

DATE IN 3/20/09	SUSPENSE 4/10/09	ENGINEER W. Jones	LOGGED IN 3/20/09	TYPE DHC 4171	APP NO. DKAA0907951225
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



30-045-25374  
NE Bianco # 77  
DEVON  
06137

NORTHEAST BLANCO UNIT #7 PC/MV

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
[B] ☐ Offset Operators, Leaseholders or Surface Owner  
[C] ☐ Application is One Which Requires Published Legal Notice  
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin		Petroleum Engineer	March 18, 2009
Print or Type Name	Signature	Title	Date
		mike@pippinllc.com	
		e-mail Address	

DEVON ENERGY PRODUCTION COMPANY, L.P.

Mike Pippin  
3104 N. Sullivan Avenue  
Farmington, NM 87401  
505-327-4573 (phone) mike@pippinllc.com

March 18, 2009

NMOCD  
c/o Will Jones  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**RE: Application for Downhole Commingling - C-107A**  
Northeast Blanco Unit #77 – API#: 30-045-25374  
Unit Letter "M" Section 15 T31N R07W  
San Juan County, New Mexico

Dear Mr. Jones:

Devon Energy Production Company, L.P. would like to commingle the Blanco Mesaverde interval with the South Los Pinos Fruitland Sand Pictured Cliffs interval in the referenced new well. The MV side was completed on 7/24/82 and was 1<sup>st</sup> delivered in December 1982 making about 460 MCF/D. We plan to recomple to the PC following the approval of this application. Attached is the C-107A along with the necessary supporting data.

The allocation of production will be calculated as follows. The two zones will be produced separately for a minimum of 90 days. The attached unit type curve constructed for each zone will then be fitted to the 90-day production test data for each zone. The resulting curve will be used to forecast future monthly production rates for the life of each zone. The zones will then be commingled. Monthly production will then be allocated to each zone based on the ratio of the forecast production rates for each zone for that month.

For example, if in any given future month, the MV was forecast from its type curve to make 750 MCF/D, and the PC was forecast from its type curve to make 250 MCF/D, then the actual commingled production for that month would be allocated 75% to the MV and 25% to the PC. Allocations will change monthly (although the month-to-month changes will be relatively small).

This allocation method is required because production from the two zones decline differently as evidenced by their type curves. A constant percentage allocation would not be adequate because ownership differs in the two zones.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin PE  
Petroleum Engineer

Enclosures

District I  
1623 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator DEVON ENERGY PRODUCTION COMPANY, L.P. c/o Mike Pippin LLC (agent) 3104 N. Sullivan, Farmington, NM 87401  
Address

Lease Northeast Blanco Unit #77 Well No. M SEC. 15 T31N R07W Unit Letter-Section-Township-Range  
County San Juan

OGRID No. 06137 Property Code 19641 API No. 30-045-25374 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<b>South Los Pinos Fruitland Sand Pictured Cliffs</b>		<b>Blanco Mesaverde</b>
Pool Code	80690		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~3308'--3450'		5440'-5810'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone.)	360		650
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: November 2008 Rates: 63 MCF/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☒

Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE March 18, 2009

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. ( 505 ) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

# NORTHEAST BLANCO UNIT #77

Current - 3/18/09

Mesaverde / Pictured Cliffs / API#: 30-045-25374

(M), Section 15, T-31-N, R-7-W, San Juan County, NM

Today's Date: 3/18/09

Spud: 5/23/82

Comp: : 7/24/82

Elevation: 6524' GL

Ojo Alamo @ 2306'

Kirtland @ 2458'

Fruitland @ 3010'

Pictured Cliffs @ 3308'

Lewis @ 3515'

Cliffhouse @ 5030'

Menefee @ 5410'

Point Lookout @ 5690'

Mancos @ 5850'

12-1/4" Hole

8-3/4" Hole

PBTD @ 5950'

6-1/4" Hole to TD

TD 6065'

9-5/8" 32.3# H-40 @ 230'  
236 cf cmt  
(Circ.cmt to Surf.)

Proposed PC Perfs @ ~3308'~3450'

Top of 4-1/2" liner @ 3460'

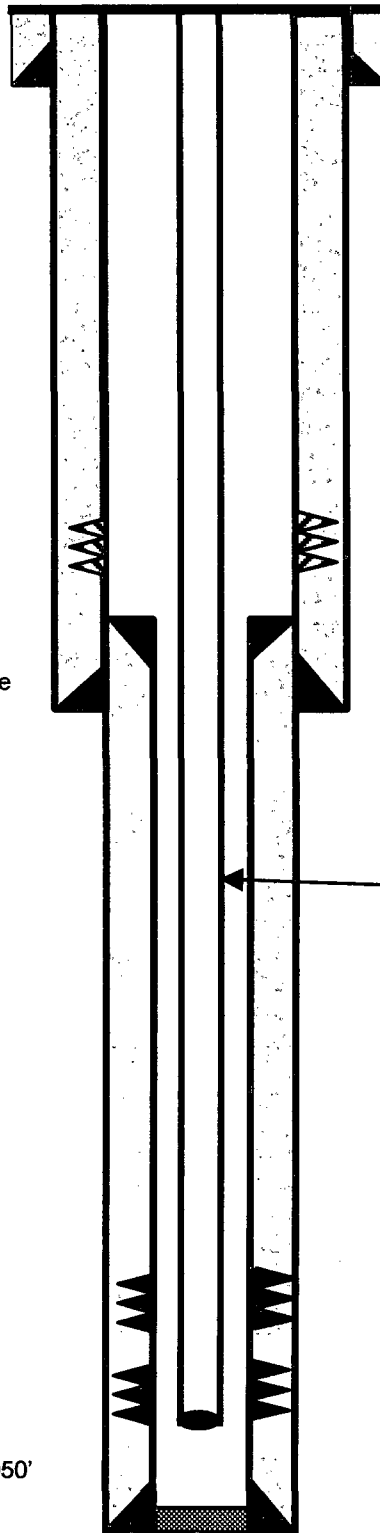
7" 23# K-55 @ 3661'  
Cmted with 700 cf  
Circ. cmt to Surface

2-3/8" 4.7# tbg @ 5828'

Cliffhouse Perfs @ 5440'-618'. Fraced  
w/65,000# sand in 30# gel

Point Lookout Perfs @ 5698'-5810'.  
Fraced w/117,500# sand in 30# gel

4-1/2" 10.5# K-55 @ 6062'  
Cmted with 545 cf  
Circ. 12 bbls cmt



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-25374	<sup>2</sup> Pool Code 80690	<sup>3</sup> Pool Name So. Los Pinos Frt/Sand Pictured Cliffs
<sup>4</sup> Property Code 19641	<sup>5</sup> Property Name Northeast Blanco Unit	<sup>6</sup> Well Number 77
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name Devon Energy Production Company, L.P.	<sup>9</sup> Elevation 6524' GL

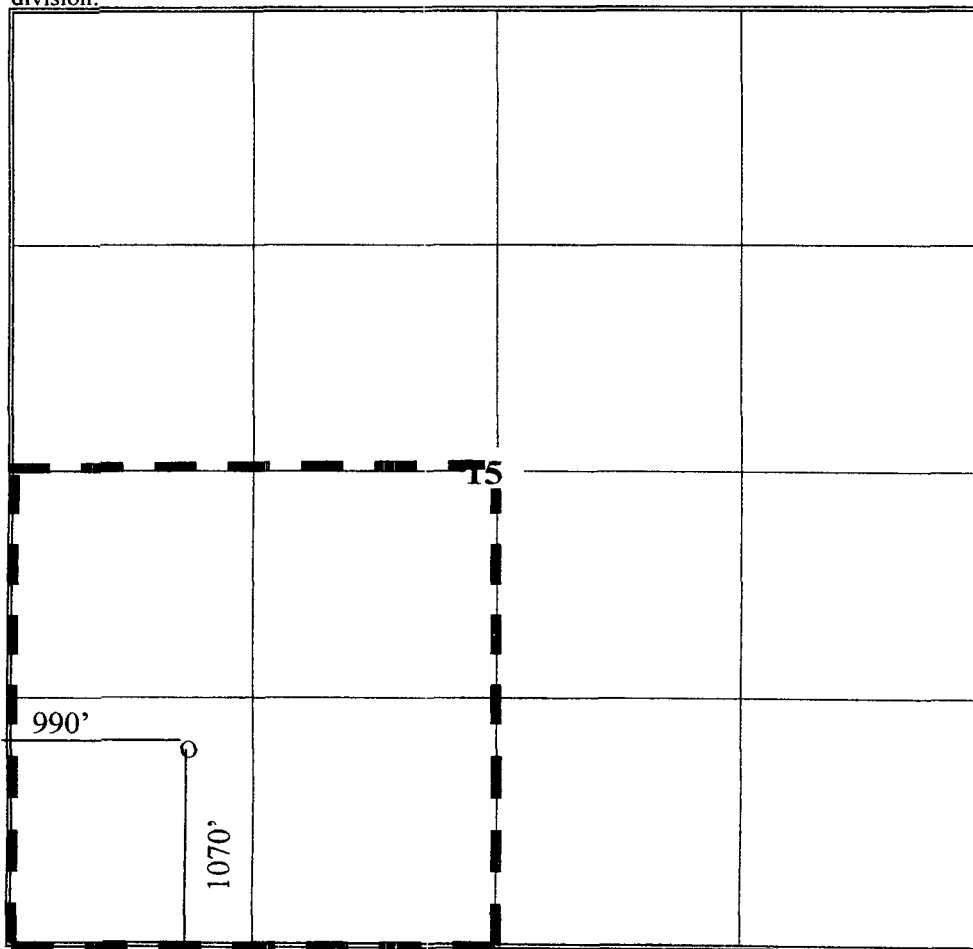

<sup>10</sup> Surface Location

UL or lot no. M	Section 15	Township 31-N	Range 7-W	Lot Idn	Feet from the 1070'	North/South line SOUTH	Feet from the 990'	East/West line WEST	County San Juan
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 160-SW 1/4	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 3/4/09 Signature Date</p> <p>Mike Pippin Printed Name</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/3/81 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:  John A. Kroeger  1941 Certificate Number</p>

NEW MEXICO OIL CONSERVATION COMMISSION.  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

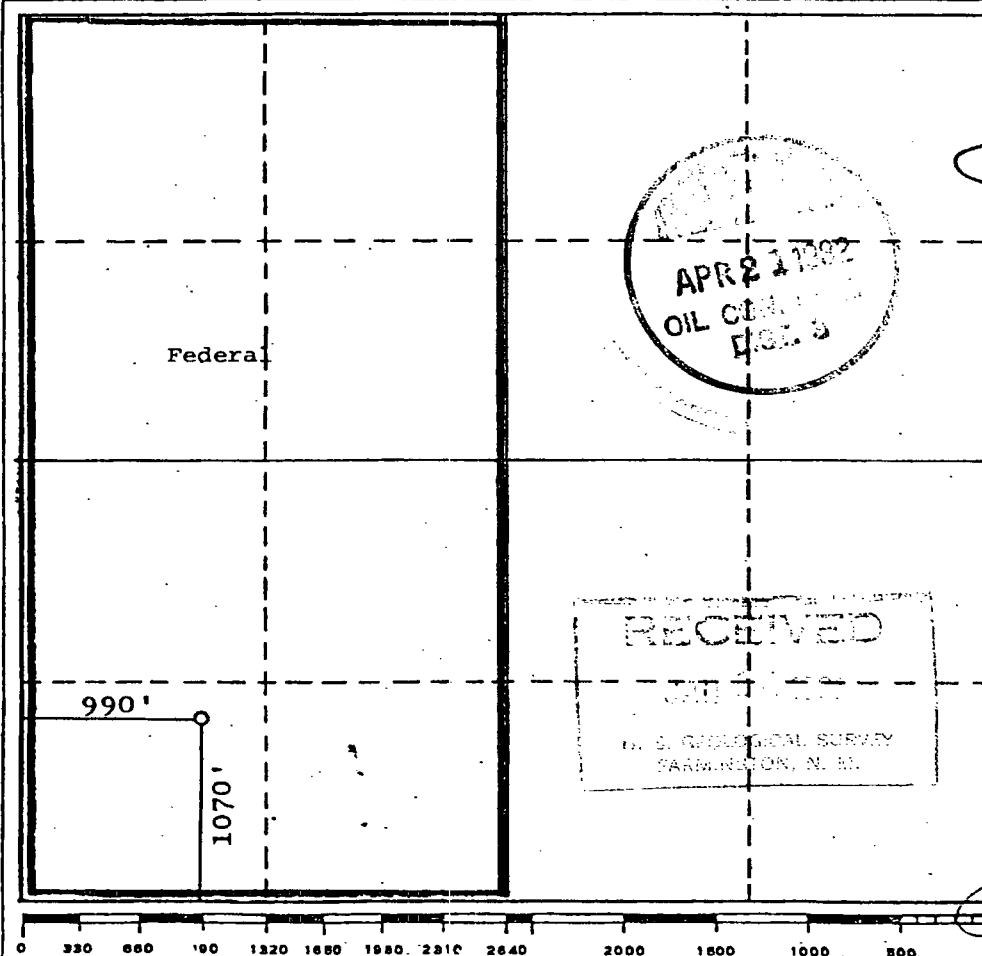
Operator <b>BLACKWOOD &amp; NICHOLS</b>			Lease <b>NORTHEAST BLANCO UNIT</b>		Well No. <b>77</b>
Unit Letter <b>M</b>	Section <b>15</b>	Township <b>31 N.</b>	Range <b>7W., N.M.P.M.</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1070</b> feet from the <b>south</b> line and <b>990</b> feet from the <b>west</b> line					
Ground Level Elev: <b>6524 U.G.</b>	Producing Formation <b>Mesaverde</b>		Pool <b>Blanco-Mesaverde</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**DeLasso Loos**

Position

**District Manager**

Company

**Blackwood & Nichols Co., Ltd.**

Date

**January 4, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**Nov. 3, 1981**

Registered Professional Engineer and/or Land Surveyor

**John A. Kroeger - RLS**

Certificate No.

**1941**

NORTHEAST BLANCO UNIT - MESAVERDE  
WORKING INTEREST OWNERS

BP America Production Company  
ATTN: John Larson  
501 Westlake Park Blvd.  
WL1 19.158  
Houston, TX 77079

B&N Company, A Limited Partnership  
ATTN: Janet Wooldridge  
20 North Broadway  
Oklahoma City, OK 73102

BN Non-Coal, LLC  
ATTN: Janet Wooldridge  
20 North Broadway  
Oklahoma City, OK 73102

Burlington Resources Oil & Gas Company  
ATTN: Ben Malone  
3401 E. 30th Street  
Farmington, NM 87402-8807

Canaan Resources, LLC  
One Leadership Square  
211 N. Robinson Avenue, Suite N1000  
Oklahoma City, OK 73102

Castle, Inc.  
502 Keystone Drive  
Warrendale, PA 15086

ConocoPhillips Company  
ATTN: Ben Malone  
3401 E. 30th Street  
Farmington, NM 87402-8807

Devon Energy Production Company, L.P.  
ATTN: Janet Wooldridge  
20 North Broadway  
Oklahoma City, OK 73102

Diverse Energy Investments  
Two Galeria Tower  
13455 Noel Rd. Suite 2000  
Dallas, TX 75240

Forest Oil Corporation  
ATTN: Ken McPhee  
707 17th St., Suite 3600  
Denver, CO 80202

Four Star Oil & Gas Company  
c/o Chevron North America  
P.O. Box 36366  
Houston, TX 77236

Charles W. Gay  
c/o James M. Raymond, AIF  
P.O. Box 291445  
Kerrville, TX 78029-1445

Lorrayn Gay Hacker  
c/o James M. Raymond, AIF  
P.O. Box 291445  
Kerrville, TX 78029-1445

Andrew B. Kelly, Jr.  
2575 Sunset Drive  
Atlanta, GA 30345

Charles E. Kelly, Ph.D.  
4585 Jordan Spurs  
Bozeman, MT 59715

Susanna Phillips Kelly  
P.O. Box 147  
Cameron, MT 59720

Susanna P. Kelly, Jr.  
8383 Chapman Road  
Bozeman, MT 59715

Jane P. Ladouceur  
109 Longsford  
San Antonio, TX 78209

McAfee Oil and Gas LLC  
P.O. Box 1087  
Norman, OK 73070-1087

T.H. McElvain Oil & Gas Ltd. Partnership  
McElvain Oil & Gas Properties, Inc., GP  
1050 17th Street, Suite 1800  
Denver, CO 80265

Tamacam, LLC  
c/o James M. Raymond, AIF  
P.O. Box 291445  
Kerrville, TX 78029-1445

J & M Raymond, Ltd.  
Raymond & Sons I, LLC, GP  
P. O. Box 291445  
Kerrville, TX 78029-1445

XTO Energy Corp.  
810 Houston Street  
Fort Worth, TX 76102

Robert E. Zimmerman, Jr.  
1616 S. Voss, Suite 875  
Houston, TX 77057

**NORTHEAST BLANCO UNIT #77  
PC WORKING INTEREST OWNERS**

**BP America Production Company  
501 Westlake Park Blvd.  
(Room 19.108 WL1)  
Houston TX, 77079**

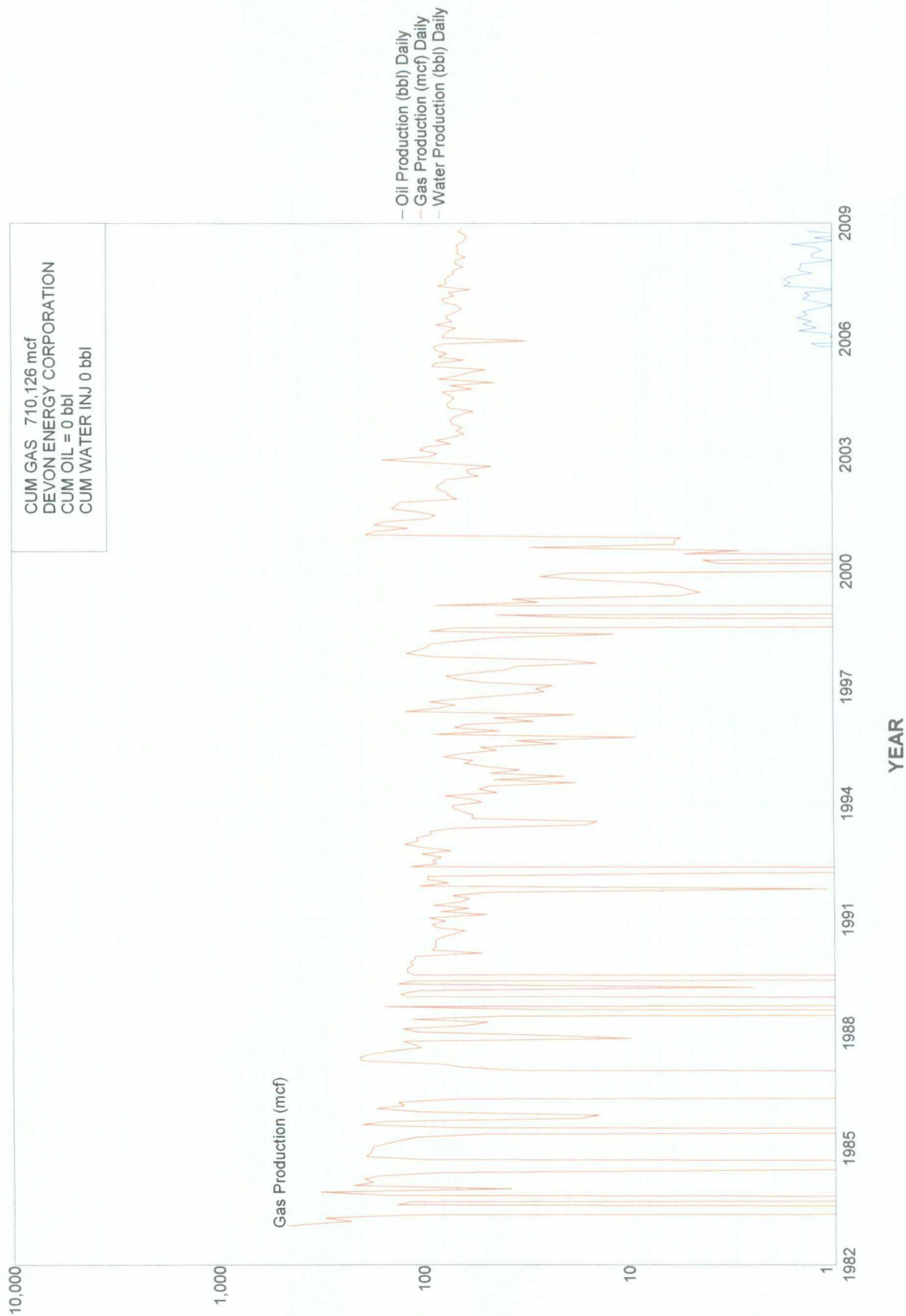
**Conoco Phillips Company  
P.O. Box 4289  
Farmington, NM 87499-4289**

**Note: Devon Energy, B&N Co., and BN Non-Coal  
Requires no notification; therefore not listed above**



Lease Name: NORTHEAST BLANCO UNIT  
County, State: SAN JUAN, NM  
Operator: DEVON ENERGY CORPORATION  
Field: BLANCO  
Reservoir: MESAVERDE  
Location: 15 31N 7W NE SW SW

NORTHEAST BLANCO UNIT - 77 15 31N 7W NE SW SW MESAVERDE 12/1982 30045253740000



Devon Energy Production Company, L.P.  
Mike Pippin  
3104 N. Sullivan Avenue  
Farmington, NM 87401  
505-327-4573 (phone) mike@pippinllc.com

March 18, 2009

**RE: Permit to Down-Hole Commingle**  
Northeast Blanco Unit #77 – API#: 30-045-25364  
Unit Letter "M" Section 15 T31N R07W  
San Juan County, New Mexico

VIA CERTIFIED MAIL

To all Working Interest Owners:

In accordance with the New Mexico Oil Conservation Division Rule 303.C governing down hole commingling, you are hereby notified that Devon Energy Production Company, L.P., as operator of the above-captioned well, intends to down-hole commingle production from the South Los Pinos Fruitland/Sand Pictured Cliffs and Blanco Mesaverde pools.

The Pictured Cliffs and Mesaverde will be completed dual and tested simultaneously to establish a production potential. The production from the Pictured Cliffs and the Mesaverde will be allocated on a production trend based formula. A "Method of Allocation" explanation has been enclosed with this notice.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,  
DEVON ENERGY PRODUCTION COMPANY, L.P.



Mike Pippin  
Petroleum Engineer

Enclosures

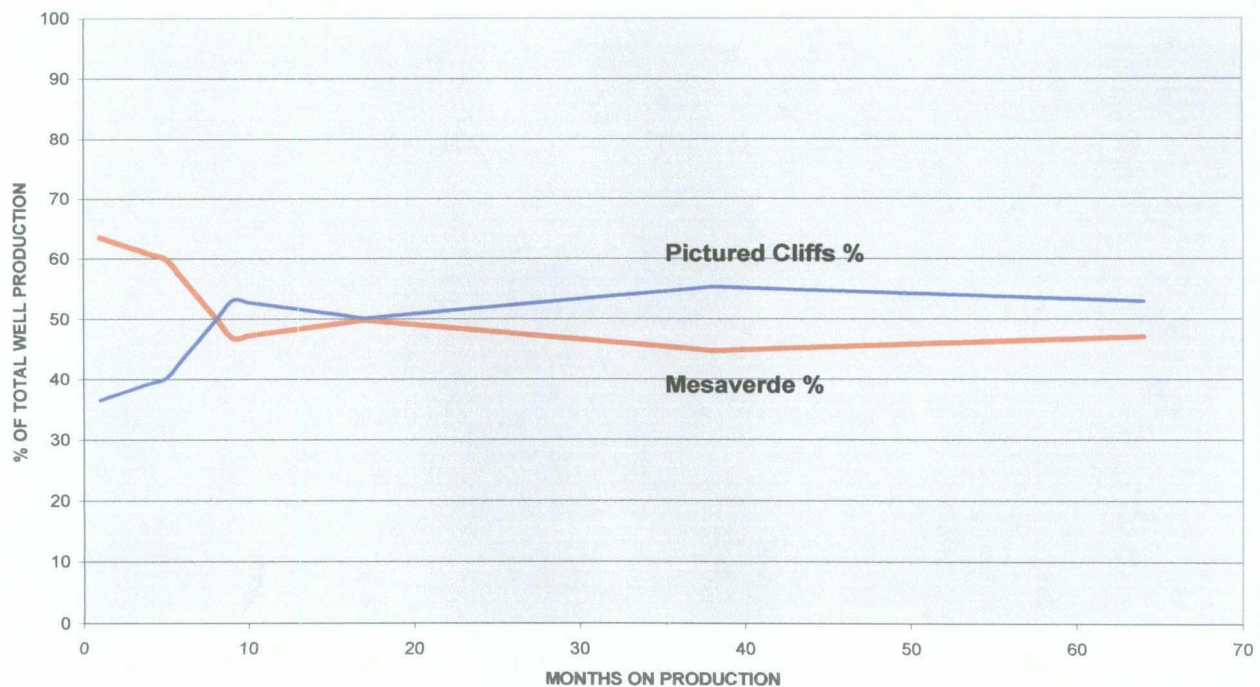
### Method of Allocation

Devon Energy recommends the following procedure to allocate downhole commingled production between the Blanco-Mesaverde and the Fruitland Pictured Cliffs pools within the Northeast Blanco Unit:

- The Mesaverde and Fruitland Pictured Cliffs formations will be completed simultaneously.
- A single 2-3/8" tubing string will be run in the well, with a packer isolating the two horizons.
- The Mesaverde completion will be produced up the tubing string.
- The Fruitland Pictured Cliffs completion will be produced up the 2-3/8" x 4-1/2" annulus.
- Production from each zone will be measured separately using a 3 phase metering device prior to flowing through a mutual production separator. Total well stream gas will be measured using a conventional orifice plate meter tube located downstream of the production separator.
- The completions will be flow tested separately for approximately 90 days to establish a stabilized rate and trend.
- Following the testing period the packer will be removed and the two pools will be downhole commingled. Total well production will flow through common surface facilities and total produced gas will be measured.
- Production will be allocated between the Mesa Verde and Fruitland Pictured Cliffs intervals by applying the variable percentage schedule to the daily total well production.

The Variable Percentage Schedule was derived using Mesa Verde and Fruitland Pictured Cliffs production type curves. These type curves were generated by normalizing production data from surrounding wells. The variable percentage schedule is required due to the dissimilar decline trends exhibited by the Mesa Verde and Fruitland Pictured Cliffs. Figure 1 depicts a typical Mesa Verde – Fruitland Pictured Cliffs production allocation. The actual percentages will vary from well to well, depending on well productivity.

**Typical MV-PC Downhole Commingle  
Production % Schedule**



The Fruitland Pictured Cliffs type curve was generated from normalized production of 15 offsetting Fruitland Pictured Cliffs producers. The Fruitland Pictured Cliffs type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a five year period with a variance in cumulative normalized production of only 0.8%.

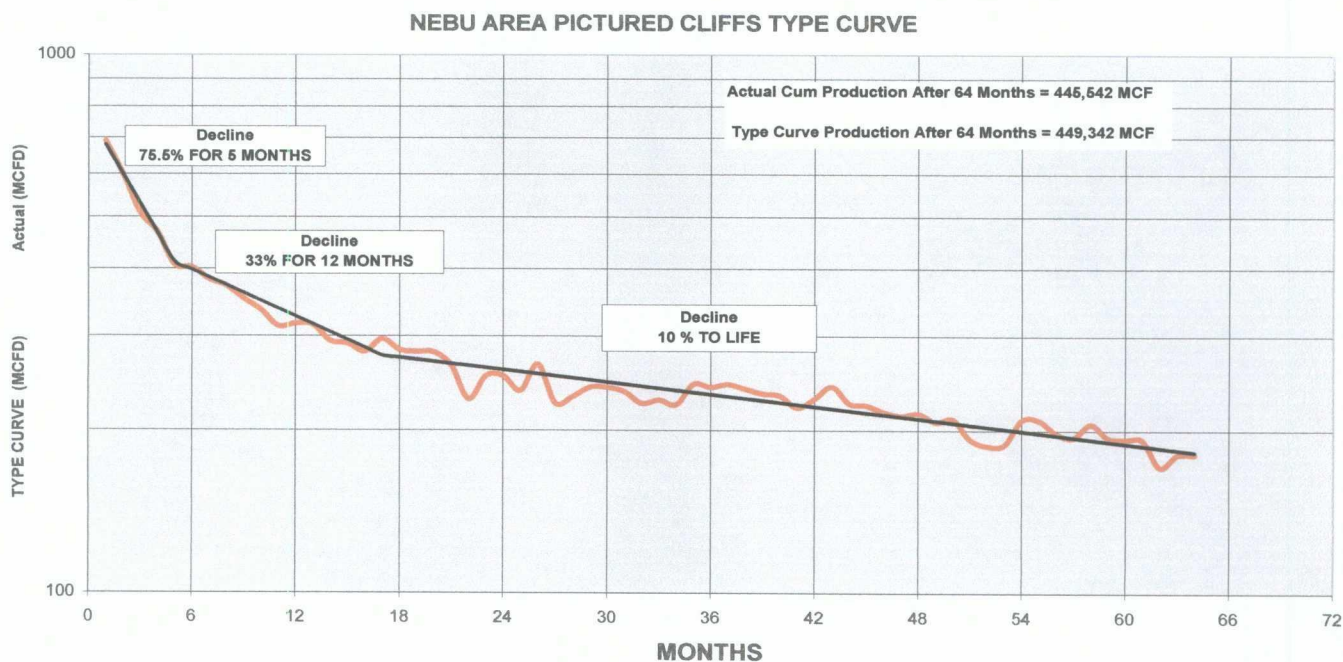


Figure 2

The Blanco – Mesa Verde type curve was generated from normalized production of 12 offsetting Blanco-Mesaverde producers. Comparisons of this type curve with the production schedule obtained by using flow test data flow test data demonstrates the reliability of this method for projecting production. (See Figure 3) The curve covers a five year period with a variance in cumulative vs normalized production of only 1.1%.



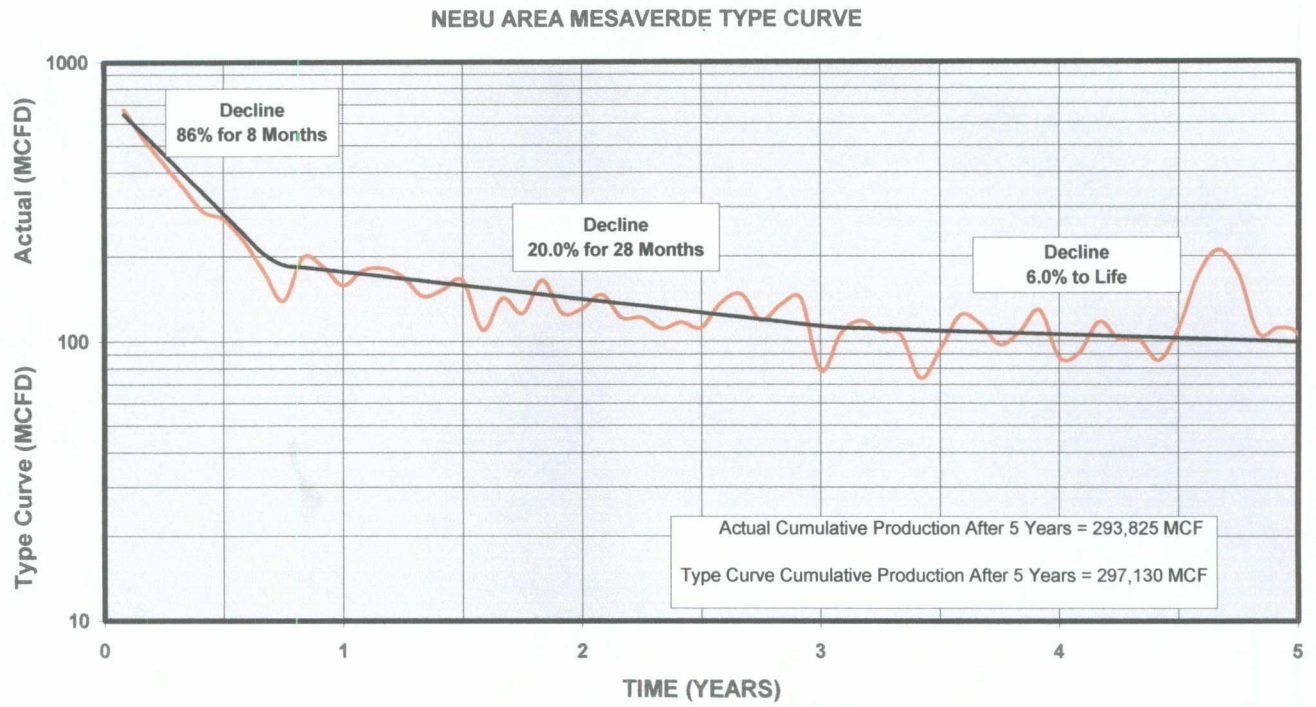


Figure 3

7008 2810 0001 9149 7799

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Street, Apt. No., or PO Box No. *PO Box 1087*  
City, State, ZIP+4 *Norman OK 73070-1087*

PS Form 3800, August 2006 See Reverse for Instructions

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City, State, ZIP+4 *Kennville TX 78029-1445*

PS Form 3800, August 2006 See Reverse for Instructions

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Street, Apt. No., or PO Box No. *1050 17th St Ste 1800*  
City, State, ZIP+4 *Denver CO 80265*

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Total Postage & Fees	\$

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City, State, ZIP+4 *Kennville TX 78029-1445*

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To *XTO Energy Corp*  
Street, Apt. No., or PO Box No. *810 Houston St*  
City, State, ZIP+4 *Smt Worth TX 76102*

PS Form 3800, August 2006 See Reverse for Instructions

7008 2810 0001 9149 7843

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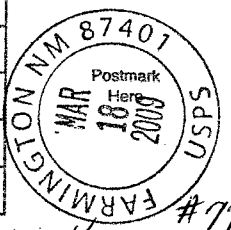
**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

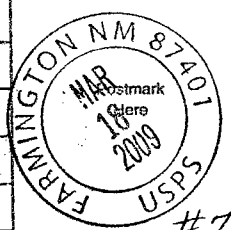
Sent To *Robert E. Zimmerman, Jr.*  
Street, Apt. No., or PO Box No. *1616 S. Voss Ste 875*  
City, State, ZIP+4 *Houston TX 77057*

PS Form 3800, August 2006 See Reverse for Instructions

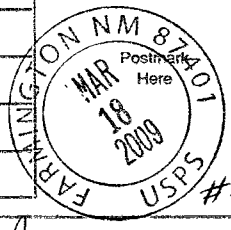
7008 2810 0001 9149 7768

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<b>OFFICIAL USE</b>	
Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sent To <i>Susanna Phillips Kelly</i> Street, Apt. No., or PO Box No. <i>PO Box 147</i> City, State, ZIP+4 <i>Cameron MT 59720</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

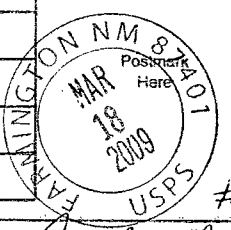
7008 2810 0001 9149 7775

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<b>OFFICIAL USE</b>	
Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sent To <i>Susanna P. Kelly, Jr</i> Street, Apt. No., or PO Box No. <i>8383 Chapman Rd</i> City, State, ZIP+4 <i>Bozeman MT 59715</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

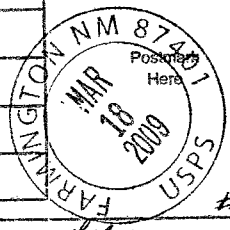
7008 2810 0001 9149 7690

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<b>OFFICIAL USE</b>	
Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sent To <i>Diverse Energy Investments</i> Street, Apt. No., or PO Box No. <i>13455 Noel Rd Ste 2000</i> City, State, ZIP+4 <i>Dallas TX 75240</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

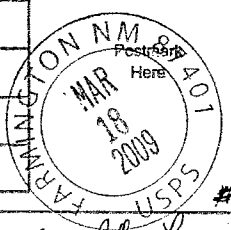
7008 2810 0001 9149 7683

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<b>OFFICIAL USE</b>	
Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sent To <i>Conoco Phillips Co. Ben Malone</i> Street, Apt. No., or PO Box No. <i>3401 E 36th St</i> City, State, ZIP+4 <i>Farmington NM 87402-8807</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 2810 0001 9149 7669

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<b>OFFICIAL USE</b>	
Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sent To <i>Canaan Resources LLC</i> Street, Apt. No., or PO Box No. <i>211 N. Robinson Ave Ste N1000</i> City, State, ZIP+4 <i>Oklahoma City OK 73102</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 2810 0001 9149 7652

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<b>OFFICIAL USE</b>	
Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sent To <i>BP America Prod Co. Attn: John Larson</i> Street, Apt. No., or PO Box No. <i>501 Westlake Park Blvd WLL 19158</i> City, State, ZIP+4 <i>Houston TX 77079</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

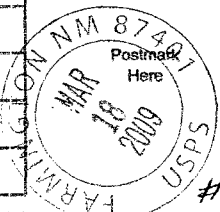
7008 2810 0001 9149 7737

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Postage \$  
 Certified Fee  
 Return Receipt Fee  
 (Endorsement Required)  
 Restricted Delivery Fee  
 (Endorsement Required)  
 Total Postage & Fees \$



Sent To *Lorrayn Day Hacker*  
 Street, Apt. No.,  
 or PO Box No. *PO Box 291445*  
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006

See Reverse for Instructions

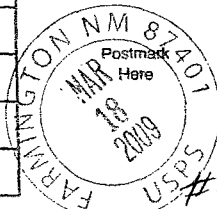
7008 2810 0001 9149 7744

U.S. Postal Service  
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**OFFICIAL USE**

Postage \$  
 Certified Fee  
 Return Receipt Fee  
 (Endorsement Required)  
 Restricted Delivery Fee  
 (Endorsement Required)  
 Total Postage & Fees \$



Sent To *Andrew B. Kelly, Jr.*  
 Street, Apt. No.,  
 or PO Box No. *2575 Sunset Dr.*  
 City, State, ZIP+4 *Atlanta, GA 30345*

PS Form 3800, August 2006

See Reverse for Instructions

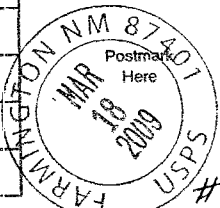
7008 2810 0001 9149 7751

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**OFFICIAL USE**

Postage \$  
 Certified Fee  
 Return Receipt Fee  
 (Endorsement Required)  
 Restricted Delivery Fee  
 (Endorsement Required)  
 Total Postage & Fees \$



Sent To *Charles E. Kelly, Ph.D.*  
 Street, Apt. No.,  
 or PO Box No. *4585 Jordan Sparks*  
 City, State, ZIP+4 *Bozeman MT 59715*

PS Form 3800, August 2006

See Reverse for Instructions

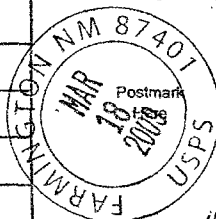
7008 2810 0001 9149 7782

U.S. Postal Service  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage \$  
 Certified Fee  
 Return Receipt Fee  
 (Endorsement Required)  
 Restricted Delivery Fee  
 (Endorsement Required)  
 Total Postage & Fees \$



Sent To *Jane P. Ladacour*  
 Street, Apt. No.,  
 or PO Box No. *109 Longford*  
 City, State, ZIP+4 *San Antonio TX 78209*

PS Form 3800, August 2006

See Reverse for Instructions



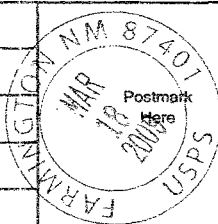
7008 2810 0001 9149 7676

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage \$  
 Certified Fee  
 Return Receipt Fee  
 (Endorsement Required)  
 Restricted Delivery Fee  
 (Endorsement Required)  
 Total Postage & Fees \$



#77

Sent To *Castle, Inc.*  
 Street, Apt. No.,  
 or PO Box No. *502 Keystone Dr*  
 City, State, ZIP+4 *Warren Dale PA 15086*

PS Form 3800, August 2006

See Reverse for Instructions

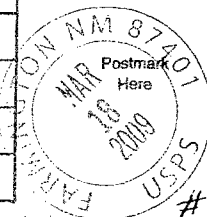
7008 2810 0001 9149 7720

U.S. Postal Service  
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**OFFICIAL USE**

Postage \$  
 Certified Fee  
 Return Receipt Fee  
 (Endorsement Required)  
 Restricted Delivery Fee  
 (Endorsement Required)  
 Total Postage & Fees \$



#77

Sent To *Charles W. May*  
 Street, Apt. No.,  
 or PO Box No. *PO Box 291445*  
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006

See Reverse for Instructions

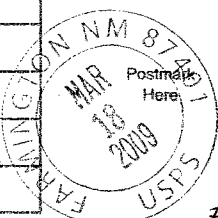
7008 2810 0001 9149 7713

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**OFFICIAL USE**

Postage \$  
 Certified Fee  
 Return Receipt Fee  
 (Endorsement Required)  
 Restricted Delivery Fee  
 (Endorsement Required)  
 Total Postage & Fees \$



#77

Sent To *Four Star Oil & Gas Co.*  
 Street, Apt. No.,  
 or PO Box No. *PO Box 36366*  
 City, State, ZIP+4 *Houston TX 77236*

PS Form 3800, August 2006

See Reverse for Instructions

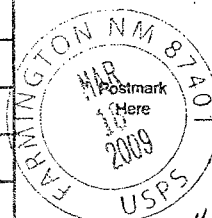
7008 2810 0001 9149 7706

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**OFFICIAL USE**

Postage \$  
 Certified Fee  
 Return Receipt Fee  
 (Endorsement Required)  
 Restricted Delivery Fee  
 (Endorsement Required)  
 Total Postage & Fees \$



#77

Sent To *Forest Oil Corp. Attn: Ken McPhee*  
 Street, Apt. No.,  
 or PO Box No. *707 17th St Ste 3600*  
 City, State, ZIP+4 *Denver CO 80202*

PS Form 3800, August 2006

See Reverse for Instructions