curve to make 250 MCF/D, then the actual commingled production for that month would be allocated 75% to the MV and 25% to the PC. Allocations will change monthly (although the month-to-month changes will be relatively small).

This allocation method is required because production from the two zones decline differently as evidenced by their type curves. A constant percentage allocation would not be adequate because ownership differs in the two zones.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin PE
Petroleum Engineer

Enclosures

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AS DRILLED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-30072	² Pool Code 72319/96199	³ Pool Name Blanco Mesaverde & La Jara Pictured Cliffs
⁴ Property Code 19641	⁵ Property Name Northeast Blanco Unit	⁶ Well Number 4M
⁷ OGRID No. 6137	⁸ Operator Name Devon Energy Production Company, L.P.	⁹ Elevation 6287' GL

¹⁰ Surface Location

UL or lot no. F	Section 21	Township 30-N	Range 7-W	Lot Idn	Feet from the 1800'	North/South line NORTH	Feet from the 2610'	East/West line WEST	County Rio Arriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. F	Section 21	Township 30-N	Range 7-W	Lot Idn	Feet from the 1963'	North/South line NORTH	Feet from the 1952'	East/West line WEST	County Rio Arriba
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¹² Dedicated Acres MV:320-W/2 PC:160-NW 1/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Mike Pippin</u> Date: <u>2/19/09</u></p> <p>Printed Name: <u>Mike Pippin</u></p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>9/9/05</u></p> <p>Signature and Seal of Professional Surveyor: <u>Gary D. Vann</u></p> <p>Certificate Number: <u>7016</u></p>

NORTHEAST BLANCO UNIT #4M

Current - 2/20/09

Mesaverde / Pictured Cliffs / API#: 30-039-30072

(F), Section 21, T-30-N, R-7-W, Rio Arriba County, NM

Today's Date: 2/20/09

Spud: 12/12/06

Comp: 1/10/07

Elevation: 6287' GL

Ojo Alamo @ 2266'

Kirtland @ 2369'

Fruitland @ 2795'

Pictured Cliffs @ 3274'

Lewis @ 3379'

Cliffhouse @ 5132'

Menefee @ 5177'

Point Lookout @ 5503'

Mancos @ 5855'

12-1/4" Hole

8-3/4" Hole

6-1/4" Hole to TD

PBTD @ MD5940'

TD MD5953'

9-5/8" 32.3# H-40 @ 277'
200 sx cmt
(Circ.cmt to Surf.)

TOC 4-1/2" @ MD2510' - CBL

PC Perfs @ MD3293'-3375'. Fraced
w/171,100# sand in X-linked gel

4-1/2" Model "R" pkr @ MD3395'

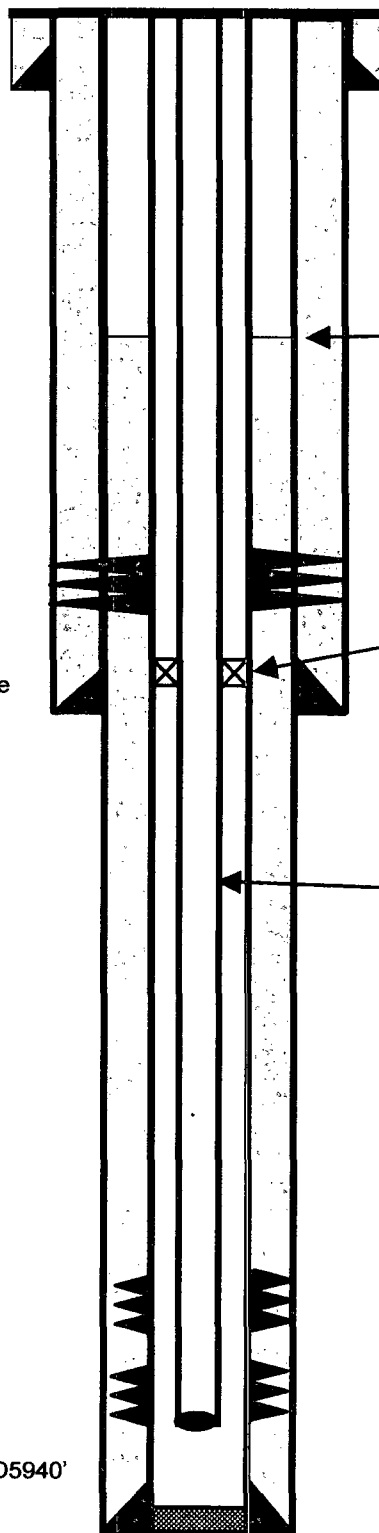
7" 23# J-55 @ MD3494'
Cmted with 575 cf
Circ. cmt to Surface

2-3/8" 4.7# tbg @ MD5754'

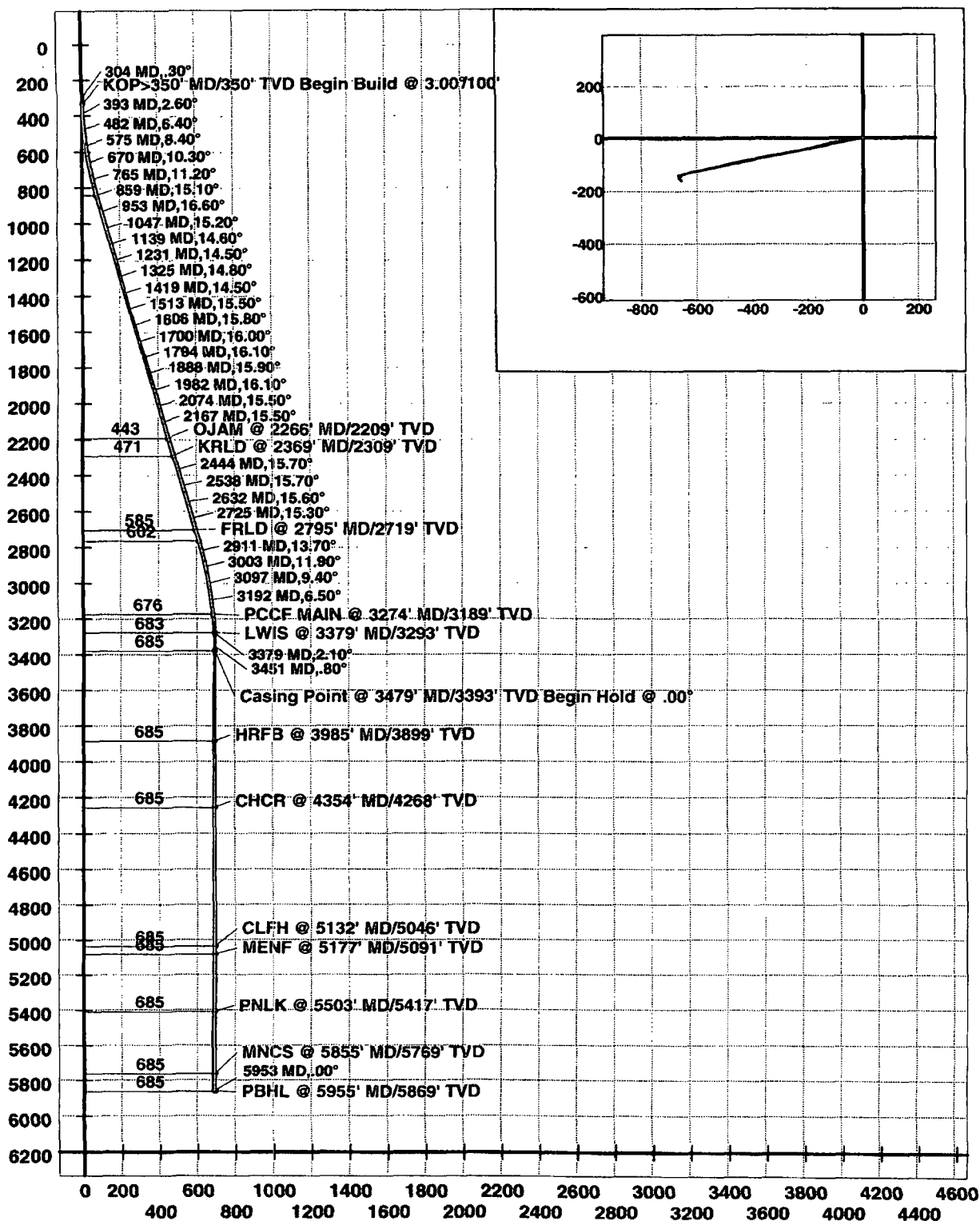
Cliffhouse Perfs @ MD5062'-5426'.
Fraced w/99,100# sand in slickwater

Point Lookout Perfs @ MD5544'-5778'.
Fraced w/101,300# sand in 30Q foam

4-1/2" 11.6# J-55 @ MD5944'
Cmted with 325 cf

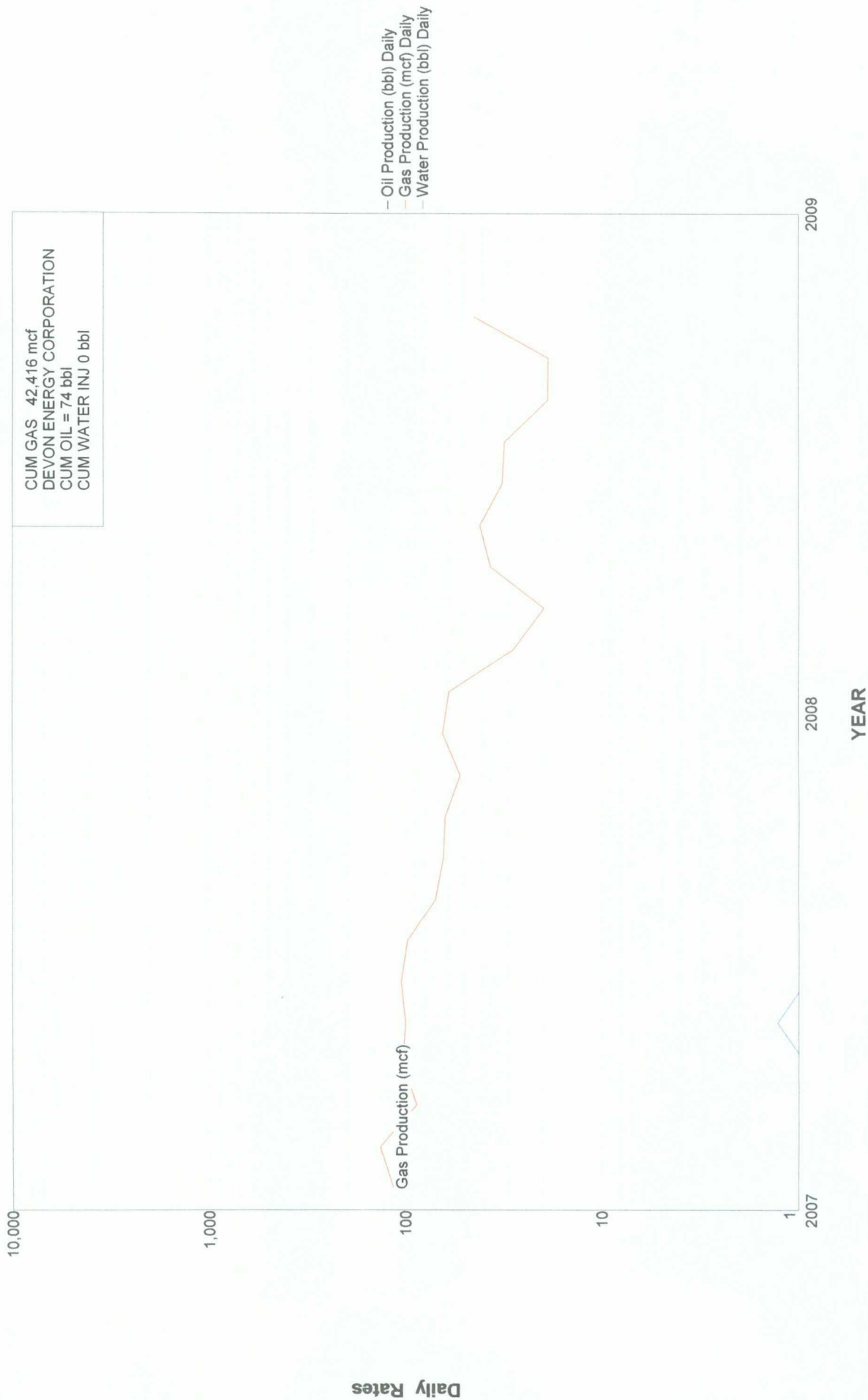


Company: Devon Energy
 Lease/Well: NEBU # 4 M
 Location: Rio Arriba County
 State/Country: New Mexico



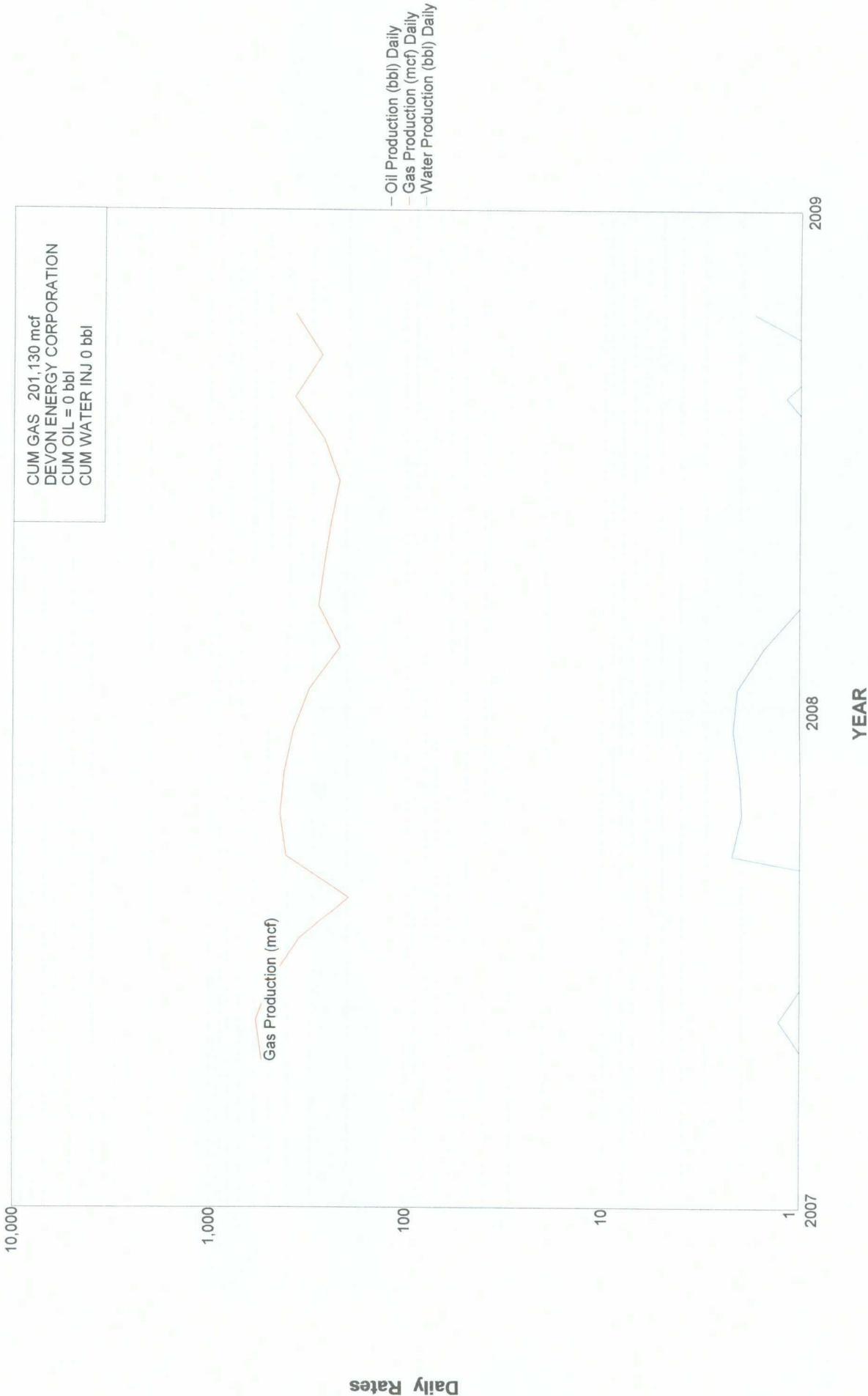
Lease Name: NORTHEAST BLANCO UNIT
County, State: RIO ARBA, NM
Operator: DEVON ENERGY CORPORATION
Field: LA JARA
Reservoir: PICTURED CLIFFS
Location: 21 30N 7W NE SE NW

NORTHEAST BLANCO UNIT - 4M 21 30N 7W NE SE NW PICTURED CLIFFS 01/2007 30039300720000



Lease Name: NORTHEAST BLANCO UNIT
County, State: RIO ARBA, NM
Operator: DEVON ENERGY CORPORATION
Field: BLANCO
Reservoir: MESAVERDE
Location: 21 30N 7W NE SE NW

NORTHEAST BLANCO UNIT - 4M 21 30N 7W NE SE NW MESAVERDE 04/2007 300393300720000



NORTHEAST BLANCO UNIT - MESAVERDE
WORKING INTEREST OWNERS

BP America Production Company
501 Westlake Park Blvd.
Room 19.108 WL1
Houston, TX 77079

B&N Company, A Limited Partnership
c/o Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102

BN Non-Coal, LLC
c/o Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102

Burlington Resources Oil & Gas Company
c/o ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289

Canaan Resources, LLC
One Leadership Square
211 N. Robinson Avenue, Suite N1000
Oklahoma City, OK 73102

Castle, Inc.
502 Keystone Drive
Warrendale, PA 15086

ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289

Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102

Diverse Energy Investments
Two Galeria Tower
13455 Noel Rd. Suite 2000
Dallas, TX 75240

Forest Oil Corporation
707 17th St., Suite #3600
Denver, CO 80202

Four Star Oil & Gas Company
c/o Chevron North America
P.O. Box 36366
Houston, TX 77236

Charles W. Gay
c/o James M. Raymond, AIF
P.O. Box 291445
Kerrville, TX 78029-1445

Lorrayn Gay Hacker
c/o James M. Raymond, AIF
P.O. Box 291445
Kerrville, TX 78029-1445

Andrew B. Kelly, Jr.
2575 Sunset Drive
Atlanta, GA 30345

Charles E. Kelly, Ph.D.
4585 Jordan Spurs
Bozeman, MT 59715

Susanna Phillips Kelly
P.O. Box 147
Cameron, MT 59720

Susanna P. Kelly, Jr.
8383 Chapman Road
Bozeman, MT 59715

Jane P. Ladouceur
109 Longford
San Antonio, TX 78209

McAfee Oil and Gas LLC
P.O. Box 1087
Norman, OK 73070-1087

T.H. McElvain Oil & Gas Ltd. Partnership
McElvain Oil & Gas Properties, Inc., GP
1050 17th Street, Suite 1800
Denver, CO 80265

Tamacam, LLC
c/o James M. Raymond, AIF
P.O. Box 291445
Kerrville, TX 78029-1445

J & M Raymond, Ltd.
Raymond & Sons I, LLC, GP
P. O. Box 291445
Kerrville, TX 78029-1445

XTO Energy Corp.
810 Houston Street
Fort Worth, TX 76102

Robert E. Zimmerman, Jr.
1616 S. Voss, Suite 875
Houston, TX 77057

**NORTHEAST BLANCO UNIT #4M
PC WORKING INTEREST OWNERS**

BP America Production Company
501 Westlake Park Blvd.
(Room 19.108 WL1)
Houston TX, 77079

Conoco Phillips Company
P.O. Box 4289
Farmington, NM 87499-4289

Note: Devon Energy, B&N Co., and BN Non-Coal
Requires no notification; therefore not listed above

Devon Energy Production Company, L.P.
Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

February 19, 2009

RE: Permit to Down-Hole Commingle
Northeast Blanco Unit #4M – API#: 30-039-30072
Unit Letter "F" Section 21 T30N R07W
Rio Arriba County, New Mexico

VIA CERTIFIED MAIL

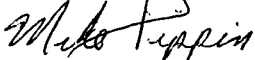
To all Working Interest Owners:

In accordance with the New Mexico Oil Conservation Division Rule 303.C governing down hole commingling, you are hereby notified that Devon Energy Production Company, L.P., as operator of the above-captioned well, intends to down-hole commingle production from the La Jara Pictured Cliffs and Blanco Mesaverde pools.

The Pictured Cliffs and Mesaverde are currently completed dual and being tested simultaneously to establish a production potential. The production from the Pictured Cliffs and the Mesaverde will be allocated on a production trend based formula. A "Method of Allocation" explanation has been enclosed with this notice.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,
DEVON ENERGY PRODUCTION COMPANY, L.P.



Mike Pippin
Petroleum Engineer

Enclosures

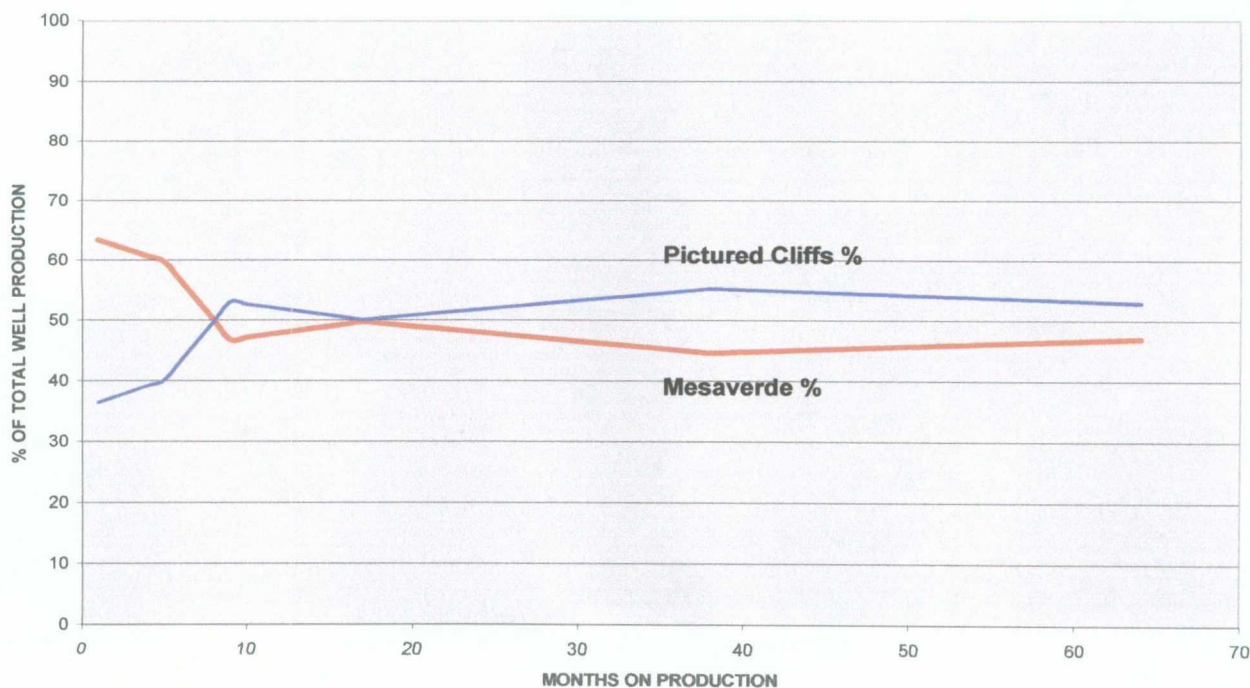
Method of Allocation

Devon Energy recommends the following procedure to allocate downhole commingled production between the Blanco-Mesaverde and the Fruitland Pictured Cliffs pools within the Northeast Blanco Unit:

- The Mesaverde and Fruitland Pictured Cliffs formations will be completed simultaneously.
- A single 2-3/8" tubing string will be run in the well, with a packer isolating the two horizons.
- The Mesaverde completion will be produced up the tubing string.
- The Fruitland Pictured Cliffs completion will be produced up the 2-3/8" x 4-1/2" annulus.
- Production from each zone will be measured separately using a 3 phase metering device prior to flowing through a mutual production separator. Total well stream gas will be measured using a conventional orifice plate meter tube located downstream of the production separator.
- The completions will be flow tested separately for approximately 90 days to establish a stabilized rate and trend.
- Following the testing period the packer will be removed and the two pools will be downhole commingled. Total well production will flow through common surface facilities and total produced gas will be measured.
- Production will be allocated between the Mesa Verde and Fruitland Pictured Cliffs intervals by applying the variable percentage schedule to the daily total well production.

The Variable Percentage Schedule was derived using Mesa Verde and Fruitland Pictured Cliffs production type curves. These type curves were generated by normalizing production data from surrounding wells. The variable percentage schedule is required due to the dissimilar decline trends exhibited by the Mesa Verde and Fruitland Pictured Cliffs. Figure 1 depicts a typical Mesa Verde – Fruitland Pictured Cliffs production allocation. The actual percentages will vary from well to well, depending on well productivity.

**Typical MV-PC Downhole Commingle
Production % Schedule**



The Fruitland Pictured Cliffs type curve was generated from normalized production of 15 offsetting Fruitland Pictured Cliffs producers. The Fruitland Pictured Cliffs type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a five year period with a variance in cumulative normalized production of only 0.8%.

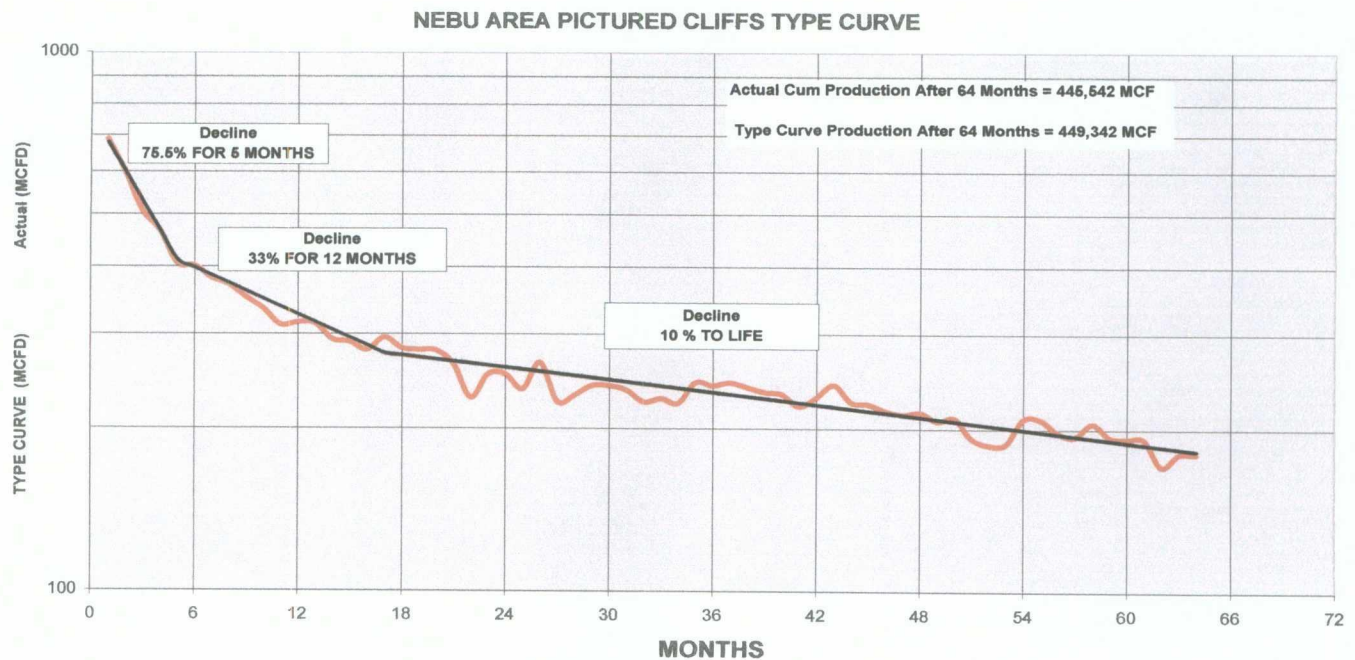


Figure 2

The Blanco – Mesa Verde type curve was generated from normalized production of 12 offsetting Blanco-Mesaverde producers. Comparisons of this type curve with the production schedule obtained by using flow test data flow test data demonstrates the reliability of this method for projecting production. (See Figure 3) The curve covers a five year period with a variance in cumulative vs normalized production of only 1.1%.

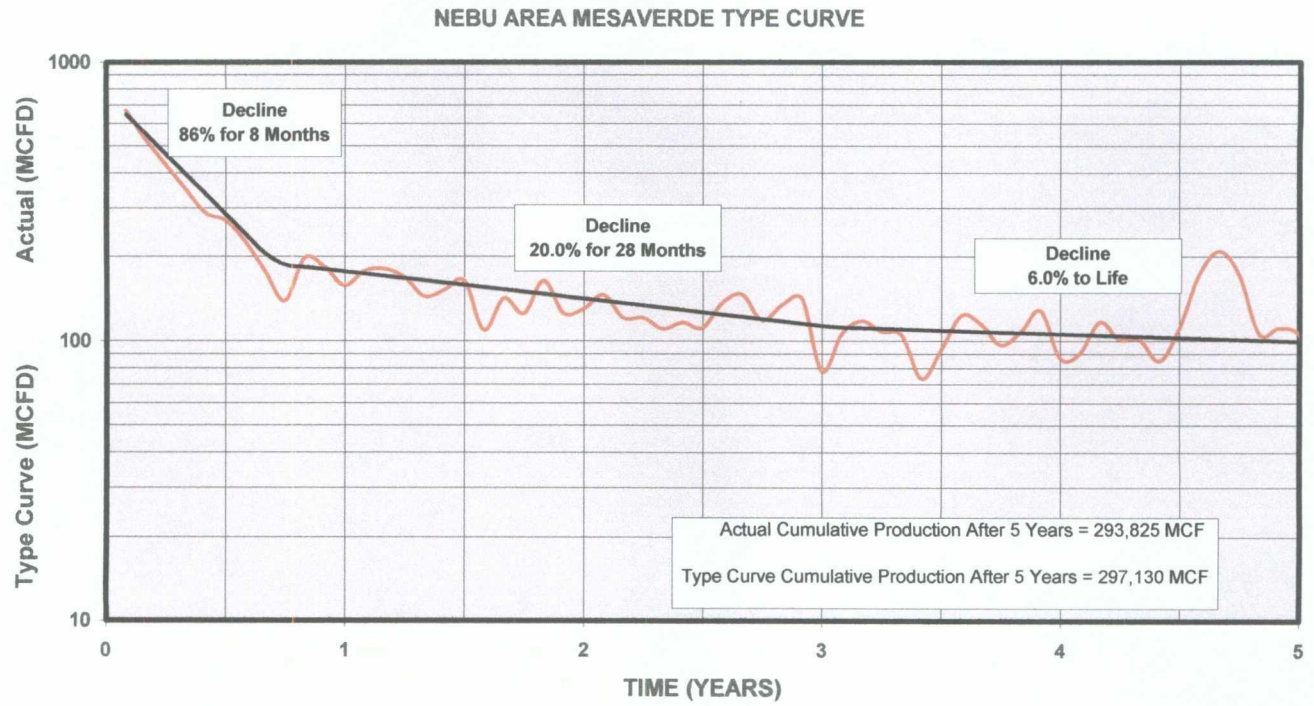


Figure 3

NEBU
#4M

7008 2810 0001 9149 7638

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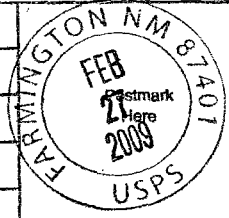
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To *Susanna P. Kelly Jr.*
Street, Apt. No.,
or PO Box No. *8383 Chapman Rd*
City, State, ZIP+4 *Boneman MT 59715*

PS Form 3800, August 2006 See Reverse for Instructions



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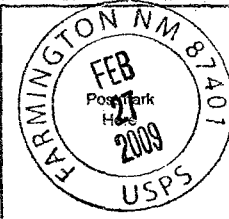
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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Street, Apt. No.,
or PO Box No. *109 Longford*
City, State, ZIP+4 *San Antonio TX 78029*

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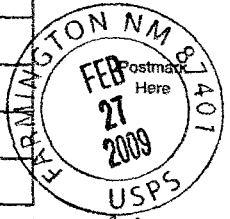
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To *McAfee Oil & Gas LLC*
Street, Apt. No.,
or PO Box No. *PO Box 1087*
City, State, ZIP+4 *Norman OK 73070-1087*

PS Form 3800, August 2006 See Reverse for Instructions



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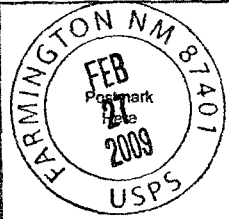
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To *J.H. McElvain Oil & Gas Ltd. Pte.*
Street, Apt. No.,
or PO Box No. *1250 17th St Ste 1800*
City, State, ZIP+4 *Denver CO 80265*

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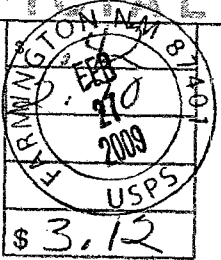
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.12

Sent To *Jamacam, LLC*
Street, Apt. No.,
or PO Box No. *% PO Box 291445*
City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006 See Reverse for Instructions



7008 2810 0001 9149 7584

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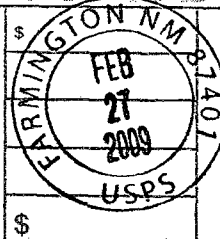
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To *J & M Raymond, Ltd*
Street, Apt. No.,
or PO Box No. *PO Box 291445*
City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006 See Reverse for Instructions



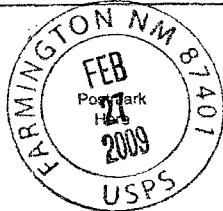
7008 1140 0004 7852 2832

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Sent To *Four Star Oil & Gas Co.*
 Street, Apt. No.,
 or PO Box No. *PO Box 36366*
 City, State, ZIP+4 *Houston TX 77236*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7852 2856

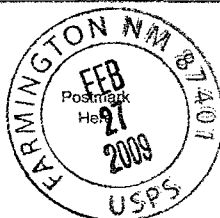
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Sent To *Sonrayn Gay Hacker*
 Street, Apt. No.,
 or PO Box No. *46, PO Box 291445*
 City, State, ZIP+4 *Kennville TX 78029-1445*

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See Reverse for Instructions

7008 1140 0004 7852 2887

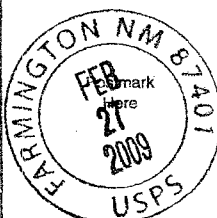
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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To *Susanna Phillips Kelly*
 Street, Apt. No.,
 or PO Box No. *PO Box 147*
 City, State, ZIP+4 *Cameron, MT 59720*

PS Form 3800, August 2006

See Reverse for Instructions

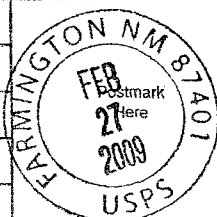
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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To *Charles W. May*
 Street, Apt. No.,
 or PO Box No. *46, PO Box 291445*
 City, State, ZIP+4 *Kennville TX 78029-1445*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7852 2863

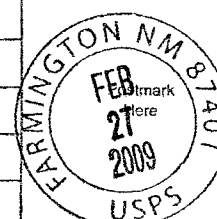
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To *Andrew B. Kelly*
 Street, Apt. No.,
 or PO Box No. *2575 Sunset Dr*
 City, State, ZIP+4 *Atlanta GA 30345*

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7008 1140 0004 7852 2870

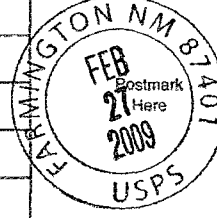
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To *Charles E. Kelly, Ph.D.*
 Street, Apt. No.,
 or PO Box No. *4585 Jordan Sparks*
 City, State, ZIP+4 *Bozeman, MT 59715*

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NEBU
#4M

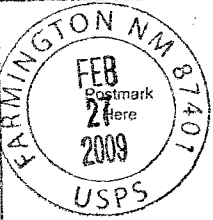
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Sent To BP America Productions Co.
Street, Apt. No., or PO Box No. 501 Westlake Park Blvd Rm 19.108
City, State, ZIP+4 Houston, TX 77079

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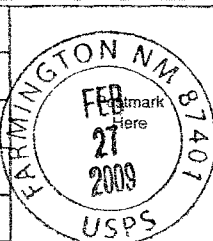
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To Castle, Inc.
Street, Apt. No., or PO Box No. 502 Keystone Dr
City, State, ZIP+4 Warrendale PA 15086

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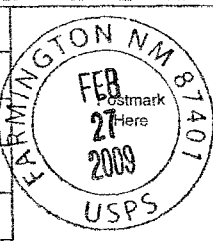
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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To Diverse Energy Investments
Street, Apt. No., or PO Box No. 13455 Noel Rd Ste 2000
City, State, ZIP+4 Dallas TX 75240

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NEBU
#4M

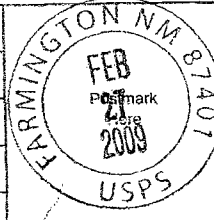
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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To Canaan Resources Llc
Street, Apt. No., or PO Box No. 211 N. Robinson Ave Ste N1000
City, State, ZIP+4 Oklahoma City OK 73102

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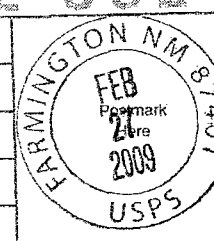
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To Comoco Phillips Co.
Street, Apt. No., or PO Box No. PO Box 4289
City, State, ZIP+4 Farmington, NM 87499

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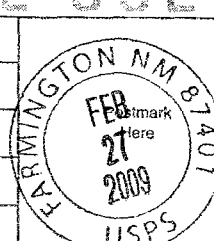
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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
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Sent To Forest Oil Corp.
Street, Apt. No., or PO Box No. 707 17th St Ste 3600
City, State, ZIP+4 Denver CO 80202

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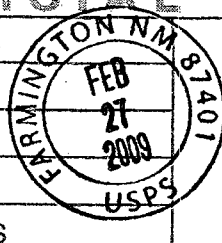
Postage \$

Certified Fee

Return Receipt Fee
 (Endorsement Required)

Restricted Delivery Fee
 (Endorsement Required)

Total Postage & Fees \$



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Sent To XTO Energy Corp.
 Street, Apt. No.,
 or PO Box No. 810 Houston St.
 City, State, ZIP+4 Fort Worth TX 76102

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 #4M

7008 2610 0001 9149 7560

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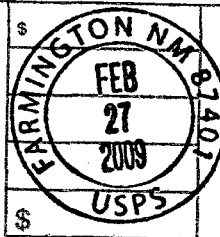
Postage \$

Certified Fee

Return Receipt Fee
 (Endorsement Required)

Restricted Delivery Fee
 (Endorsement Required)

Total Postage & Fees \$



Postmark
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Sent To Robert E. Zimmerman
 Street, Apt. No.,
 or PO Box No. 1616 S. Voss Ste 875
 City, State, ZIP+4 Houston TX 77057

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