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TNM SPS-11

NW 1/4 SE 1/4 of SECTION 18, TOWNSHIP 18 SOUTH, RANGE 36 EAST LEA COUNTY, NEW MEXICO PLAINS SRS NUMBER: TNM-SPS-11 NMOCD Reference GW-0140

PREPARED FOR:

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INTRODUCTION

P.

On behalf of Plains Marketing, L.P. (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998 requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities were assumed by NOVA. The TNM SPS-11 Release Site (the site), which was formerly the responsibility of Texas New Mexico Pipeline Company (TNM) and EOTT Energy Corporation (EOTT) which became Link Energy, is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables and appendices. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2008 only. However, historical data tables as well as 2008 laboratory analytical reports are included on the enclosed data disk. Historic information prior to August 19, 1999 does not appear on the enclosed data disk because this data is unavailable. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2008 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column and purging and sampling of each well exhibiting sufficient recharge. Groundwater samples from monitor wells containing a thickness of PSH greater than 0.01 foot were sampled during the 4th quarter of 2008, as per a NMOCD directive.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The site is located approximately 15 miles west of the town of Hobbs, New Mexico in the NW ¼ of the SE ¼ of Section 18, Township 18 South, Range 36 East. Observations in the field indicate the surface topography in the area of the site to be nearly flat. Ground cover consists of low grasses with few mesquite bushes. The predominant land usage is in the production of oil and gas and as livestock pasture.

According to the Site Investigation and Remedial Action Plan prepared by TNM and dated January 25, 1993, water from a utility well (SPS-11) belonging to Southwestern Public Service Company (SPS) was sampled on April 2, 1991. The analytical results indicated benzene concentrations were above the Environmental Protection Agency (EPA) drinking water standards. The water well was taken out of service in April 1991. A TNM pipeline adjacent to the water well was identified and a hydrocarbon surface stain was observed in the vicinity of utility well SPS-11. The staining was reportedly the result of a pipeline release prior to 1975. No detailed information from the previous pipeline owners or consultants with respect to the release date, volume of crude oil released, or pipeline repair is available, at this time. The Release Notification and Corrective Action (Form C-141) is provided as Appendix B.

Initial site investigation actions were performed for TNM and EOTT by previous consultants. A total of twenty-five soil borings/groundwater monitoring wells (MW-1 through MW-25) were

installed prior to October 1999, and six monitor wells were installed between May 2000 and December 2001. In 2004, two additional monitor wells (MW-32 and MW-33) were installed.

In March 2006, one soil boring (SB-106) was advanced and two monitor wells (MW-34 and MW-35) were installed. In September 2006, one soil boring (SB-206) was advanced and three monitor wells (MW-36, MW-37, and MW-38) were installed.

On November 27, 2007, two additional monitor wells (MW-39 and MW-40) were installed to further delineate the down gradient impact to groundwater.

Of the forty monitor wells installed at the site since project inception, data on two monitor wells (MW-5 and MW-8) could not be located in the available historic data. Monitor wells MW-20, MW-22, and MW-27 were plugged and abandoned September 14, 2005, after review of relevance and approval from the NMOCD.

There are currently thirty-five monitor wells on site.

FIELD ACTIVITIES

Product Recovery Efforts

Based on gauging data collected during the reporting period, a measurable thickness of PSH was detected in monitor wells MW-1, MW-4, MW-7 and former producing well PW-2. The maximum thickness of PSH in monitor or producing well was 1.82 feet as recorded in monitor well MW-4 on November 25, 2008. The average thickness of PSH in monitor wells exhibiting PSH and the out-of-service producing well is 0.58 feet. PSH data for the 2008 gauging events can be found in Table 1. PSH recovery is performed on a weekly schedule by manual recovery methods.

Monitor wells MW-1, MW-4 and MW-7 contained measurable PSH and were not sampled during the 1st, 2nd and 3rd quarters of the reporting period. Monitor wells MW-7 contained measurable PSH during the 4th quarter of the reporting period and was sampled as per the NMOCD directive. Monitor wells MW-1 and MW-4 were not sampled during the 4th quarter due to the lack of sufficient water volume in the wells.

Groundwater Monitoring

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended by NMOCD correspondences dated June 22, 2005 and May 2, 2006.

		NMOCD A	pproved Sampling Schedule		
MW-1	Quarterly	MW-15	Quarterly	MW-29	Quarterly
MW-2	Annually	MW-16	Quarterly	MW-30	Annually
MW-3	Annually	MW-17	Quarterly	MW-31	Annually
MW-4	Quarterly	MW-18	Semi-Annually	MW-32	Quarterly
MW-5	-	MW-19	Annually	MW-33	Quarterly
MW-6	Quarterly	MW-20	Plugged and Abandoned	MW-34	Quarterly
MW-7	Quarterly	MW-21	Annually	MW-35	Quarterly
MW-8	-	MW-22	Plugged and Abandoned	MW-36	Quarterly
MW-9	Quarterly	MW-23	Quarterly	MW-37	Quarterly
MW-10	Quarterly	MW-24	Quarterly	MW-38	Quarterly
MW-11	Quarterly	MW-25	Annually	MW-39	Quarterly
MW-12	Quarterly	MW-26	Quarterly	MW-40	Quarterly
MW-13	Annually	MW-27	Plugged and Abandoned		
MW-14	Quarterly	MW-28	Quarterly		

The site monitor wells were gauged and sampled on March 4, June 11, September 10, and December 11, 2008. During each sampling event, monitor wells were purged of a minimum of three well volumes of water or until the wells failed to produce water. Purging was performed using disposable polyethylene bailer for each well or electrical Grundfos pump and dedicated tubing. Groundwater was allowed to recharge and samples were collected using disposable Teflon samplers. Water samples were placeed in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during quarterly sampling events performed in 2008, are depicted on Figures 2A through 2D, the Inferred Groundwater Gradient Maps. Groundwater elevation data for 2008 is provided as Table 1. Historic groundwater elevation data is provided on the enclosed data disk.

The most recent Inferred Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.003 feet/foot to the southeast as measured between monitor wells MW-12 and MW-38. This is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevations ranged between 3,794.63 and 3,805.81 feet above mean sea level, in monitor well MW-35 on September 9, 2008 and in monitor well MW-25 on December 11, 2008, respectively. PSH data for the 2008 gauging events can be found in Table 1 and on Figures 3A through 3D.

LABORATORY RESULTS

Monitor wells MW-1, MW-4 and MW-7 contained measurable PSH throughout the reporting period and were not sampled during the first three quarters of 2008.

Groundwater samples obtained during the quarterly sampling events of 2008 were delivered to TraceAnalysis, Inc. in Midland, Texas for determination of Benzene, Toluene, Ethylbenzene and

Xylene (BTEX) constituent concentrations by EPA Method 8021B, and Polynuclear Aromatic Hydrocarbons (PAH) concentrations by EPA Method 8270C. Monitoring wells containing measurable amounts of PSH were analyzed for Total Petroleum Hydrocarbons (TPH) concentrations by EPA Method 8015M. A listing of BTEX and TPH constituent concentrations for 2008 are summarized in Table 2 and the PAH constituent concentrations for 2008 are summarized in Table 3. Copies of the laboratory reports generated for 2008 are provided on the enclosed data disk. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

Monitor well MW-1 is monitored on a quarterly schedule. Monitor well MW-1 was not sampled during the 1st, 2nd and 3rd quarters of the reporting period, due to the presence of PSH in the monitor well and was not sampled during the 4th quarter due to insufficient water volume in the well. PSH thicknesses of 0.45 feet, 0.55 feet and 1.28 feet were reported during the 1st, 2nd and 3rd quarters of 2008, respectively. PAH analysis was not conducted due to insufficient water volume in the well.

Monitor well MW-2 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below laboratory method detection limits (MDL) and NMOCD regulatory standards of 0.01 mg/L for benzene, 0.75 mg/L for toluene, 0.75 mg/L for ethylbenzene and 0.62 for xylene during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below regulatory standards for the last twenty-six consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-3 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirty-two consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-4 is monitored on a quarterly schedule. Monitor well MW-4 was not sampled during the 1st, 2nd and 3rd quarters of the reporting period, due to the presence of PSH in the monitor well and was not sampled during the 4th quarter due to insufficient water volume in the well. PSH thicknesses of 1.52 feet, 0.62 feet and 1.56 feet were reported during the 1st, 2nd and 3rd quarters of 2008, respectively. PAH analysis was not conducted due to insufficient water volume in the well.

Monitor well MW-6 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.000207 mg/L), which is below WQCC standards.

Monitor well MW-7 is monitored on a quarterly schedule. Monitor well MW-7 was not sampled during the 1st, 2nd and 3rd quarters of the reporting period, due to the presence of PSH. PSH

thicknesses of 0.20 feet, 0.37 feet and 0.47 feet were reported during the 1st, 2nd and 3rd quarters of 2008, respectively. Benzene concentrations were above the NMOCD regulatory standard during the 4th quarter of the reporting period with a concentration of 1.98 mg/L. Toluene concentrations were below NMOCD regulatory standards during the 4th quarter of the reporting period with a concentration of 0.133 mg/L. Ethylbenzene concentrations were above NMOCD regulatory standards during the 4th quarter of the reporting period with a concentration of 1.85 mg/L. Xylene concentrations were above NMOCD regulatory standards during the 4th quarter of the reporting period with a concentration of 1.10 mg/L. Analytical results indicated a total TPH result of 136.9 mg/L. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for naphthalene (0.109 mg/L), 1-methylnaphthalene (0.232 mg/L) and 2-methylnaphthalene (0.197 mg/L). Additional PAH constituents detected above MDLs include anthracene (0.00181 mg/L), fluorene (0.0188 mg/L), phenanthrene (0.0287 mg/L) and dibenzofuran (0.0205 mg/L), which are below WQCC standards.

Monitor well MW-9 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0722 mg/L during the 4th quarter to 0.862 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standard during all four quarters of the reporting period. Ethylbenzene concentrations ranged from <0.010 mg/L during the 4th quarter to 0.0559 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.000278 mg/L), 1-methylnaphthalene (0.000431 mg/L) and dibenzofuran (0.000624 mg/L), which are below WQCC standards.

Monitor well MW-10 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 1st and 4th quarters to 0.0031 mg/L during the 2nd quarter of 2008. Benzene concentrations were below the NMOCD regulatory standard during all four quarters of the reporting period. Toluene, ethylbenzene and xylene concentrations were below the MDL and the NMOCD regulatory standard during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-11 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 1.430 mg/L during the 2nd quarter to 2.110 mg/L during the 4th quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from <0.010 mg/L during the 1st, 2nd and 4th quarters to 0.0425 mg/L during the 3rd quarter of 2008. Toluene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.307 mg/L during the 2nd quarter to 0.539 mg/L during the 3rd quarter of 2008. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.0624 mg/L during the 2nd quarter to 0.260 mg/L during the 3rd

quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00228 mg/L), 1-methylnaphthalene (0.00306 mg/L), 2-methylnaphthalene (0.000266 mg/L), phenanthrene (0.000386 mg/L) and dibenzofuran (0.00105 mg/L), which are below WQCC standards.

Monitor well MW-12 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0021 mg/L during the 1st quarter to 0.0148 mg/L during the 2nd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during the 2nd quarter of the reporting period. Toluene concentrations ranged from <0.001 mg/L during the 1st quarter to 0.0012 mg/L during the 2nd quarter of 2008. Toluene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.001 mg/L during the 1st quarter to 0.0029 mg/L during the 4th quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-13 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirty-two consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-14 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 5.87 mg/L during the 2nd quarter to 7.35 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.375 mg/L during the 3rd quarter to 0.712 mg/L during the 1st quarter of 2008. Ethylbenzene concentrations were above the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.0374 mg/L), 1-methylnaphthalene (0.0259 mg/L), 2-methylnaphthalene (0.0207 mg/L), fluorene (0.00138 mg/L), phenanthrene (0.00105 mg/L) and dibenzofuran (0.00177 mg/L), which are below WQCC standards.

Monitor well MW-15 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 1st, 2nd and 4th quarters of the reporting period. Monitor well MW-15 was inadvertently not sampled during the 3rd quarter of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards

for the last twenty-eight consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-16 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0209 mg/L during the 1st quarter to 0.0605 mg/L during the 2nd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from 0.0193 mg/L during the 1st quarter to 0.0494 mg/L during the 4th quarter of 2008. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0051 mg/L during the 1st quarter to 0.0129 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.008 mg/L during the 1st quarter to 0.0183 mg/L during the 2nd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-17 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0041 mg/L during the 1st quarter to 0.0384 mg/L during the 2nd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during the 2nd and 3rd quarters of the reporting period. Toluene concentrations ranged from <0.001 mg/L during the 4th quarter to 0.0077 mg/L during the 2nd quarter of 2008. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from <0.001 mg/L during the 4th quarter to 0.0065 mg/L during the 3rd quarter of 2008. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.0038 mg/L during the 4th quarter to 0.0105 mg/L during the 2nd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-18 is sampled on a semi-annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 2nd and 4th quarter sampling events. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirty-six consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-19 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4th quarter of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-five consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-21 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-six consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-23 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 1st, 2nd and 4th quarters to 0.0017 mg/L during the 3rd quarter of 2008. Benzene concentrations were below the NMOCD regulatory standard during all four quarters of the reporting period. Toluene, ethylbenzene and xylene concentrations were below the MDL and the NMOCD regulatory standard during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirty-eight consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-24 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0022 mg/L during the 1st quarter to 0.0139 mg/L during the 2nd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during the 2nd quarter of the reporting period. Toluene concentrations ranged from 0.0048 mg/L during the 3rd quarter to 0.0225 mg/L during the 2nd quarter of 2008. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.005 mg/L during the 1st quarter to 0.0176 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.0067 mg/L during the 1st quarter to 0.0202 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-25 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-six consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-26 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0161 mg/L during the 2nd quarter to 0.805 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards all four quarters of the reporting period. Toluene concentrations ranged from 0.0753 mg/L during the 2nd quarter to 0.300 mg/L during the 3rd quarter of 2008. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0496 mg/L during the 2nd quarter to 0.225 mg/L during the 1st quarter of 2008. Ethylbenzene concentrations were below the NMOCD regulatory standards

during all four quarters of the reporting period. Xylene concentrations ranged from 0.0351 mg/L during the 2nd quarter to 0.183 mg/L during the 3rd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00106 mg/L), 1-methylnaphthalene (0.000552 mg/L) and 2-methylnaphthalene (0.000224 mg/L), which are below WQCC standards.

Monitor well MW-28 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 1.240 mg/L during the 1st quarter to 1.320 mg/L during the 3rd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.183 mg/L during the 4th quarter to 0.206 mg/L during the 1st quarter of 2008. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.010 mg/L during the 4th quarter to 0.0346 mg/L during the 3rd quarter of 2008. Xylene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00247 mg/L), 1-methylnaphthalene (0.00148 mg/L), 2-methylnaphthalene (0.000516 mg/L), fluorene (0.000215 mg/L), and dibenzofuran (0.000618 mg/L),which are below WQCC standards.

Monitor well MW-29 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 1.170 mg/L during the 4th quarter to 1.320 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from <0.010 mg/L during the 1st, 2nd and 3rd quarters to 0.0106 mg/L during the 4th quarter of 2008. Toluene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.434 mg/L during the 4th quarter to 0.464 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.0575 mg/L during the 3rd quarter to 0.0785 mg/L during the 1st quarter of 2008. Xylene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00944 mg/L), 1methylnaphthalene (0.00384 mg/L), 2-methylnaphthalene (0.00161 mg/L), fluorene (0.000628 mg/L), phenanthrene (0.000394 mg/L) and dibenzofuran (0.000995 mg/L), which are below WQCC standards.

Monitor well MW-30 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-six consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-31 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-six consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-32 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 2.29 mg/L during the 4th quarter to 3.59 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards all four quarters of the reporting period. Toluene concentrations ranged from <0.020 mg/L during the 4th quarter to 0.204 mg/L during the 2nd quarter of 2008. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0907 mg/L during the 4th quarter to 0.21 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.0534 mg/L during the 4th quarter to 0.167 mg/L during the 2nd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.000798 mg/L), 1-methylnaphthalene (0.000604 mg/L), fluorene (0.000357 mg/L) and dibenzofuran (0.000688 mg/L),which are below WQCC standards.

Monitor well MW-33 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last sixteen consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-34 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.243 mg/L during the 4th quarter to 0.954 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards all four quarters of the reporting period. Toluene, ethylbenzene and xylene concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-35 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0496 mg/L during the 3rd quarter to 0.285 mg/L during the 2nd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards all four quarters of the reporting period. Toluene concentrations ranged from 0.0057 mg/L during the 3rd quarter to 0.0226 mg/L during the 2nd quarter of 2008. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0296 mg/L during the 3rd quarter to 0.130 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.0418 mg/L

during the 3rd quarter to 0.129 mg/L during the 2nd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-36 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.228 mg/L during the 4th quarter to 1.30 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene, ethylbenzene and xylene concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00744 mg/L), 1-methylnaphthalene (0.0012 mg/L), 2-methylnaphthalene (0.000186 mg/L), phenanthrene (0.000315 mg/L) and dibenzofuran (0.000517 mg/L), which are below WQCC standards.

Monitor well MW-37 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last ten consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-38 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last ten consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-39 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last five consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-40 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.243 mg/L during the 4th quarter to 0.709 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and the NMOCD regulatory standard during all four quarters of the reporting period. Ethylbenzene concentrations ranged from <0.005 mg/L during the 1st, 2nd and 4th quarters to 0.0109 mg/L during the 3rd quarter of 2008. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.005 mg/L during the 1st, 2nd and 4th quarters to 0.017 mg/L during the 3rd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the

reporting period. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

This report presents the results of monitoring and sampling activities during the annual reporting period of 2008. Currently, there are thirty-five groundwater monitor wells (MW-1 through MW-40, excluding MW-5, MW-8, MW-20, MW-22, and MW-27) on site. The most recent Groundwater Gradient Map indicates a general gradient of approximately 0.003 feet/foot to the southeast.

Based on gauging data collected during the reporting period, a measurable thickness of PSH was detected in monitor wells MW-1, MW-4, MW-7 and former producing well PW-2. The maximum thickness of PSH in monitor or producing well was 1.82 feet as recorded in monitor well MW-4 on November 25, 2008. The average thickness of PSH in monitor wells exhibiting PSH and the out-of-service producing well is 0.58 feet. PSH data for the 2008 gauging events can be found in Table 1. PSH recovery is performed on a weekly schedule by manual recovery methods.

Monitor wells MW-1, MW-4 and MW-7 contained measurable PSH and were not sampled during the 1st, 2nd and 3rd quarters of the reporting period. Monitor wells MW-7 contained measurable PSH during the 4th quarter of the reporting period and was sampled as per the NMOCD directive. Monitor wells MW-1 and MW-4 were not sampled during the 4th quarter due to the lack of sufficient water volume in the wells.

Review of laboratory analytical results of groundwater samples collected during the 2008 reporting period indicates BTEX constituent concentrations are below NMOCD regulatory standards in sixteen of the thirty-five on site monitor wells. The remaining nineteen monitor wells contained measurable thicknesses of PSH and were not sampled during the 1st, 2nd and 3rd quarterly events and exhibited analytical results above the NMOCD regulatory standard during the 4th quarterly monitoring event of 2008. Groundwater samples from monitor well MW-7 exhibited elevated TPH concentrations for GRO and DRO. Analytical results on groundwater samples collected indicate PAH distributions mirrored those of BTEX distributions over the site.

ANTICIPATED ACTIONS

Groundwater monitoring and weekly PSH recovery will continue in 2009. An Annual Monitoring Report will be submitted to the NMOCD before April 1, 2010.

Plains is currently requesting site access to install an additional delineation monitor well east of the monitor well MW-40.

LIMITATIONS

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

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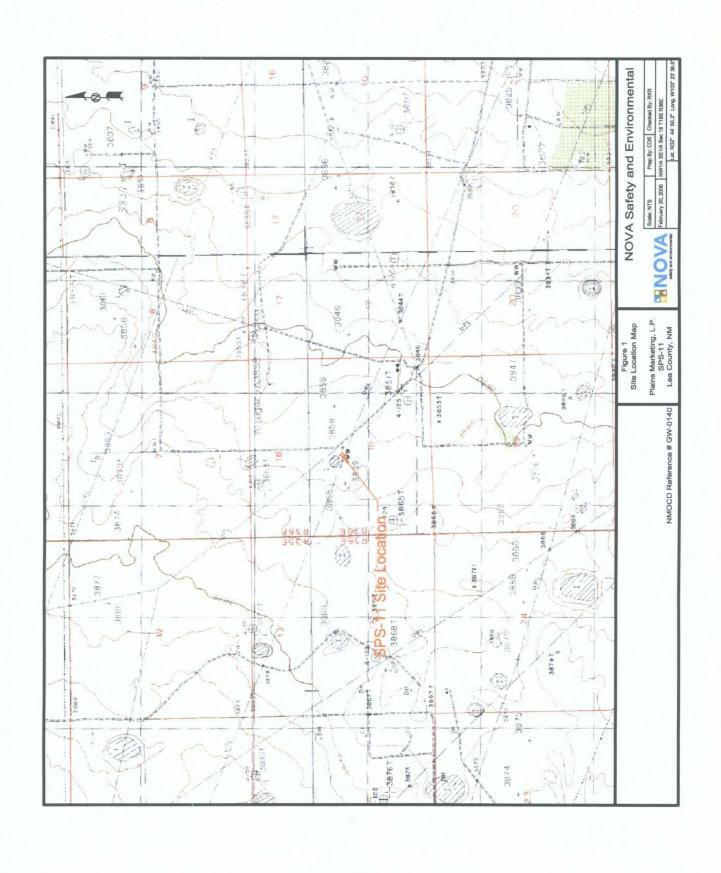
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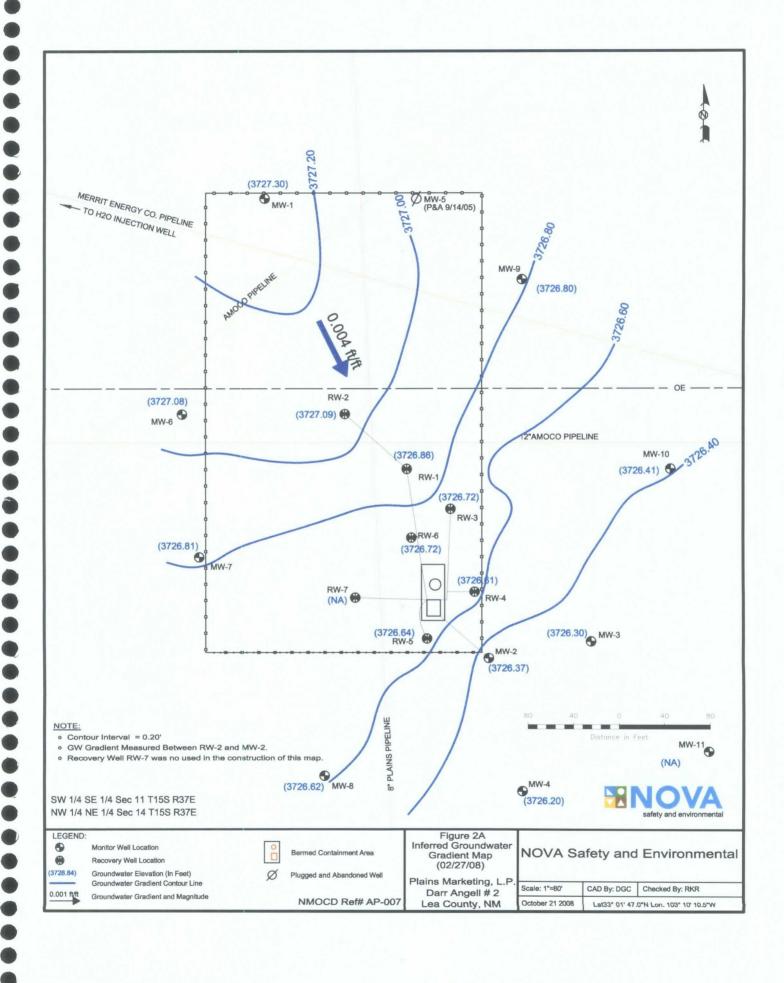
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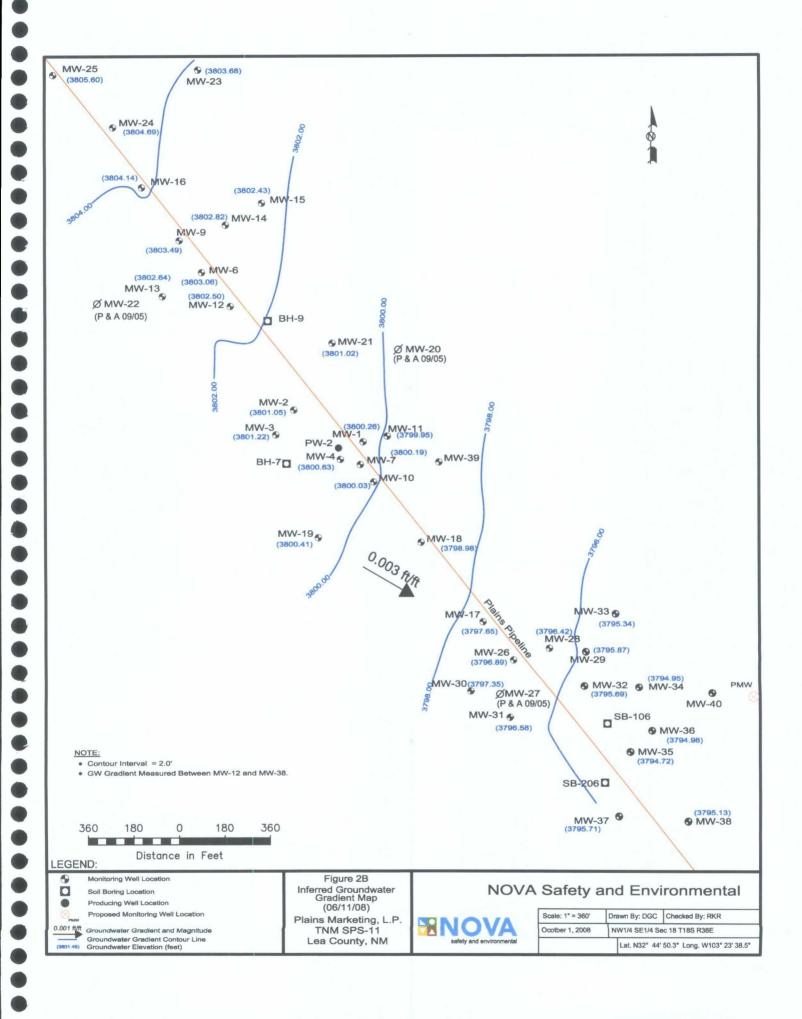
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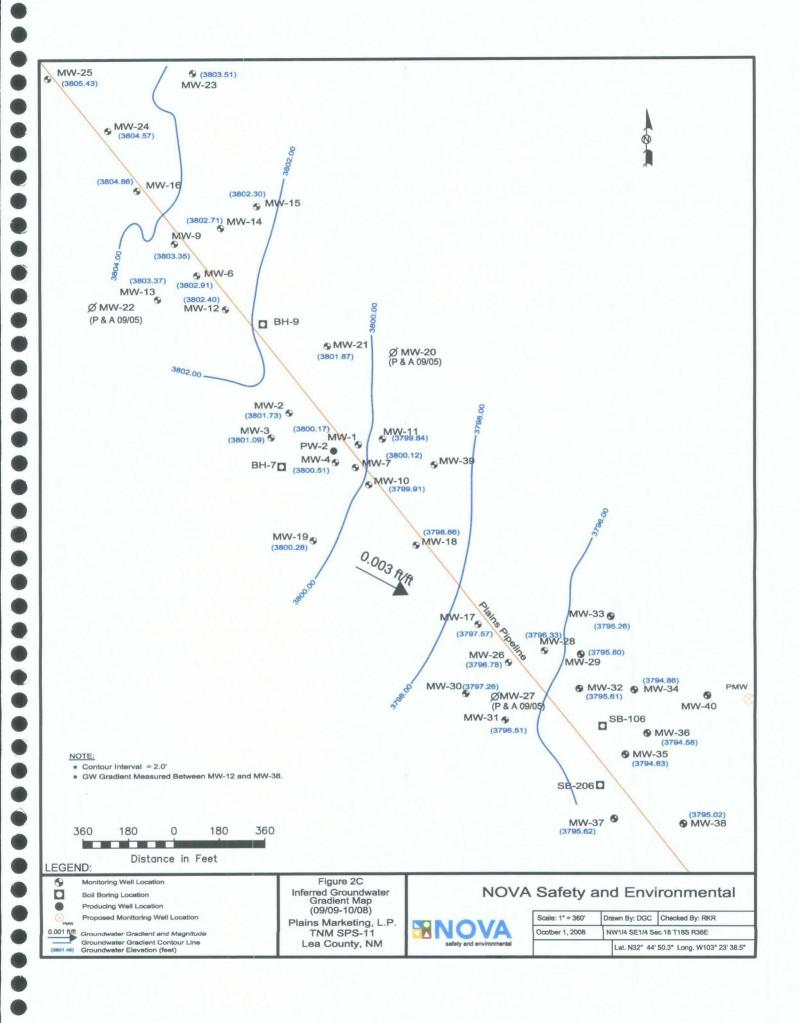
rrounsaville@novatraining.cc

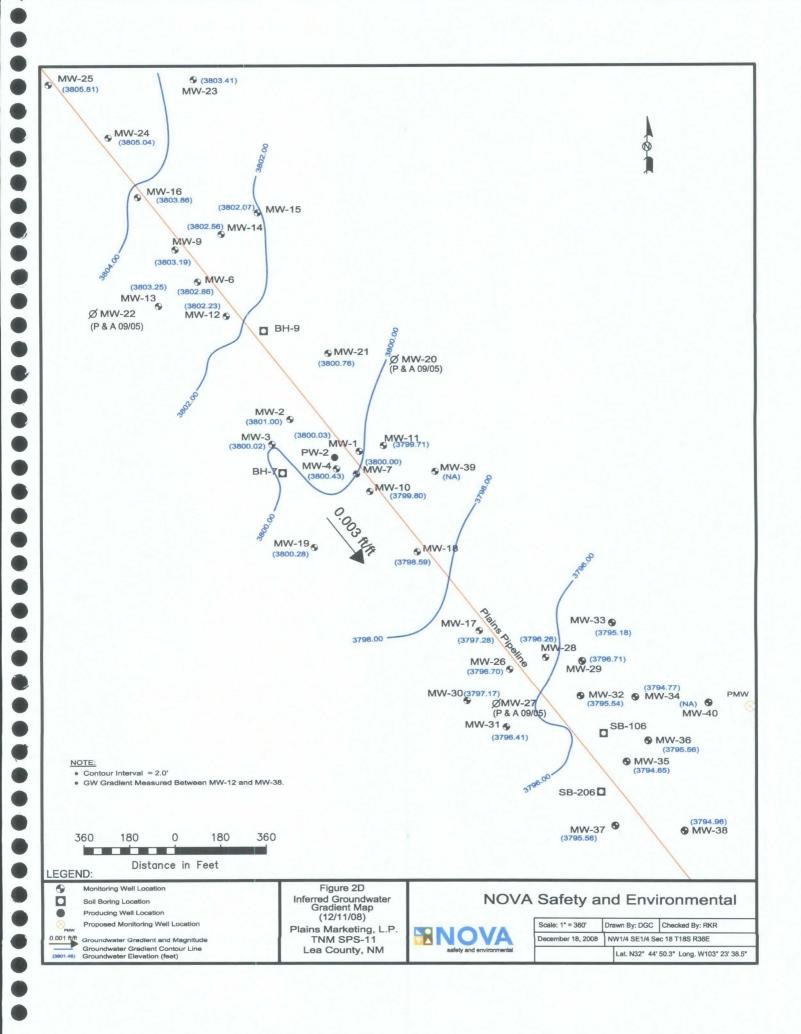
FIGURES

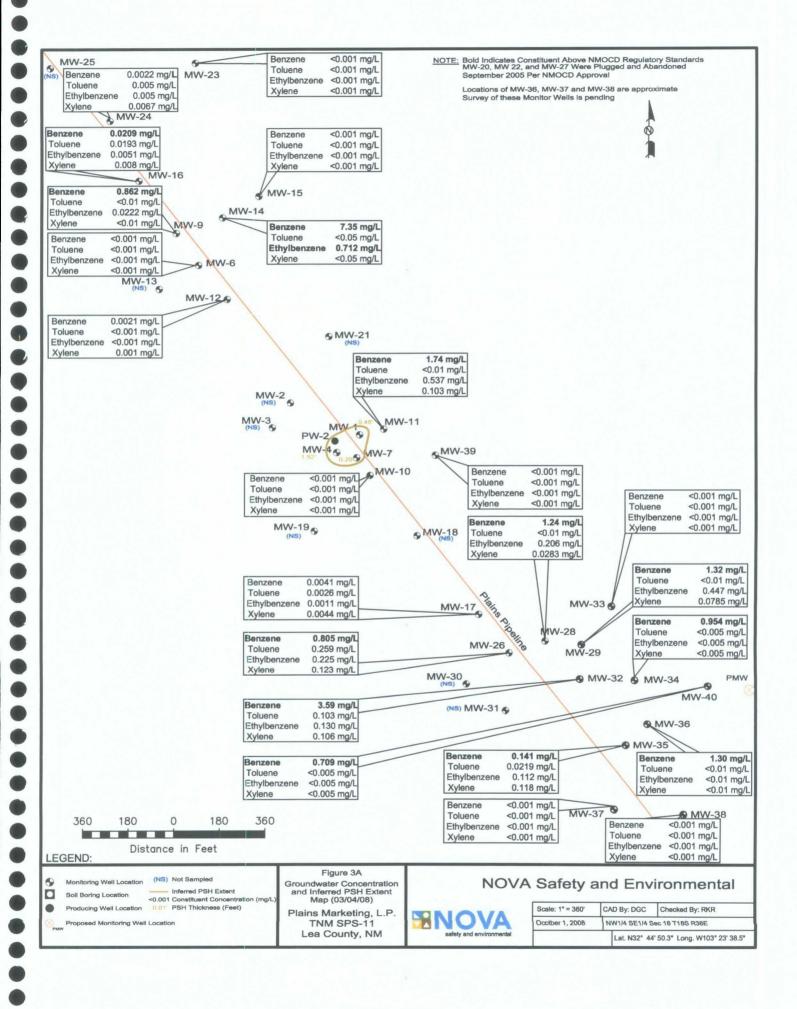


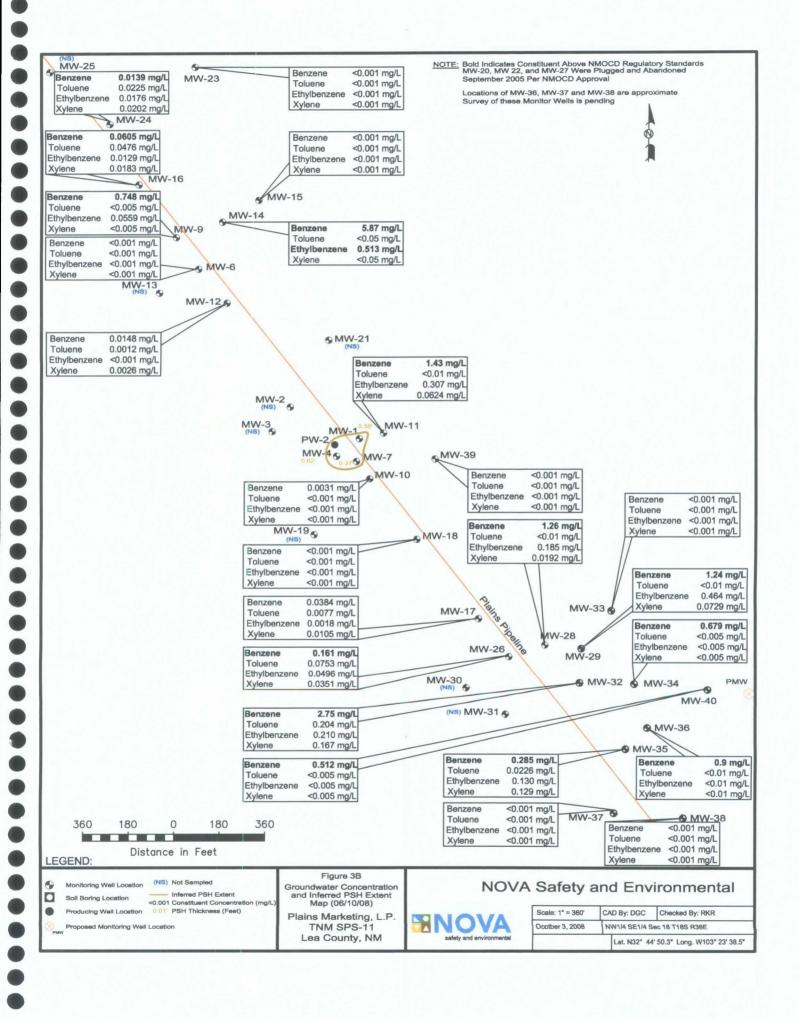


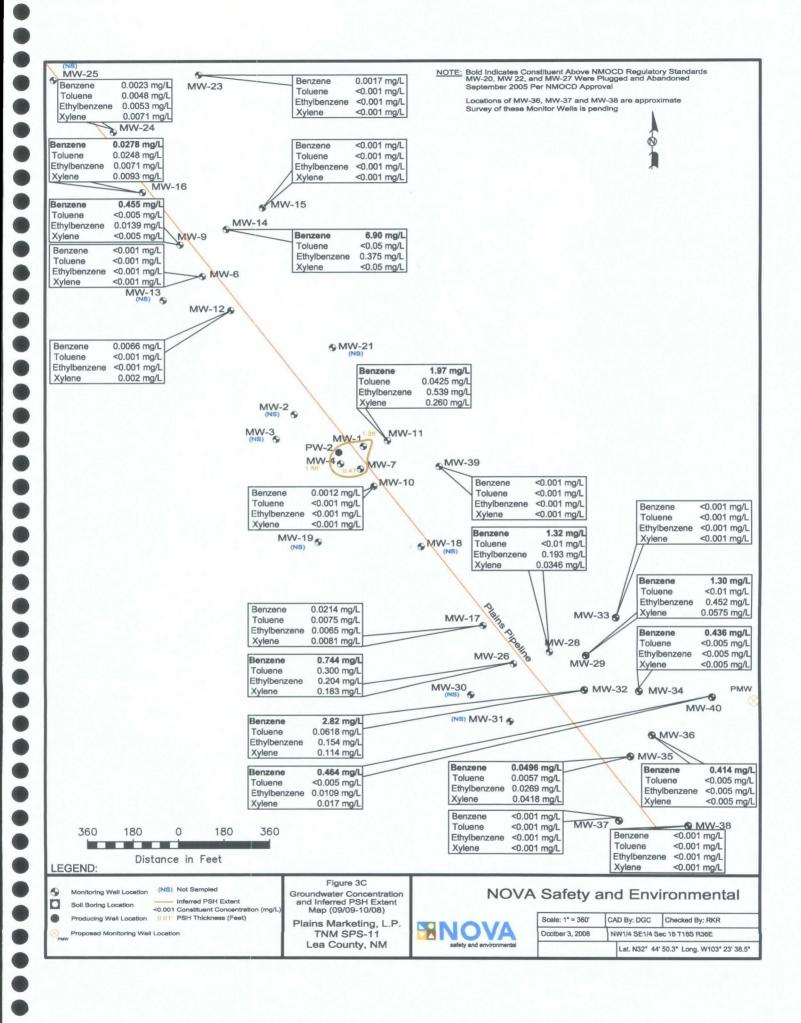


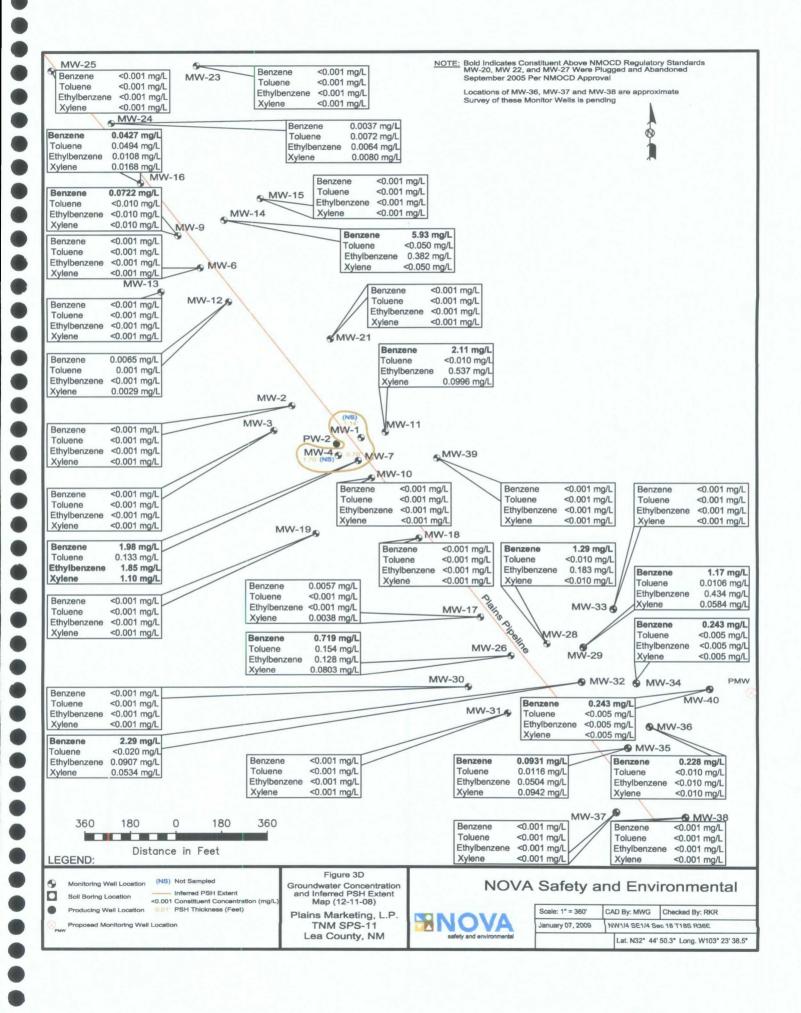












(1) •

2008 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P. SPS - 11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 1	01/10/08	3859.08	58.51	59.63	1.12	3800.40
MW - 1	01/16/08	3859.08	58.60	59.21	0.61	3800.39
MW - 1	01/22/08	3859.08	58.56	59.38	0.82	3800.40
MW - 1	02/07/08	3859.08	58.65	59.21	0.56	3800.35
MW - 1	02/12/08	3859.08	58.69	59.10	0.41	3800.33
MW - 1	02/20/08	3859.08	58.63	59.11	0.48	3800.38
MW - 1	02/27/08	3859.08	58.69	59.11	0.42	3800.33
MW - 1	03/04/08	3859.08	58.66	59.11	0.45	3800.35
MW - 1	03/23/08	3859.08	58.61	59.41	0.80	3800.35
MW - 1	04/09/08	3859.08	58.66	59.49	0.83	3800.30
MW - 1	04/18/08	3859.08	58.68	59.40	0.72	3800.29
MW - 1	04/25/08	3859.08	58.73	59.30	0.57	3800.26
MW - 1	04/30/08	3859.08	58.71	59.21	0.50	3800.30
MW - 1	05/16/08	3859.08	58.66	59.62	0.96	3800.28
MW - 1	05/16/08	3859.08	_	60.56	0.00	3798.52
MW - 1	06/03/08	3859.08	58.76	59.23	0.47	3800.25
MW - 1	06/11/08	3859.08	58.74	59.29	0.55	3800.26
MW - 1	06/18/08	3859.08	58.77	59.33	0.56	3800.23
MW - 1	06/25/08	3859.08	58.76	59.31	0.55	3800.24
MW - 1	07/01/08	3859.08	58.80	59.23	0.43	3800.22
MW - 1	07/09/08	3859.08	58.79	59.35	0.56	3800.21
MW - 1	07/15/08	3859.08	58.80	59.25	0.45	3800.21
MW - 1	07/23/08	3859.08	58.78	59.39	0.61	3800.21
MW - 1	08/13/08	3859.08	58.73	59.90	1.17	3800:17
MW - 1	09/09/08	3859.08	58.73	60.01	1.28	3800.16
MW - 1	09/11/08	3859.08	58.70	60.07	1.37	3800.17
MW - 1	09/22/08	3859.08	58.80	59.59	0.79	3800.16
MW - 1	10/01/08	3859.08	58.84	59.56	0.72	3800.13
MW - 1	10/16/08	3859.08	58.89	59.42	0.53	3800.11
MW - 1	10/23/08	3859.08	58.88	59.40	0.52	3800.12
MW - 1	10/30/08	3859.08	58.91	59.45	0.54	3800.09
MW - 1	11/04/08	3859.08	58.90	59.31	0.41	3800.12
MW - 1	11/25/08	3859.08	58.80	60.08	1.28	3800.09
MW - 1	11/25/08	3859.08	60.04	60.08	0.04	3799.03
MW - 1	12/11/08	3859.08	58.88	60.02	1.14	3800.03
	William C. T.	Ent Committee of	Y, 1508 **	BY 1377		
MW - 2	03/04/08	3860.76	-	59.61	0.00	3801.15
MW - 2	06/11/08	3860.76		59.71	0.00	3801.05
MW - 2	09/09/08	3860.76	-	59.03	0.00	3801.73
MW - 2	12/11/08	3860.76	-	59.76	0.00	3801.00
ans salah	APSTALL.	\$ 10 28 A 10 B	狂ぬれいり進			
MW - 3	03/04/08	3861.15	-	59.86	0.00	3801.29
MW - 3	06/11/08	3861.15	-	59.93	0.00	3801.22
MW - 3	09/09/08	3861.15	+	60.06	0.00	3801.09
MW - 3	12/11/08	3861.15	-	61.13	0.00	3800.02
	MAXE TO NOTE	SMALE TA		TO WELL		
MW - 4	03/04/08	3859.62	58.69	60.21	1.52	3800.70
MW - 4	03/13/08	3859.62	58.69	60.33	1.64	3800.68
MW - 4	03/20/08	3859.62	59.82	60.53	0.71	3799.69
MW - 4	03/23/08	3859.62	58.97	59.02	0.05	3800.64
MW - 4	04/09/08	3859.62	58.84	59.76	0.92	3800.64

TABLE 1

2008 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P. SPS - 11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 4	04/18/08	3859.62	58.86	59.61	0.75	3800.65
MW - 4	04/25/08	3859.62	58.91	59.67	0.76	3800,60
MW - 4	04/30/08	3859.62	58.91	59.19	0.28	3800.67
MW - 4	05/16/08	3859.62	58.86	59.75	0.89	3800.63
MW - 4	06/03/08	3859.62	58.94	59.55	0.61	3800.59
MW - 4	06/11/08	3859.62	58.90	59.52	0.62	3800.63
MW - 4	06/18/08	3859.62	58.94	59.54	0.60	3800.59
MW - 4	06/25/08	3859.62	58.94	59.55	0.61	3800.59
MW - 4	07/01/08	3859.62	58.96	59.55	0.59	3800.57
MW - 4	07/09/08	3859.62	58.94	59.65	0.71	3800.57
MW - 4	07/15/08	3859.62	58.96	59.61	0.65	3800.56
MW - 4	07/23/08	3859.62	58.94	59.72	0.78	3800.56
MW - 4	08/13/08	3859.62	58.90	60.36	1.46	3800.50
MW - 4	09/09/08	3859.62	58.88	60.44	1.56	3800.51
MW - 4	09/11/08	3859.62	58.84	60.52	1.68	3800.53
MW - 4	09/22/08	3859.62	58.87	60.48	1.61	3800.51
MW - 4	10/01/08	3859.62	58.93	60.23	1.30	3800.50
MW - 4	10/09/08	3859.62	58.96	59.97	1.01	3800.51
MW - 4	10/16/08	3859.62	59.03	59.93	0.90	3800.46
MW - 4	10/23/08	3859.62	59.01	59.91	0.90	3800.48
MW - 4	10/30/08	3859.62	59.03	. 60.04	1.01	3800.44
MW - 4	11/04/08	3859.62	59.00	59.93	0.93	3800.48
MW - 4	11/25/08	3859.62	58.92	60.74	1.82	3800.43
MW - 4	12/11/08	3859.62	58.94	60.64	1.70	3800.43
			1.3.3° 3	J: L.M.		3. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.
MW - 6	03/04/08	3862.47	-	59,34	0,00	3803,13
MW - 6	06/11/08	3862.47	-	59.41	0.00	3803.06
MW - 6	09/09/08	3862.47	-	59.56	0.00	3802.91
MW - 6	12/11/08	3862.47	-	59.61	0.00	3802.86
TAL NET		No DARK	7-86-2 × 1	43人為特別的	restable in the second	Sec. Set to see
MW - 7	01/10/08	3859.31	58.88	59.44	0.56	3800.35
MW - 7	01/16/08	3859.31	58.92	59.45	0.53	3800.31
MW - 7	01/22/08	3859.31	58.92	59.73	0.81	3800.27
MW - 7	02/07/08	3859.31	58.94	59.36	0.42	3800.31
MW - 7	02/12/08	3859.31	58.99	59.26	0.27	3800.28
MW - 7	02/20/08	3859.31	58.98	59.22	0.24	3800.29
MW - 7	02/27/08	3859.31	58.99	59.20	0.21	3800.29
MW - 7	03/04/08	3859.31	58.99	59.19	0.20	3800.29
MW - 7	03/13/08	3859.31	58.97	59.42	0.45	3800.27
MW - 7	03/20/08	3859.31	60.11	60.47	0.36	3799.15
MW - 7	03/23/08	3859.31	58.97	59.42	0.45	3800.27
MW - 7	04/09/08	3859.31	58.98	59.43	0.45	3800.26
MW - 7	04/18/08	3859.31	59.02	59.45	0.43	3800.23
MW - 7	04/25/08	3859.31	59.05	59.45	0.40	3800.20
MW - 7	04/30/08	3859.31	59.01	59.40	0.39	3800.24
MW - 7	05/16/08	3859.31	59.03	59.45	0.42	3800.22
MW - 7	06/03/08	3859.31	59.08	59.42	0.34	3800.18
MW - 7	06/11/08	3859.31	59.06	59.43	0.37	3800.19
MW - 7	06/18/08	3859.31	59.09	59.44	0.35	3800.17
MW - 7	06/25/08	3859.31	59.07	59.42	0.35	3800.19
MW - 7	07/01/08	3859.31	59.08	59.42	0.34	3800.18

TABLE 1

2008 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P. SPS - 11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

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WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 7	07/09/08	3859.31	59.12	59.46	0.34	3800.14
MW - 7	07/15/08	3859.31	59.11	59.45	0.34	3800.15
MW - 7	07/23/08	3859.31	59.11	59.43	0.32	3800.15
MW - 7	08/13/08	3859.31	59.13	59.52	0.39	3800.13
MW - 7	09/09/08	3859.31	59.12	59.59	0.47	3800.12
MW - 7	09/11/08	3859.31	59.15	59.64	0.49	3800.09
MW - 7	09/22/08	3859.31	59.15	59.64	0.49	3800.09
MW - 7	10/01/08	3859.31	59.18	59.68	0.50	3800.06
MW - 7	10/01/08	3859.31	59.18	59.63	0.45	3800.06
MW - 7	10/16/08	3859.31	59.19	59.59	0.43	3800.06
MW - 7	10/10/08	3859.31	59.16	59.57	0.40	3800.00
·	10/23/08	3859.31	59.10	59.63	0.41	3800.09
MW - 7				59.60	0.42	3800.04
MW - 7	11/04/08	3859.31	59.20	59.78	0.58	
MW - 7	11/25/08	3859.31	59.20	59.78	0.70	3800.02
MW - 7	12/11/08	3859.31	59.21		0.70	3800.00
NAME OF THE PARTY OF	02/04/00	2061.00	SAN NACABE	50.20		
MW - 9	03/04/08	3861.88		59.28	0.00	3802.60
MW - 9	06/11/08	3861.88	-	58.39 58.53	0.00	3803.49
MW - 9	09/09/08	3861.88			0.00	3803.35
MW - 9		3861.88		58.69	0.00	3803.19
NOV 10	22 (A) A (A)		FACINITIES	(0.50		2000.00
MW - 10	03/04/08	3860.58	-	60.50	0.00	3800.08
MW - 10	06/11/08	3860.58		60.55	0.00	3800.03
MW - 10	09/09/08	3860.58	-	60.67	0.00	3799.91
MW - 10	12/11/08	3860.58	- MONING A A SERVICIO	60.78	0.00	3799.80
	27.04.00			50.07		FE (FE FE TO A CO.)
MW - 11	03/04/08	3860.00	-	59.97	0.00	3800.03
MW - 11	06/11/08	3860.00		60.05	0.00	3799.95
MW - 11	09/09/08	3860.00	-	60.16	0.00	3799.84
MW - 11	12/11/08	3860.00	- SOLETER - ST. LESS SAN	60.29	0.00	3799.71
3000 TO	03/04/00	20/210		(0.52		2002.50
MW - 12	03/04/08	3863.10	-	60.52	0.00	3802.58
MW - 12	06/11/08	3863.10	-	60.60	0.00	3802.50
MW - 12	09/09/08	3863.10		60.70	0.00	3802.40
MW - 12	12/11/08	3863.10		60.87	0.00	3802.23
FERNING.	02/04/00			50.04		
MW-13	03/04/08	3862.44		58.84	0.00	3803.60
MW-13	06/11/08	3862.44		59.80	0.00	3802.64
MW-13	09/09/08	3862.44		59.07	0.00	3803.37
MW-13	12/11/08	3862.44	Mary and the Marketter .	59.19	0.00	3803.25
	02/04/00	20/2.05		50.00		
MW - 14	03/04/08	3862.95		59.99	0.00	3802.96
MW - 14	06/11/08	3862.95		60.13	0.00	3802.82
MW - 14	09/09/08	3862.95	-	60.24	0.00	3802.71
MW - 14	12/11/08	3862.95	SERVICE COTT AGENCY	60.39	0.00	3802.56
V-E 7035 or 2000000 00000 5	02/04/00	20(1.70		50.17	0.00	2002.52
MW - 15	03/04/08	3861.70		59.17	0.00	3802.53
MW - 15	06/11/08	3861.70	-	59.27	0.00	3802.43
MW - 15	09/09/08	3861.70		59.40	0.00	3802.30
MW - 15	12/11/08	3861.70	Taken on account on particular	59.63	0.00	3802.07
			在2006年			

2008 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P. SPS - 11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 16	03/04/08	3863.15	-	58.90	0.00	3804.25
MW - 16	06/11/08	3863.15	-	59.01	0.00	3804.14
MW - 16	09/09/08	3863.15	-	58.29	0.00	3804.86
MW - 16	12/11/08	3863.15	-	59.29	0.00	3803.86
	11 July 1 (2)	s 12.00 Massack	*	経念としなる	HARAMA.	₩ ₩ ₩
MW - 17	03/04/08	3859.17	_	61.44	0.00	3797.73
MW - 17	06/11/08	3859.17	-	61.52	0.00	3797.65
MW - 17	09/09/08	3859.17	-	61.60	0.00	3797.57
MW - 17	12/11/08	3859.17	-	61.89	0.00	3797.28
	1774年至大学		8 1. A 1 KR		THE PROPERTY.	(*
MW - 18	03/04/08	3859.98	<u> </u>	60.96	0.00	3799.02
MW - 18	06/11/08	3859.98	_	61.00	0.00	3798.98
MW - 18	09/09/08	3859.98	_	61.12	0.00	3798.86
MW - 18	12/11/08	3859.98	_	61.39	0.00	3798.59
14144 - 10	4. 34 4	3635.56		表2000年		
MW - 19	03/04/08	3862.30	_	61.82	0.00	3800.48
MW - 19	06/11/08	3862.30		61.89	0.00	3800.41
MW - 19	09/09/08	3862.30		62.02	0.00	3800.28
MW - 19	12/11/08	3862.30	<u> </u>	63.20	0.00	3799.10
MW - 19	12/11/08	3802.30		03.20	- 0.00 - 125-12.5	3799.10
MW - 21			2.4	61.20	0.00	3801.10
MW - 21	03/04/08	3862.30 3862.30	-	61.28	0.00	3801.02
	~~~~~~		- <del>-</del> -	61,43	0.00	3801.02
MW - 21	09/09/08	3862.30	-			
MW - 21	12/11/08	3862.30	- 	61.54	0.00	3800.76
	- 34/4/4/	2062.44	* 1			
MW - 23	03/04/08	3862.44		58.65	0.00	3803.79
MW - 23	06/11/08	3862.44	<del>-</del>	58.76	0.00	3803.68
MW - 23	09/09/08	3862.44	-	58.93	0.00	3803.51
MW - 23	12/11/08	3862.44	-	59.03	0.00	3803.41
	STANSPANS	**************************************				
MW - 24	03/04/08	3864.36		59.52	0.00	3804.84
MW - 24	06/11/08	3864.36	-	59.67	0.00	3804.69
MW - 24	09/09/08	3864.36	<u>-</u>	59.79	0.00	3804.57
MW - 24	12/11/08	3864.36	-	59.32	0.00	3805.04
	CHECK TOP	. 2 -7-42-7- 7- 111-46-7-4-7	May 4 Ch			WWW.
MW - 25	03/04/08	3864.16	<del>-</del>	58.43	0.00	3805.73
MW - 25	06/11/08	3864.16	-	58.56	0.00	3805.60
MW - 25	09/09/08	3864.16	-	58.73	0.00	3805.43
MW - 25	12/11/08	3864.16	-	58.35	0.00	3805.81
T-007-75			を行うない構造			
MW - 26	03/04/08	3858.79	-	61.83	0.00	3796.96
MW - 26	06/11/08	3858.79	-	61.90	0.00	3796.89
MW - 26	09/09/08	3858.79	-	62.01	0.00	3796.78
MW - 26	12/11/08	3858.79	-	62.09	0.00	3796.70
36.887877Y	750 500	A TOLLY (TTV. Se MARZE NOV MALL )	器 14額	THE WAY TO		RECORD OF THE PROPERTY OF THE
MW - 28	03/04/08	3858.60	-	62.11	0.00	3796.49
MW - 28	06/11/08	3858.60	-	62.18	0.00	3796.42
MW - 28	09/09/08	3858.60	-	62.27	0.00	3796.33
MW - 28	12/11/08	3858.60		62.34	0.00	3796.26
	Lower of Commission of All		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	differential and		KATALESKI.

TABLE 1

### 2008 - GROUNDWATER ELEVATION DATA

# PLAINS MARKETING, L.P. SPS - 11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 29	03/04/08	3858.54	-	62.59	0.00	3795.95
MW - 29	06/11/08	3858.54	-	62.67	0.00	3795.87
MW - 29	09/09/08	3858.54	-	62.74	0.00	3795.80
MW - 29	12/11/08	3858.54	-	61.83	0.00	3796,71
1.000	CARACT	CYGA CENAL	Ağını	100 Mark 10	) Jan., 193	
MW - 30	03/04/08	3858.35	-	60.97	0.00	3797.38
MW - 30	06/11/08	3858.35	-	61.00	0.00	3797.35
MW - 30	09/09/08	3858.35	-	61.09	0.00	3797.26
MW - 30	12/11/08	3858.35	-	61.18	0.00	3797.17
8 136-1	· V21842 : well				8 8 A . 3 B	
MW - 31	03/04/08	3858.52	-	61.88	0.00	3796.64
MW - 31	06/11/08	3858.52	-	61.94	0.00	3796.58
MW - 31	09/09/08	3858.52	-	62.01	0.00	3796.51
MW - 31	12/11/08	3858.52	-	62.11	0.00	3796.41
1 10 1 15 49 41	WE THINK IN		4 1 1 1	"AMCSES	2 x 4 3 x 5 x 5 x 5 x 5 x 5 x 5 x 5 x 5 x 5 x	fig
MW-32	03/04/08	3858.07	-	62.34	0.00	3795.73
MW-32	06/11/08	3858.07	-	62.38	0.00	3795.69
MW-32	09/09/08	3858.07	-	62.46	0.00	3795.61
MW-32	12/11/08	3858.07	-	62.53	0.00	3795.54
264 255	Walter and			Sats4A15.	435 Y E 2 3	\$4 W . 12.
MW-33	03/04/08	3858.36	-	62.97	0.00	3795.39
MW-33	06/11/08	3858.36	-	63.02	0.00	3795.34
MW-33	09/09/08	3858.36	-	63.10	0.00	3795.26
MW-33	12/11/08	3858.36	-	63.18	0.00	3795,18
120 0.1. <b>634</b> X.	. WE BY THE		<b>SAN 175</b>	Side to the	NITE OF M	量 医主接数对示系统
MW-34	03/04/08	3857.91	_	62.91	0.00	3795.00
MW-34	06/11/08	3857.91	-	62.96	0.00	3794.95
MW-34	09/09/08	3857.91	-	63.05	0.00	3794.86
MW-34	12/11/08	3857.91	-	63.14	0.00	3794.77
· 发射器			Time III	HAMAN STATE	AU ELVYMA	Edick to the first of the first
MW-35	03/04/08	3857.16	-	62.39	0.00	3794.77
MW-35	06/11/08	3857.16	-	62.44	0.00	3794.72
MW-35	09/09/08	3857.16	-	62.53	0.00	3794.63
MW-35	12/11/08	3857.16	-	62.51	0.00	3794.65
E. 57%	1.0000000000000000000000000000000000000	#16-76-F-AL	MARY IN LAW		14447 . TY	
MW-36	03/04/08	3858.80	-	63.04	0.00	3795.76
MW-36	06/11/08	3858.80	-	63.82	0.00	3794.98
MW-36	09/09/08	3858.80	-	63.22	0.00	3795.58
MW-36	12/11/08	3858.80	-	63.24	0.00	3795.56
MATERIAL STATE					10:54:00	SERVICE SA
MW-37	03/04/08	3857.69	-	61.93	0.00	3795.76
MW-37	06/11/08	3857.69	-	61.98	0.00	3795.71
MW-37	09/09/08	3857.69	-	62.07	0.00	3795.62
MW-37	12/11/08	3857.69	-	62.13	0.00	3795.56
AMAZATA	13 11 12 12 12	STAN ALICE			CONTRACTOR	Mr. Cartetti Mary

### 2008 - GROUNDWATER ELEVATION DATA

## PLAINS MARKETING, L.P. SPS - 11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-38	03/04/08	3855.95	_	60.77	0.00	3795.18
MW-38	06/11/08	3855,95	-	60.82	0.00	3795.13
MW-38	09/09/08	3855.95	-	60.93	0.00	3795.02
MW-38	12/11/08	3855,95	-	60.99	0.00	3794.96
			STEEL STATE	Referration		JOS TO TO THE STATE OF THE STAT
MW-39	03/04/08	3.1. V WWW. C. LLAN.	-	61.51	0.00	
MW-39	06/11/08			61.59	0.00	
MW-39	09/09/08			61.70	0.00	
MW-39	12/11/08	· · · · · · · · · · · · · · · · · · ·		61.81	0.00	
NAME OF				NEW ANDE	AND THE REAL	20.22 SAMPLEY
MW-40	03/04/08		-	63.71	0.00	
MW-40	06/11/08		-	63,75	0.00	
MW-40	09/09/08		_	63.84	0.00	
MW-40	12/11/08		-	63,09	0.00	
	LO MINEY.		ALCAL:	A SWEET PLANS	the state of the	34,50 <b>1,73</b> 0,750
PW-2	01/10/08	- 434000 America - 1112 Co. 1112	56.76	57.03	0.27	5. 6 A 2431_152.17 1 13
PW-2	01/16/08		56.74	57.13	0.39	
PW-2	01/22/08		56.73	56.95	0.22	
PW-2	02/07/08		56.80	56.97	0.17	
PW-2	02/12/08		56.82	56.94	0.12	
PW-2	02/20/08		56.79	56.87	0.08	
PW-2	02/27/08		56.84	56.87	0.03	
PW-2	03/13/08		56.85	56,93	0.08	
PW-2	03/23/08		56.12	56.91	0.79	
PW-2	04/09/08	··	56.86	56,95	0.09	-
PW-2	04/18/08		56.88	56.97	0.09	
PW-2	04/25/08		56.91	57.00	0.09	
PW-2	04/30/08		56.88	57.07	0.19	
PW-2	05/06/08		56.89	57.09	0.20	
PW-2	05/16/08		56,89	57.09	0.20	
PW-2	06/03/08		56.92	57.02	0.10	
PW-2	06/11/08		56.94	56.95	0.01	
PW-2	06/18/08		56,97	56.98	0.01	
PW-2	06/25/08		56.95	56.98	0.03	
PW-2	07/01/08		56.96	56,98	0.02	
PW-2	07/09/08	1	56.98	57.06	0.08	
PW-2	07/15/08		56.40	57.02	0.62	
PW-2	07/23/08		56.98	57.07	0.09	
PW-2	09/11/08		56.99	57.15	0.16	
PW-2	09/22/08		57.00	57.20	0.20	
PW-2	10/01/08	<del>                                     </del>	57.02	57.22	0.20	
PW-2	10/09/08		58.83	59.46	0.63	
PW-2	10/16/08	l	-	57.11	0.00	
PW-2	10/23/08	İ	-	57.09	0.00	
PW-2	10/30/08	† · · · · · · · · · · · · · · · · · · ·	-	57.21	0.00	

Elevations based on the North America Vertical Datum of 1929.

^{*} Complete Historical Tables are provided on the Attached CD.

### PLAINS MARKETING, L.P. TNM - SPS 11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

			All concentrations	are reported in n	ng/L				
		SW 846-8015	M GRO/DRO	SW 846-8260b					
SAMPLE LOCATION	SAMPLE DATE	GRO C ₆ -C ₁₂ mg/L	DRO >C ₁₂ -C35 mg/L	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE	
NMOCD REC				0.01	0.75	0.75	0.0	52	
		<u> </u>		NI-4 C1-1	Door to DCII	337 - 11			
MW - 1	03/04/08 06/11/08				Due to PSH in				
MW - 1					Due to PSH in				
MW - 1	09/10/08				Due to PSH in		7 - 1		
MW - 1	12/11/08	在2018年春春日春				icient Water V			
	<del></del>	FE May 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
MW - 2	03/04/08					mple Schedul			
MW - 2	06/11/08					imple Schedul			
MW - 2	09/10/08			<del></del>		mple Schedul			
MW - 2	12/11/08	n e. v. a arment.	£ 5745,	<0.001	<0.001	<0.001	<0.0	701	
	02/04/09	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
MW - 3	03/04/08					imple Schedul			
MW - 3	06/11/08					imple Schedul			
MW - 3	09/10/08					mple Schedul			
MW - 3	12/11/08	<u> </u>	1	<0.001	<0.001	< 0.001	<0.0	<u></u>	
` ^ *·.	100	- 1				27 - 1702 - 2 A	***		
MW - 4	03/04/08				Due to PSH in				
MW - 4	06/11/08				Due to PSH is				
MW - 4	09/10/08				Due to PSH is				
MW - 4	12/11/08					icient Water V	olume		
	51" 1215 L				<b>新沙洲</b>	1 CONTRACT			
MW - 6	03/04/08			< 0.001	< 0.001	< 0.001	<0.0		
MW - 6	06/11/08			< 0.001	< 0.001	< 0.001	<0.0		
MW - 6	09/10/08			< 0.001	< 0.001	< 0.001	<0.0		
MW - 6	12/11/08			<0.001	< 0.001	< 0.001	<0.0		
			identia, electric				a de la companya de l	C.S. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
MW - 7	03/04/08				Due to PSH is				
MW - 7	06/11/08				Due to PSH is				
MW - 7	09/10/08		,		Due to PSH is				
MW - 7	12/11/08	18.9	118	1.98	0.133	1.85	1.1		
MW - 9	03/04/08			0.862	< 0.010	0.0222	<0.0		
MW - 9	06/11/08	<u> </u>		0.748	< 0.005	0.0559	<0.0		
MW - 9	09/10/08			0.455	< 0.005	0.0139	<0.0		
MW - 9	12/11/08			0.0722	<0.010	< 0.010	<0.0		
		Mej Taro	941th P. 188	Transfer (Fred				A	
MW - 10	03/04/08	<u> </u>		<0.001	< 0.001	< 0.001	<0.0		
MW - 10	06/11/08	ļ		0.0031	< 0.001	< 0.001	<0.0		
MW - 10	09/10/08			0.0012	< 0.001	< 0.001	<0.0		
MW - 10	12/11/08	A Change in A service of the Change in Assert		< 0.001	< 0.001	< 0.001	<0.0		
<u> </u>	A. P. British					TOWN AND		14 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

### PLAINS MARKETING, L.P. TNM - SPS 11

### LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

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			All concentrations	ns are reported in mg/L					
		SW 846-8015	M GRO/DRO			SW 846-8260b			
SAMPLE	SAMPLE	GRO	DRO			ETHYL-		0-	
LOCATION	DATE	$C_{6}$ - $C_{12}$	>C ₁₂ -C35	BENZENE	TOLUENE	BENZENE	m, p - XYLENES	XYLENE	
		mg/L	mg/L			DENZENE	ATELINES	ATELINE	
NMOCD REC	GULATORY			0.01	0.75	0.75	0.0	3	
LIM	IT	_		0.01	0.75	0.75	0.0		
MW - 11	03/04/08			1.740	< 0.01	0.537	0.1	03	
MW - 11	06/11/08			1.430	< 0.0100	0.307	0.00	524	
MW - 11	09/10/08			1.970	0.0425	0.539	0.2	26	
MW - 11	12/11/08		-	2.110	< 0.010	0.537	0.09	996	
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1					Park L. SA	MEN SELA	SACORE SE		
MW - 12	03/04/08			0.0021	< 0.001	< 0.001	0.0	01	
MW - 12	06/11/08			0.0148	0.0012	< 0.001	0.00	)26	
MW - 12	09/10/08			0.0066	0.001	< 0.001	0.0	02	
MW - 12	12/11/08			0.0065	0.001	< 0.001	0.00	)29	
1. 大学工业标道		WATE SAR					11 25 37 7		
MW - 13	03/04/08			Not Sampled	on Current Sa	mple Schedul	e		
MW - 13	06/11/08			Not Sampled	on Current Sa	mple Schedul			
MW - 13	09/10/08			Not Sampled	on Current Sa	ımple Schedul	e		
MW - 13	12/11/08			< 0.001	< 0.001	< 0.001	<0.0	001	
《基本·公司》					4 19 1 <b>(</b> )	Walley Control		轴印台流载	
MW - 14	03/04/08			7.35	< 0.050	0.712	<0.0	050	
MW - 14	06/11/08			5.87	< 0.0500	0.513	<0.0	500	
MW - 14	09/10/08			6.9	< 0.0500	0.375	<0.0	500	
MW - 14	12/11/08			5.93	< 0.0500	0.382	<0.0		
4 . XXV. 1	ACC 1					FATAWA	HEREKAY.		
MW - 15	03/04/08			< 0.001	< 0.001	< 0.001	<0.0	001	
MW - 15	06/10/08			< 0.001	< 0.001	< 0.001	<0.	001	
MW - 15	09/10/08			Not Sampled	on Current Sa	imple Schedu	le		
MW - 15	12/11/08			< 0.001	< 0.001	< 0.001	<0.0		
A JACKE	23.4						<b>建设</b> 公司等人		
MW - 16	03/04/08			0.0209	0.0193	0.0051	0.0	08	
MW - 16	06/11/08			0.0605	0.0476	0.0129	0.0	183	
MW - 16	09/10/08			0.0278	0.0248	0.0071	0.0	093	
MW - 16	12/11/08			0.0427	0.0494	0.0108	0.0		
		William T				7.55			
MW - 17	03/04/08			0.0041	0.0026	0.0011	0.0	044	
MW - 17	06/11/08			0.0384	0.0077	0.0018	0.0		
MW - 17	09/10/08			0.0214	0.0075	0.0065	0.0		
MW - 17	12/11/08			0.0057	< 0.001	< 0.001	0.0		
- J. A. S. T. T. S.		opie all						Programme A	
MW - 18	03/04/08				on Current Sa				
MW - 18	06/11/08			< 0.001	< 0.001	<0.001	<0.	001	
MW - 18	09/10/08				on Current Sa				
MW - 18	12/11/08			< 0.001	<0.001	< 0.001	<0.		
<b>公</b> 式中,公司	ATENIE						<b>(4.6</b> ): 51		

# PLAINS MARKETING, L.P. TNM - SPS 11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

All concentrations are reported in mg/L

		SW 846-8015	All concentrations  M GRO/DRO	are reported in ii	-	SW 846-8260b		
SAMPLE	SAMPLE	GRO	DRO					
LOCATION	DATE	$C_6$ - $C_{12}$	>C ₁₂ -C35	RENZENE	TOLUENE	ETHYL-	m, p -	0 -
LOCATION	<b>D.11.</b>	mg/L	mg/L	DENZERIE	TOBOLINE	BENZENE	XYLENES	XYLENE
NMOCD REC	NH ATODY	mg/L	mg/L	<u> </u>	1			
I NMOCD REC				0.01	0.75	0.75	0.6	52
				N . G . 1 . 1		1 6 1 1 1		,
MW - 19	03/04/08				on Current Sa			
MW - 19	06/11/08				on Current Sa			
MW - 19	09/10/08			<0.001	on Current Sa			001
MW - 19	12/11/08			<0.001	<0.001	<0.001	<0.0	<i>1</i> 01
			74 - Z	F Williams Tu			2	
MW - 21	03/04/08				on Current Sa			
MW - 21	06/11/08				on Current Sa on Current Sa			
MW - 21	09/10/08				·			\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>
MW - 21	12/11/08		Land Comment	<0.001	<0.001	< 0.001	<0.0	/U I
			And the second s		<del>                                     </del>	_		
MW - 23	03/04/08			<0.001 <0.001	<0.001	< 0.001	<0.0	
MW - 23	06/11/08				<0.001	<0.001 <0.001	<0.0	
MW - 23	09/10/08			0.0017	<0.001		<0.0	
MW - 23	12/11/08		S dead #P. 1	<0.001	< 0.001	<0.001	<u> </u>	77,3
MW - 24	03/04/08	25776 - 1 2 2 1 2 1 X		0.0022	0.005	0.005	0.00	167
MW - 24				0.0022	0.003	0.003	0.00	
	06/11/08 09/10/08	_		0.0023	0.0223	0.0178	0.02	
MW - 24 MW - 24	12/11/08			0.0023	0.0048	0.0033	0.00	
		ARCONE A HAROL COMM	MAKET WIS		0.0072			#_%
MW - 25			\$\$4.5.38U#4.6		on Current Sa			- 26, 2 ° 14
MW - 25	03/04/08				on Current Sa			
MW - 25	09/10/08				on Current Sa			
MW - 25	12/11/08			<0.001	<0.001	<0.001	<0.0	νω1
		7.45.45.45	10005048.45.45.45.45.45°	\0.001	70.001	70.001		/O1
MW - 26	03/04/08		Section Section (Section )	0.805	0.259	0.225	0.1	
MW - 26	06/11/08			0.0161	0.239	0.223	0.03	
MW - 26	09/10/08			0.744	0.0733	0.0496	0.02	
MW - 26	12/11/08			0.744	0.154	0.204	0.08	
W - 20	12/11/06		E E ME NOV.	<b>0.719</b>	0.134	0.128		, , , , , , , , , , , , , , , , , , ,
MW - 28	03/04/08	BOOK BOOK PROPERTY SECTION	M/200200-100/2012 40 1 40	1.240	< 0.010	0.206	0.02	
MW - 28	06/11/08			1.260	<0.010	0.185	0.01	
MW - 28	09/10/08			1.320	<0.01	0.193	0.03	
MW - 28	12/11/08			1.290	<0.010	0.193	<0.0	
101 W - 20						V.165		
MW - 29	03/04/08	- x 2 - x 20 0 12 0 x 12 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	The second section of the second seco	1.320	<0.01	0.447	0.07	
MW - 29	06/11/08			1.240	<0.01	0.464	0.07	
MW - 29	09/10/08	-		1.300	<0.01	0.452	0.05	
MW - 29	12/11/08		-	1.170	0.0106	0.434	0.05	
W - Zy		STATE AND SER			0.0100	V.434		3
· in youth	衛衛者, 衛門衛		Esterna Villag	5 Karama 1 Z 1 4/2		7.1 Land & THE GOS	145,77	W-41.

# PLAINS MARKETING, L.P. TNM - SPS 11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

All concentrations are reported in mg/L

All concentrations are reported in mg/L  SW 846-8015M GRO/DRO  SW 846-8260b									
SAMPLE	SAMPLE	GRO	DRO		1	344 840-82000			
LOCATION	DATE	l	>C ₁₂ -C35	DENZENE	TOLUENE	ETHYL-	m, p -	0 -	
LOCATION	DATE	C ₆ -C ₁₂	1	DENZENE	IOLUENE	BENZENE	XYLENES	XYLENE	
	TVI AMODIA	mg/L	mg/L						
NMOCD REC				0.01	0.75	0.75	0.62		
MW - 30	03/04/08			Not Sampled	on Current Sa	mple Schedul	e		
MW - 30	06/11/08			Not Sampled	on Current Sa	ımple Schedul	е		
MW - 30	09/10/08			· · · · · · · · · · · · · · · · · · ·	on Current Sa	ımple Schedul			
MW - 30	12/11/08			< 0.001	< 0.001	< 0.001	<0.0		
		<b>。</b> 在1971年第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十		17.	·			MAN TO THE	
MW - 31	03/04/08	<u></u>		<del></del>	on Current Sa				
MW - 31	06/11/08	<u> </u>			on Current Sa				
MW - 31	09/10/08			<del></del>	on Current Sa		p		
MW - 31	12/11/08		Várest Loug est.	<0.001	< 0.001	<0.001	<0.0	001	
W. 1						<b>MANAGE</b>		N.4 #	
MW - 32	03/04/08	L		3.59	0.103	0.13	0.1		
MW - 32	06/11/08			2.75	0.204	0.21	0.1	<del>`</del>	
MW - 32 MW - 32	09/10/08			2.82	0.0618	0.154	0.1		
IVI W - 32				2.29	<0.020	0.0907	0.05	)34   }	
MW - 33	03/04/08	San Mark	and the second	<0.001	<0.001	<0.001	<0.0		
MW - 33	05/04/08			<0.001	<0.001	<0.001	<0.0		
MW - 33	09/10/08			<0.001	<0.001	<0.001	<0.0		
MW - 33	12/11/08		<del></del>	<0.001	<0.001	<0.001	<0.0		
			MARSON TRA	3.001		7.001		+84" 1 t-	
MW - 34	03/04/08	200 M 1/1 1/1 1/1 1/1 1/1 1/1 1/1 1/1 1/1 1	X 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.954	< 0.005	< 0.005	<0.0	005	
MW - 34	06/11/08			0.679	< 0.005	< 0.005	<0.0		
MW - 34	09/10/08			0.436	< 0.005	< 0.005	<0.0		
MW - 34	12/11/08			0.243	< 0.005	< 0.005	<0.0	005	
	aba ayara	166. (1) Pital	20020			45 TE - 17 E		Experience Section	
MW - 35	03/04/08			0.141	0.0219	0.112	0.1		
MW - 35	06/11/08			0.285	0.0226	0.13	0.1	29	
MW - 35	09/10/08			0.0496	0.0057	0.0269	0.04	18	
MW - 35	12/11/08			0.0931	0.0116	0.0504	0.09		
		PROPERTY.		"江湖際"的原					
MW - 36	03/04/08			1.3	< 0.001	< 0.001	<0.0		
MW - 36	06/11/08			0.9	< 0.0100	< 0.0100	<0.0		
MW - 36	09/10/08	L		0.414	<0.00500	<0.00500	<0.00		
MW - 36	12/11/08	87 may ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	Mark Say No. 18 18 1.	0.228	<0.0100	<0.0100	<0.0		
		图(2)。图(3)	SAAAKA - COCCOS	-0.001			11.0 1 141 L3 MIL C.M	4 × 3	
MW - 37	03/04/08			<0.001	<0.001	<0.001	<0.0		
MW - 37	06/11/08			<0.001	<0.001	<0.001	<0.0		
MW - 37	09/10/08			<0.001	<0.001	<0.001	<0.0		
MW - 37	12/11/08			<0.001	< 0.001	<0.001	<0.0		
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			<b>海通大大</b> 大学和	1.15 P. A.			<b>2</b> 1 (50)	可强 三十二%	

# PLAINS MARKETING, L.P. TNM - SPS 11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

All concentrations are reported in mg/L

		SW 846-8015	M GRO/DRO	SW 846-8260b										
SAMPLE LOCATION	SAMPLE DATE	GRO C ₆ -C ₁₂ mg/L	DRO >C ₁₂ -C35 mg/L	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE						
NMOCD REC				0.01	0.75	0.75	0.62							
MW - 38	03/04/08			< 0.001	< 0.001	< 0.001	<0.0	001						
MW - 38	06/11/08			< 0.001	< 0.001	< 0.001	<0.0	001						
MW - 38	09/10/08			< 0.001	< 0.001	< 0.001	<0.0	001						
MW - 38	12/11/08			< 0.001	< 0.001	< 0.001	<0.0	001						
1845	· · · · · · · · · · · · · · · · · · ·			3	13年6年78年	89-8 (* <b>43</b> )		20 gr - 1 1 12 12 12 12 12 12 12 12 12 12 12 12						
MW - 39	03/04/08			< 0.001	< 0.001	< 0.001	<0.0	001						
MW - 39	06/11/08			< 0.001	< 0.001	< 0.001	<0.0	001						
MW - 39	09/10/08			< 0.001	< 0.001	< 0.001	<0.0	001						
MW - 39	12/11/08			< 0.001	< 0.001	< 0.001	<0.0							
		動物が表面から	archine par			5780 b - 20		(A)						
MW - 40	03/04/08			0.709	< 0.005	< 0.005	<0.0							
MW - 40	06/11/08			0.512	< 0.005	< 0.005	<0.0	)05						
MW - 40	09/10/08			0.464	< 0.005	0.0109	0.0	17						
MW - 40	12/11/08			0.243	< 0.005	< 0.005	<0.0	005						

^{*} Complete Historical tables are presented on the attached CD.

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# POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER - 2008

PLAINS MARKETING, L.P.
TIMM SPS-11
LEA COUNTY, NEW MEXICO
NIMOCD REFERENCE NUMBER GW-0140

П	nganjozus-diQ	-	Π		<0.000183		10 mg/m	<0 000184	Jrii Wallanda				<0.000184	£.	3000	ÇOZO.	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	0.000624	Company of the		<0.000184	BACK 2000	20.00	0.00105	(4.12.12.13hada	0 × × × ×	000184		
			H		-	-				_	-			2	*	+	S. 1875.	_			000184 <0.0	10年	**	-	_		84 <0	100 m	
	2-Methylnaphthalene	A/3m £0.0		*:	<0.000183	+	3	_					<0.000184	6, (g)		6.19		<0.000184	80 W 19	72 80.4	8	EH 26	-	0.000266	4	<u>۱</u>	<0.000	# P	
	1-Месару іпар Банаісис			5 7.00	<0.000183	2000		<0.000184		20			<0.000184	- 1 Sept. 10		0.232	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.000431	Color of Colors		<0.000184	100 March 100 Ma	10000 C	0.00306	Salar Salar	Sec. 20. 10. 10. 10. 10. 10. 10. 10. 10. 10. 1	<0.000184	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ç.
	Pyrene	_			<0.000183	-	ない ない る (数)	000184					<0.000184		1	-0.00017	10 Per 19	<0.000184	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		<0.000184		4 6 6 6 6 6	<0.000183	4	Aller Condition	<0.000184	> 3m 46	
	Ръспявей геве	<del>-</del>		- CONT. K. MARK	<0.000183	-	(地元の)ので	<0.000184				25	<0.000184	S. Salasand S.	0.0007	0.0287		<0.000184	A SCHOOL STATE		<0.000184	機と変化を	200000	0.000386	W. 20 Co. 20	× '	<0.000184	少学受食	3
	Иарћећајеве	J\gm E0.0		TO STATE OF	Z0 000183	010000		<0.000184				100	0.000207		00.0	0.109		0.000278		\$ "(\$" - "y" 2)" \$	<0.000184	のおおおを	:5	0.00228	· 4.		<0.000184	300000	C. Storage C. Sook S.
	ənənyq(bə-£,2,1]onəbnI	.1\2m \$000.0			20 000 83	501000.05		<0.000184	THE STATE OF THE S	83			<0.000184	(A)	24.0000.07	<0.000917	神人がは新聞	<0.000184	N. C.	P. S. S. Ballin, B.	<0.000184	Contraction of the second	1000 C	<0.000183		W	<0.000184	とは選挙は	***
	Кіпотеве	-			. 6			<0.000184		10000000000000000000000000000000000000		影	<0.000184	1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	2	0.0188		<0.000184	2010 10 10 10 10 10 10 10 10 10 10 10 10		<0.000184			<0.000183	_	-	<0.000184		
, 3510	Миставтае Річ	_	-		20000183	C01000.0>	5.00	<0.000184	Liver and the second	W. C.			<0.000184	**************************************		/ 16000.0>		<0.000184	30 8037-10		<0.000184	100 Village   10		<0.000183	Service Committee		<0.000184	報想が、それ	1
EPA SW846-8270C, 3510	Dibenz[a,h]anthracene	J\gm £000.0		- 水の機能でなっまり	20 000 83		\$175.05K.18K.	<0.000184	S. C. S. BERRHAR			3 March 1980	<0.000184	CONTRACTOR		/1600001/	1000000	<0.000184	30-00-00-00-00-00-00-00-00-00-00-00-00-0		<0.000184	**************************************	THE .	<0.000183	1 C. C. L. L. S. C.		<0.000184	Mary September	9.000
EPA SV	Сугузеве	.J\ym 2000.0		William Tolk	70 000 193	601000.05	A PROPERTY.	<0.000184	<b>サウスの必要の必要</b> 。	Ken Comme		<b>医鼠鼠结</b>	<0.000184	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	0 200 July 10	/ 16000 0>	<b>金属</b>	<0.000184		Tun State	<0.000184	## 100 The con-	Sanda Callella	<0.000183	Supplied Labourge	ののではない	<0.000184		
	Benzo[k]fluoranthene	J\2m £000.0		T. U. Dake Switch	70.000182	0.000100	Company and the state of the st	<0.000184 0.000184</th <th>100000 ACC 1011</th> <th>707.27</th> <th></th> <th></th> <th>&lt;0.000184</th> <th>- ET. 0' also 1562</th> <th>10 10 10 10 10 10 10 10 10 10 10 10 10 1</th> <th>&lt;0.000917</th> <th></th> <th>&lt;0.000184</th> <th></th> <th>The Section</th> <th>&lt;0.000184</th> <th>中国語のから</th> <th></th> <th>&lt;0.000183</th> <th>\$2000 to \$1000</th> <th></th> <th>&lt;0.000184</th> <th></th> <th>Ç</th>	100000 ACC 1011	707.27			<0.000184	- ET. 0' also 1562	10 10 10 10 10 10 10 10 10 10 10 10 10 1	<0.000917		<0.000184		The Section	<0.000184	中国語のから		<0.000183	\$2000 to \$1000		<0.000184		Ç
	Benzo[g,h,i]perylene				2000102	000000	Here and the second	<0.000184	CHRISTING I AND A				<0.000184		V 100 11 11 11 11 11 11 11 11 11 11 11 11	<0.000917		<0.000184			<0.000184	Annual Control		<0.000183	(10000)		<0.000184	* 会   医教養になる	10 MARCH 10 10
	Вепхо[р∥Ппотяпівене	.1\3m 2000.0		71 11 CM (MARK)		C01000.0>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<0.000184					<0.000184	William Co.	W	<0.000917		<0.000184		ALCOHOLOGICA IN	<0.000184			<0.000183	100 - 61 2 CO 2 Fe Co 40		<0.000184	A CONTRACTOR OF THE PARTY OF TH	
	Benzo[a]pyrene	J/3m 7000,0			2000182	C01000.0>	<b>製造機であってい</b>	<0.000184	100				<0.000184	AT Junioral Commit	Silva am investor	<0.000917		<0.000184			<0.000184	AMERICAN PROPERTY OF	無対策な影響	<0.000183	Company of the Control of the Contro	The second	<0.000184	70 dr 6 . 3 %	2 4 50
	Вепго[в]авійтясепе	.T\3m 1000,0	ter Volume		00000	50.000183	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		TO TOO TO		er volume	736	<0.000184		30	<0.000917		<0.000184			<0.000184	- 800 BB BB 120 0 V-1		<0.000183	St Octor Books Co. Pra		<0.000184		
	Аптривсеве	_	fficient Wat		<b>第1331 64</b>	<0.000183		180		八元 は 一元 に	ifficient wa		<0.000184	V. DRO. 12 TRANSPORT	Size.	0.00181		<0.000184			<0.000184	- And September 1		<0.000183		A. M. W. M.	<0.000184	2.000	
	Accasphthylene	_	Due to Insu	3611.1198-		<0.000183		1000	?		Due to Insu	AGA CONTRACTOR	<0.000184	2		<0.000917	种源: 論:	<0.000184			<0.000184			<0.000183			<0.000184		Web Strains
	эпэлілфа пээА		Not Sampled Due to Insufficient Water Volume		20,000,00	<0.000183			101000.00		Not Sampled Due to Insufficient Water Volume		<0.000184	X1 1380-8-1881		<0.000917		<0.000184			<0.000184	The second of the second		<0.000183	OF STREET		<0.000184	Shameter & sec	公園を はん、** *
	SAMPLE	ntaminant IM ing water tions 1- .103.A.	12/11/08	_	w.:	12/11/08	e atylicilini y vydag	80/11/61	1 1	١.	17/11/08		12/11/08	1.6	No. of the last of	12/11/08	がは、数数の	12/11/08			12/11/08		SWW.	12/11/08			12/11/08	The state of the s	
	SAMPLE	Maximum Contaminan Levels from NM WQCC Drinking water standards Sections 1- 101.UU and 3-103.A.	MW-1	Carrie of the Carrier		WW-2		MAIN 2	C-WIVI		Mw.		9-MM		ğ	MW-7	<b>建筑市区等全</b> 型	WM-9			MW-10	- 17	Carr Carr	MW-11			MW-12	_	S-2 Bells 440 7

Page 1 of 4

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# POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER - 2008 PLAINS MARKETING, L.P. TINM SPS-11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140

IOCD REFERENCE INUMBER GW-01

патијозпенdiQ		<0.000184		0.00177	. Supplied	<0.000185		F 50 000	70.000184		<0.000184		<0.000183	7. Sec. 3. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	<0.000183		<0.000183		を記り	<0.000185	. Wang yard	<0.000184	; ;
2-Methylnaphthalene			200	0.0207	3	_				3 0 0 20 0 30 0 30 0 30 0 30 0 30 0 30 0	_	2.0	$\rightarrow$	1,000	000183	organ is min.					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	000184	200
I-Methylnaphthalene	J\3m £0.0			0.0259		_							-		000183	t design	_	_		_	26%	28	
Тугеве			PÄY	0.000183	A STATE OF THE STA					_	_	7	183	A	•		_	_	_	_			
Ррепяпіргене	_	o		Н	Syria S	_			_	12.			-	ā	-	34.5	_	-	$\overline{}$	_			
Naphthalene	J\2m £0.0	$\overline{}$		┢┯╅		-				_		286			000183	0	_	_			Section of the sectio	000184	-
ənətyq(bə-E,£,1]onəbnl	J\2m \$000.0		7.		Fagin 1 + Fragged							\$	-			2	-	-			(*);	<u>8</u> 8	
Fluorenc		8		$\vdash$	The second second	-					_		-		_	1 1 1 1 1 1	_	_			9.	#	Н
Kluoranthene	***			ш	ape oci griti diado					-		\$ 1 \$ 2 \$ 1 \$ 1	-	50.4	-								$\frac{1}{2}$
	TAN COOCO			-		_					-		┅		-	*		_			1	8	
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Веп20[к]Пиогавіћеве	J\ya 2000.0	8		$\overline{}$	in application of the	. 8		-	_		_		83		83 <0	3.2 3.2 3.3 3.3 3.3			_		3 4	8	
Benzo[g,h,i]perylene		_		_	Cr.	_		_	_	agains.	_	Same of Comments	8		8	100	/ S						7 (
Вепхо[b] Пиотаптьепс	.I\gm 5000.0			-	100 m	8				Service Services					<0.000	1	_	_		$\rightarrow$			
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уссвыфиренс	-	<0.000184		<0.000183		<0.000185			<0.000184		<0.000184	- 3	<0.000183		<0.000183	1	<0.000183		STATE STATE	<0.000185	2.86. A	<0.000184	
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2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000	2   2   2   2   2   2   2   2   2   2	Accessphirated   Accessphiration   Accessphira	2   2   2   2   2   2   2   2   2   2	Company   Comp	Second   S	## Accessphilyhene    Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   Accessphilyhene   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# POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER - 2008

# LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140 PLAINS MARKETING, L.P. TNM SPS-11

r=			1 (	-	1		1 1		F. 1 1	T. T. T	TT-		- I - I - I	7-7-7	
	Бетијосција	<u> </u>	<0.000183		<0.000183	0.000618		0.000995	<0.000183	<0.000183	0.000688	<0.000184	<0.000183	<0.000183	
	2-Methylnaphtbalene		<0.000183	: (8)	0.000224	0.000516		0.00161	<0.000183	<0.000183	<0.000183	<0.000184	<0.000183	<0.000183	
	1-Methylnaphthalenc	.1\gm £0.0	<0.000183	1	0.000552	0.00148		0.00384	<0.000183	000183	0.000604	000184	000183	<0.000183	
	Pyrene		<0.000183 <		<0.000183	<0.000183	59	<0.000183	<0.000183 <	000183 <0	000183	<0.000184 <0	000183 <0	<0.000183 <	
	Уревлата Спе		<0.000183 <0		.000183 <c< th=""><th>000183</th><th></th><th>0.000394 &lt;0</th><th>&lt;0.000183 &lt;0</th><th>000183 &lt;0.</th><th>&lt;0.000183 &lt;0.</th><th>&lt;0.000184 &lt;0</th><th>000183 &lt;0.</th><th>&lt;0.000183 &lt;0</th><th></th></c<>	000183		0.000394 <0	<0.000183 <0	000183 <0.	<0.000183 <0.	<0.000184 <0	000183 <0.	<0.000183 <0	
	Naphthalene	J\\2m &0.0	<0.000183 <0		0.00106 <0	247 <0		0.00944 0.	000183	000183 <0	0.000798 <0	000184 <0	000183 <0	<0.000183 <0.	
	anatyq(bɔ-ɛ,z,t]onabnī	J/3m \$000.0	<0.000183 <0.0	表現	000183 0.0	000183 0.00		<0.000183 0.0	0.00183 <0.0	000183 <0.0	000183 0.0	000184 <0.0	000183 <0.0	0183	
		D 7000 0			8	9		+ +	₹ 8	000183 <0.00	8	8 8	€ 8	\$ 8	
	Fluorene		183 <0.000183		183 <0.000183	0000	重要	183 0.000628	183 <0.000183	8	183 0.000357	184 <0.000184	183 <0.000183	183 <0.000183	4
% 0C, 3510	Fluoranthene	<del>-</del>	83 <0.000183		83 <0.000183	83 <0.000183		83 <0.000183	83 <0.000183	83 <0.000183	83 <0.000183	84 <0.000184	83 <0.000183	83 <0.000183	\$ °
reported in mg/L SW846-8270C,	Dibenz[a,h]anthracene	Л/3т £000.0	3 <0.000183		3 <0.000183	3 <0.000183		3 <0.000183	3 <0.000183	3 <0.000183	83 <0.000183	4 <0.000184	3 <0.000183	3 <0.000183	8 8 8 8
PA	Срідзєпе	J/gm 2000,0	<0.000183		<0.000183	<0.000183		<0.000183	<0.000183	<0.000183	<0.0001	<0.000184	<0.000183	<0.000183	8223
All water concentrations	Вевго[к]Ппотявтьеве	J\gm £900,0	<0.000183		<0.000183	<0.000183		<0.000183	<0.000183	<0.000183	<0.000183	<0.000184	<0.000183	<0.000183	
IIV	Benzolg,b,i}perylene	<del>-</del>	<0.000183		<0.000183	<0.000183		<0.000183	<0.000183	<0.000183	<0.000183	<0.000184	<0.000183	<0.000183	
	Вевхо[b]Пиотапівеве	J/gm 2000.0	<0.000183		<0.000183	<0.000183		<0.000183	<0.000183	<0.000183	<0.000183	<0.000184	<0.000183	<0.000183	100
	Benzo[a]pyrene	J\gm 7000.0	<0.000183 <		<0.000183	<0.000183 <		<0.000183	<0.000183 <	<0.000183	<0.000183	<0.000184 <	<0.000183 <	<0.000183 <	
	Вспго[я   япійгаселе	J\3m 1000.0	<0.000183 <		00183	<0.000183	1 12:3	2	<0.000183 <	<0.000183	<0.000183 <	<0.000184 <	<0.000183 <	<0.000183 <	
	АпОзгасеве		<0.000183 <(		0183	)> (20 000 183   C			<0.000183 <	<0.000183	<0.000183 <0	000184	00183	> £81000.0>	
	Acenaphthylene		<0.000183 <0	1	<0.000183 <c< th=""><th>000183</th><th></th><th>&lt;0.000183 &lt;0</th><th>&lt;0.000183 &lt;0</th><th>0&gt; £81000.0&gt;</th><th>0&gt; £81000</th><th>&lt;0.000184 &lt;0.</th><th><ul><li><a href="https://www.edu.gov/"></a></li><li><a href="https://www.edu.gov/">&gt;</a></li><li><a href="https://www.edu.gov/">&gt;</a></li><li><a href="https://www.edu.gov/">&gt;</a></li><li><a href="https://www.edu.gov/">&gt;</a></li><li></li></ul></th></c<>	000183		<0.000183 <0	<0.000183 <0	0> £81000.0>	0> £81000	<0.000184 <0.	<ul><li><a href="https://www.edu.gov/"></a></li><li><a href="https://www.edu.gov/">&gt;</a></li><li><a href="https://www.edu.gov/">&gt;</a></li><li><a href="https://www.edu.gov/">&gt;</a></li><li><a href="https://www.edu.gov/">&gt;</a></li><li></li></ul>		

# POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER - 2008

# TNM SPS-11 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER GW-0140 PLAINS MARKETING, L.P.

F	T		ET.	्यच	123141	Tale:	with WI
	пвтидохиэdiQ	_	0.000517	<0.000184	<0.000184	<0.000183	<0.000183
	2-Methylnaphthalene		981000'0	<0.000184	<0.000184	<0.000183	祖。衛星
	I-Methylnaphthalene	Лузш £0.0	0.0012 0	00184	<0.000184 <	000183	<ul><li><a href="https://www.eps.com/"></a></li><li><a href="https://www.eps.com/"></a></li><li><a href="https://www.eps.com/"></a></li></ul>
			84	₹ 9		₩ 8	
	Ругепе		<0.00018	000 0>	<0.000184	<0.0001	<0.000183
	Ръспавтъевс		0.000315	<0.000184	<0.000184	<0.000183	<0.000183
	Naphthalene	Л\зт £0.0	0.00744	<0.000184	<0.000184	<0.000183	<0.000183
	Indeno[1,2,3-ed)pyrene	J\zm \$000.0	<0.000184	<0.000184	<0.000184	<0.000183	<0.000183
	Fluorenc	_	<0.000184	<0.000184	<0.000184 ·	<0.000183	<a>0.000183</a>
2510			<0.000184	<0.000184	<0.000184	<0.000183 <	<0.000183
eported in mg/L	oneorathras[d,8]zaediQ	J\gm £000.0	<0.000184	<0.000184	<0.000184	<0.000183	<0.000183
ations are repor	Ситузепе	J\gm 2000.0	<0.000184	<0.000184	<0.000184	<0.000183	<0.000183
All water concentrations are reported in mg/L	Вевго[k]Пиотявтьеве	J\gm \$000.0	<0.000184	<0.000184	<0.000184	<0.000183	<0.000183
Allı	Benzolg,h,i]perylene		<0.000184	<0.000184	<0.000184	<0.000183	<0.000183
	Вепzo[b]Пиогалthеne	J\gm 2000.0	<0.000184	<0.000184	<0.000184	<0.000183	<0.000183
	Benzo[a]pyrene	J\3m 7000.0	<0.000184	<0.000184	<0.000184	<0.000183	<0.000183
	Вепхо[в]яптътвесев	A\zm 1000.0	<0.000184	<0.000184	<0.000184	<0.000183	<0.000183
	Аптримент		<0.000184 < 0.000184 < 0.000184	<0.000184	<0.000184	<0.000183 <0.000183	(-0.000183
	<b>ч</b> севя Бугр'я јеве		<0.000184		<0.000184		<ul><li><a href="https://www.eps.com/missaccontent/"></a></li><li><a hr<="" td=""></a></li></ul>
	эпэнүндвизэ		<0.000184	<0.000184	<0.000184	<0.000183	<0.000183
	SAMPLE DATE	ing water tions 1-	12/11/08	12/11/08	12/11/08	12/11/08	12/11/08
	SAMPLE	Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1- 101.UU and 3-103.A.	MW-36	MW-37	MW-38	MW-39	MW-40

**APPENDICES** 

APPENDIX A:
Release Notification and Corrective Action
(Form C-141)

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Name of Company

Address:

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Facility Name

Surface Owner:

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

### Release Notification and Corrective Action **OPERATOR** x Initial Report Final Report Plains Pipeline, LP Camille Reynolds Contact: 3705 E. Hwy 158, Midland, TX 79706 Telephone No. 505-441-0965 SPS #11 Pipeline Facility Type: Mineral Owner Lease No. New Mexico State Land Office

### LOCATION OF RELEASE Unit Letter North/South Line East/West Line Section Township Range Feet from the County **18S** 18 36F Lea Latitude 32 degrees 44' 50.3" Longitude 103 degrees 23' 36.5" NATURE OF RELEASE Type of Release: Volume of Release: Volume Recovered Source of Release: Date and Hour of Occurrence Date and Hour of Discovery Unknown If YES, To Whom? Was Immediate Notice Given? Yes No Not Required By Whom? Date and Hour If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Describe Area Affected and Cleanup Action Taken.* NOTE: Texas-New Mexico Pipeline was the owner/operator of the pipeline system at the time of the release, initial response information is unavailable. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Camille Reynolds Title: Remediation Coordinator Approval Date: **Expiration Date:** cireynolds@paalp.com E-mail Address: Conditions of Approval: Attached Date: 3/21/2005 Phone: (505)441-0965

Attach Additional Sheets If Necessary